

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,504 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,306 MW</b>
<b>Total IPP</b>	<b>15,726 MW</b>
<b>Total Co-Gen</b>	<b>60 MW</b>
<b>Total System</b>	<b>21,664 MW</b>

### Maximum Demand Record

Date: 6/6/2018	18,010 MW
Date: 6/7/2018	382,778 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	14,551 MW
TNB Generation	2,261 MW
IPP Generation	10,810 MW
Spinning Reserve	1,470 MW
Maximum Demand	13,081 MW
Net Energy	274,383 MWH
Load Factor	87.40 %

### Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	187
<b>Total TNB</b>	<b>217</b>
CBPS	55
NPRI	151
PGLA	75
PLPS	37
YPKA	27
<b>Total IPP</b>	<b>345</b>
<b>Total Gas</b>	<b>563</b>
<b>Total Gas Required</b>	<b>563</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
Gas	30,965	11.29 %
Hydro	11,917	4.34 %
<b>Total TNB</b>	<b>42,882</b>	<b>15.63 %</b>
ST-Coal	174,844	63.72 %
Gas	55,514	20.23 %
<b>Total IPP</b>	<b>230,358</b>	<b>83.95 %</b>
Co-Gen	263	0.10 %
<b>Total Co-Gen</b>	<b>263</b>	<b>0.10 %</b>
<b>Total Generation</b>	<b>273,503</b>	<b>99.68 %</b>
PLTG	-183	-0.07 %
HVDC	-697	-0.25 %
<b>Interconnection</b>	<b>-880</b>	<b>-0.32 %</b>
<b>Net Energy</b>	<b>274,383</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	44,760,042.30 RM
Cost per Unit	17.11 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	283
Hydro	477
Syncon	855
Thermal	63
<b>Total</b>	<b>1,678</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12407	11998	11516	11174	10867	10620	10564	10375	9904	10132	10676	10953	10987	11095	11247	11351	11440	11517	11506	11897	13081	13036	12932	12817



