

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,479 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,281 MW</b>
<b>Total IPP</b>	<b>16,959 MW</b>
<b>Total Co-Gen</b>	<b>60 MW</b>
<b>Total System</b>	<b>22,872 MW</b>

### Maximum Demand Record

Date: 6/6/2018	18,010 MW
Date: 6/7/2018	382,778 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	14,470 MW
TNB Generation	2,347 MW
IPP Generation	10,675 MW
Spinning Reserve	1,429 MW
Maximum Demand	13,039 MW
Net Energy	273,389 MWH
Load Factor	87.36 %

### Gas Usage

Station	(mmscfd)
GLGR	31
TJGS	197
<b>Total TNB</b>	<b>228</b>
CBPS	53
NPRI	146
PGLA	63
PLPS	35
YPKA	23
<b>Total IPP</b>	<b>320</b>
<b>Total Gas</b>	<b>548</b>
<b>Total Gas Required</b>	<b>548</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
Gas	32,269	11.80 %
Hydro	12,416	4.54 %
<b>Total TNB</b>	<b>44,685</b>	<b>16.34 %</b>
ST-Coal	180,517	66.03 %
Gas	47,393	17.34 %
<b>Total IPP</b>	<b>227,910</b>	<b>83.36 %</b>
Co-Gen	309	0.11 %
<b>Total Co-Gen</b>	<b>309</b>	<b>0.11 %</b>
<b>Total Generation</b>	<b>272,904</b>	<b>99.82 %</b>
PLTG	211	0.08 %
HVDC	-696	-0.25 %
<b>Interconnection</b>	<b>-485</b>	<b>-0.18 %</b>
<b>Net Energy</b>	<b>273,389</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	44,334,048.20 RM
Cost per Unit	17.02 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	559
Hydro	286
Syncon	1,060
Thermal	124
<b>Total</b>	<b>2,029</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12524	12112	11680	11264	10917	10712	10585	10289	9892	10164	10660	10944	10967	10995	11129	11255	11236	11340	11360	11838	12981	13039	12840	12584



