

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,515 MW
Distillate	0 MW
Total TNB	2,515 MW
Total IPP	15,802 MW
Total Co-Gen	0 MW
Total System	21,148 MW

Generation Mix

Type	MWh	Percentage
Hydro	28,069	7.83 %
Gas	54,249	15.14 %
Total TNB	82,318	22.97 %
ST-Coal	199,290	55.61 %
LSS	3,453	0.96 %
Gas	72,258	20.16 %
Total IPP	275,001	76.74 %
Co-Gen	218	0.06 %
Total Co-Gen	218	0.06 %
Total Generation	357,537	99.78 %
PLTG	136	0.04 %
HVDC	-939	-0.26 %
Interconnection	-803	-0.22 %
Net Energy	358,340	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,374 MW
TNB Generation	4,259 MW
IPP Generation	12,389 MW
Spinning Reserve	717 MW
Maximum Demand	16,802 MW
Net Energy	358,340 MWH
Load Factor	88.86 %

Fuel Cost

Total Cost:	47,703,405.57 RM
Cost per Unit	13.33 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	411
Hydro	336
Syncon	426
Thermal	179
Total	1,352

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	53
SRDG	17
TJGS	203
Total TNB	273
KLPP	88
NPRI	148
PGLA	105
PLPS	82
YPKA	14
Total IPP	437
Total Gas	710
Total Gas Required	710

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14598	13906	13462	13114	12873	12576	12728	12959	13384	14918	15618	16024	16031	15775	16330	16699	16802	16315	15353	15128	16406	16133	15635	15298

