

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,442 MW
Distillate	0 MW
Total TNB	2,442 MW
Total IPP	16,546 MW
Total Co-Gen	0 MW
Total System	21,976 MW

Generation Mix

Type	MWh	Percentage
Hydro	27,292	7.46 %
Gas	42,921	11.74 %
Total TNB	70,213	19.20 %
ST-Coal	191,047	52.24 %
LSS	6,316	1.73 %
Gas	97,292	26.60 %
Total IPP	294,655	80.57 %
Co-Gen	720	0.20 %
Total Co-Gen	720	0.20 %
Total Generation	365,588	99.96 %
PLTG	1,400	0.38 %
HVDC	-1,533	-0.42 %
Interconnection	-133	-0.04 %
Net Energy	365,721	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,910 MW
TNB Generation	3,969 MW
IPP Generation	13,483 MW
Spinning Reserve	1,433 MW
Maximum Demand	17,446 MW
Net Energy	365,721 MWH
Load Factor	87.35 %

Fuel Cost

Total Cost:	120,180,235.72 RM
Cost per Unit	32.87 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	944
Hydro	589
Syncon	245
Thermal	132
Total	1,910

Time Weather Temperature

Afternoon	Cloudy	32
Morning	Rainy	26

Gas Usage

Station	(mmscfd)
GLGR	30
TJGS	160
Total TNB	189
EMPP	283
NPRI	136
PCGP	89
PGLA	84
PLPS	51
SPGP	105
Total IPP	748
Total Gas	937
Total Gas Required	937

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14708	14025	13522	13131	12857	12743	12991	13351	13675	15168	15827	16389	16394	16023	16792	17263	17446	17077	15992	15822	16570	16392	15919	15330

