

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,472 MW
Distillate	0 MW
Total TNB	2,472 MW
Total IPP	15,184 MW
Total Co-Gen	0 MW
Total System	20,361 MW

Generation Mix

Type	MWh	Percentage
Hydro	27,250	8.21 %
Gas	48,709	14.68 %
Total TNB	75,959	22.89 %
ST-Coal	194,913	58.74 %
LSS	2,832	0.85 %
Gas	58,778	17.71 %
Total IPP	256,523	77.31 %
Co-Gen	183	0.06 %
Total Co-Gen	183	0.06 %
Total Generation	332,665	100.26 %
PLTG	136	0.04 %
HVDC	722	0.22 %
Interconnection	858	0.26 %
Net Energy	331,807	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	16,453 MW
TNB Generation	3,580 MW
IPP Generation	11,633 MW
Spinning Reserve	1,233 MW
Maximum Demand	15,209 MW
Net Energy	331,807 MWH
Load Factor	90.90 %

Fuel Cost

Total Cost:	48,756,159.43 RM
Cost per Unit	14.64 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	292
Hydro	608
Syncon	248
Thermal	211
Total	1,359

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	212
Total TNB	242
KLPP	26
NPRI	156
PGLA	88
PLPS	64
Total IPP	335
Total Gas	577
Total Gas Required	577

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14240	13552	13126	12804	12522	12287	12360	12344	12256	13227	13705	14224	14238	14157	14597	14828	14801	14604	14126	14363	15209	14917	14643	14427

