

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,445 MW
Distillate	0 MW
Total TNB	2,445 MW
Total IPP	17,286 MW
Total Co-Gen	0 MW
Total System	22,719 MW

Generation Mix

Type	MWh	Percentage
Hydro	24,449	6.66 %
Gas	51,330	13.99 %
Total TNB	75,779	20.65 %
ST-Coal	188,738	51.42 %
LSS	6,175	1.68 %
Gas	96,038	26.17 %
Total IPP	290,951	79.27 %
Co-Gen	659	0.18 %
Total Co-Gen	659	0.18 %
Total Generation	367,389	100.10 %
PLTG	1,897	0.52 %
HVDC	-1,526	-0.42 %
Interconnection	371	0.10 %
Net Energy	367,018	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,369 MW
TNB Generation	4,005 MW
IPP Generation	13,304 MW
Spinning Reserve	1,039 MW
Maximum Demand	17,264 MW
Net Energy	367,018 MWH
Load Factor	88.58 %

Fuel Cost

Total Cost:	123,478,054.57 RM
Cost per Unit	33.61 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	307
Hydro	531
Syncon	337
Thermal	300
Total	1,475

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	210
Total TNB	239
EMPP	310
NPRI	161
PCGP	89
PGLA	48
SPGP	104
Total IPP	712
Total Gas	952
Total Gas Required	952

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15123	14356	13681	13332	13036	12931	13172	13440	13722	15007	15772	16210	16203	15914	16310	16943	17173	16958	15923	15764	16865	16681	16136	15820

