

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,504 MW
Distillate	0 MW
Total TNB	5,306 MW
Total IPP	16,877 MW
Total Co-Gen	0 MW
Total System	22,755 MW

Maximum Demand Record

Date: 6/6/2018	18,010 MW
Date: 6/7/2018	382,778 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	16,121 MW
TNB Generation	2,500 MW
IPP Generation	12,218 MW
Spinning Reserve	1,342 MW
Maximum Demand	14,783 MW
Net Energy	310,898 MWH
Load Factor	87.63 %

Gas Usage

Station	(mmscfd)
GLGR	51
TJGS	208
Total TNB	259
CBPS	55
KLPP	73
NPRI	150
PGLA	88
PLPS	37
Total IPP	404
Total Gas	663
Total Gas Required	663

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	36,341	11.69 %
Hydro	8,504	2.74 %
Total TNB	44,845	14.42 %
ST-Coal	200,941	64.63 %
Gas	63,589	20.45 %
Total IPP	264,530	85.09 %
Co-Gen	1,429	0.46 %
Total Co-Gen	1,429	0.46 %
Total Generation	310,804	99.97 %
PLTG	-821	-0.26 %
HVDC	727	0.23 %
Interconnection	-94	-0.03 %
Net Energy	310,898	100.00 %

Fuel Cost

Total Cost:	52,031,115.43 RM
Cost per Unit	17.21 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	318
Hydro	507
Syncon	767
Thermal	58
Total	1,650

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13479	12938	12464	12055	11799	11596	11517	11360	11041	11841	12494	12931	13255	13220	13420	13548	13518	13384	13095	13488	14688	14783	14453	14146

