

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,440 MW
Distillate	0 MW
Total TNB	2,440 MW
Total IPP	16,142 MW
Total Co-Gen	0 MW
Total System	21,570 MW

Generation Mix

Type	MWh	Percentage
Hydro	25,826	7.25 %
Gas	47,094	13.22 %
Total TNB	72,920	20.47 %
ST-Coal	177,186	49.75 %
LSS	6,193	1.74 %
Gas	99,103	27.83 %
Total IPP	282,482	79.32 %
Co-Gen	658	0.18 %
Total Co-Gen	658	0.18 %
Total Generation	356,060	99.98 %
PLTG	543	0.15 %
HVDC	-628	-0.18 %
Interconnection	-85	-0.02 %
Net Energy	356,145	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,090 MW
TNB Generation	4,420 MW
IPP Generation	12,890 MW
Spinning Reserve	758 MW
Maximum Demand	17,309 MW
Net Energy	356,145 MWH
Load Factor	85.73 %

Fuel Cost

Total Cost:	116,763,797.10 RM
Cost per Unit	32.79 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	523
Hydro	561
Syncon	269
Thermal	141
Total	1,494

Time Weather Temperature

Afternoon	Hot	34
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
GLGR	37
TJGS	180
Total TNB	217
EMPP	305
NPRI	160
PCGP	89
PGLA	58
PLPS	22
SPGP	104
Total IPP	739
Total Gas	956

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 956

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13593	12872	12422	12170	11920	11823	12223	12634	13332	14729	15755	16123	16146	15783	16528	17001	17250	16934	15776	15649	16662	16544	15930	15540

