

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,211 MW
Distillate	0 MW
Total TNB	2,211 MW
Total IPP	15,168 MW
Total Co-Gen	0 MW
Total System	20,667 MW

Generation Mix

Type	MWh	Percentage
Hydro	28,166	8.05 %
Gas	43,280	12.37 %
Total TNB	71,446	20.42 %
ST-Coal	189,342	54.12 %
LSS	3,996	1.14 %
Distillate	3,471	0.99 %
Gas	78,546	22.45 %
Total IPP	275,355	78.71 %
Co-Gen	321	0.09 %
Total Co-Gen	321	0.09 %
Total Generation	347,122	99.22 %
PLTG	565	0.16 %
EGAT	-6	0.00 %
HVDC	-3,285	-0.94 %
Interconnection	-2,726	-0.78 %
Net Energy	349,848	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	17,623 MW
TNB Generation	3,882 MW
IPP Generation	12,415 MW
Spinning Reserve	1,314 MW
Maximum Demand	16,284 MW
Net Energy	349,848 MWH
Load Factor	89.52 %

Fuel Cost

Total Cost:	47,790,158.53 RM
Cost per Unit	13.70 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,083
Hydro	276
Syncon	306
Thermal	213
Total	1,878

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	57
TJGS	104
Total TNB	162
CBPS	52
KLPP	76
NPRI	81
PGLA	105
PLPS	52
SGB3	56
YPKA	86
Total IPP	508
Total Gas	669
Total Gas Required	716

Alternate Fuel Usage

Station	(mmscfd)
PGLA	6
KLPP	16
PGLA	6
PLPS	12
SGB3	7
Total	47

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15624	14809	14175	13724	13368	13131	12985	12835	12435	13442	14130	14665	14658	14452	14942	15331	15601	15530	15005	14830	16284	16223	15819	15691

