

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,293 MW
Distillate	0 MW
Total TNB	2,293 MW
Total IPP	17,694 MW
Total Co-Gen	0 MW
Total System	23,967 MW

Generation Mix

Type	MWh	Percentage
Hydro	19,387	5.83 %
Gas	70,713	21.25 %
Total TNB	90,100	27.08 %
ST-Coal	195,582	58.77 %
LSS	3,535	1.06 %
Gas	44,040	13.23 %
Total IPP	243,157	73.07 %
Co-Gen	205	0.06 %
Total Co-Gen	205	0.06 %
Total Generation	333,462	100.21 %
PLTG	56	0.02 %
HVDC	640	0.19 %
Interconnection	696	0.21 %
Net Energy	332,766	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,776 MW
TNB Generation	4,375 MW
IPP Generation	11,196 MW
Spinning Reserve	1,194 MW
Maximum Demand	15,506 MW
Net Energy	332,766 MWH
Load Factor	89.42 %

Fuel Cost

Total Cost:	51,199,961.79 RM
Cost per Unit	15.35 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	306
Hydro	219
Syncon	426
Thermal	438
Total	1,389

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13586	12911	12373	12020	11675	11543	11577	11745	12043	13504	14224	14595	14848	14667	15081	15416	15506	15305	14391	14230	15390	15280	15209	15143

Prepared By: -Select Name-

Checked By: -Select Name-

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