

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,300 MW
Distillate	0 MW
Total TNB	2,300 MW
Total IPP	18,599 MW
Total Co-Gen	0 MW
Total System	23,887 MW

Generation Mix

Type	MWh	Percentage
Hydro	19,812	5.32 %
Gas	47,870	12.84 %
Total TNB	67,682	18.16 %
ST-Coal	205,301	55.08 %
LSS	6,428	1.72 %
Gas	92,971	24.94 %
Total IPP	304,700	81.75 %
Co-Gen	611	0.16 %
Total Co-Gen	611	0.16 %
Total Generation	372,993	100.08 %
PLTG	1,927	0.52 %
EGAT	6	0.00 %
HVDC	-1,645	-0.44 %
Interconnection	288	0.08 %
Net Energy	372,705	100.00 %

Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,820 MW
TNB Generation	3,907 MW
IPP Generation	13,770 MW
Spinning Reserve	1,118 MW
Maximum Demand	17,625 MW
Net Energy	372,705 MWH
Load Factor	88.11 %

Fuel Cost

Total Cost:	101,752,298.55 RM
Cost per Unit	27.28 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	298
Hydro	498
Syncon	501
Thermal	483
Total	1,780

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	192
Total TNB	221
EMPP	309
NPRI	154
PCGP	90
PLPS	36
SKSP	1
SPGP	102
Total IPP	692
Total Gas	913
Total Gas Required	913

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15304	14643	14058	13559	13178	12990	13150	13359	13707	15053	15922	16373	16379	16238	16950	17543	17625	17303	16323	16226	17128	16948	16294	16010

