

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	1,889 MW
Distillate	0 MW
Total TNB	1,889 MW
Total IPP	16,658 MW
Total Co-Gen	0 MW
Total System	22,189 MW

Generation Mix

Type	MWh	Percentage
Hydro	23,392	6.50 %
Gas	56,030	15.57 %
Total TNB	79,422	22.07 %
ST-Coal	202,236	56.19 %
LSS	3,627	1.01 %
Gas	73,685	20.47 %
Total IPP	279,548	77.67 %
Co-Gen	757	0.21 %
Total Co-Gen	757	0.21 %
Total Generation	359,727	99.94 %
PLTG	570	0.16 %
HVDC	-774	-0.22 %
Interconnection	-204	-0.06 %
Net Energy	359,931	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,457 MW
TNB Generation	4,118 MW
IPP Generation	13,023 MW
Spinning Reserve	1,263 MW
Maximum Demand	17,178 MW
Net Energy	359,931 MWH
Load Factor	87.30 %

Fuel Cost

Total Cost:	43,535,662.30 RM
Cost per Unit	12.10 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	488
Hydro	340
Syncon	201
Thermal	233
Total	1,262

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	45
SRDG	13
TJGS	159
Total TNB	218
CBPS	53
KLPP	6
NPRI	146
PGLA	94
PLPS	69
SKSP	6
YPKA	30
Total IPP	405
Total Gas	623
Total Gas Required	623

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14496	13811	13195	12736	12421	12226	12274	12666	13065	14809	15574	16179	16096	16018	16647	17067	17149	16830	15625	15422	16676	16678	16164	15839

