

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,348 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,150 MW</b>
<b>Total IPP</b>	<b>15,958 MW</b>
<b>Total Co-Gen</b>	<b>29 MW</b>
<b>Total System</b>	<b>21,709 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	44,303	11.93 %
Hydro	17,083	4.60 %
<b>Total TNB</b>	<b>61,386</b>	<b>16.53 %</b>
ST-Coal	196,785	52.98 %
Gas	112,273	30.23 %
<b>Total IPP</b>	<b>309,058</b>	<b>83.21 %</b>
Co-Gen	1,468	0.40 %
<b>Total Co-Gen</b>	<b>1,468</b>	<b>0.40 %</b>
<b>Total Generation</b>	<b>371,912</b>	<b>100.13 %</b>
PLTG	-145	-0.04 %
HVDC	640	0.17 %
<b>Interconnection</b>	<b>495</b>	<b>0.13 %</b>
<b>Net Energy</b>	<b>371,417</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 6/6/2018	18,010 MW
Date: 6/7/2018	382,778 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	19,116 MW
TNB Generation	3,390 MW
IPP Generation	14,278 MW
Spinning Reserve	1,389 MW
Maximum Demand	17,694 MW
Net Energy	371,417 MWH
Load Factor	87.46 %

### Fuel Cost

Total Cost:	64,487,742.25 RM
Cost per Unit	18.17 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	352
Hydro	510
Syncon	531
Thermal	100
<b>Total</b>	<b>1,493</b>

### Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
GLGR	53
PAKA	0
PGPS	36
SRDG	15
TJGS	215
<b>Total TNB</b>	<b>319</b>
CBPS	54
KLPP	72
NPRI	77
PGLA	111
PLPS	111
PTEK	22
SGRI	174
SKSP	56
YPKA	87
<b>Total IPP</b>	<b>765</b>
<b>Total Gas</b>	<b>1,084</b>
<b>Total Gas Required</b>	<b>1,084</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14754	14159	13482	13153	12880	12785	12996	12750	13556	15474	16284	16913	16853	16609	17281	17580	17634	17066	16137	15869	16656	16853	16574	16126





