

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,139 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,139 MW</b>
<b>Total IPP</b>	<b>18,859 MW</b>
Total Co-Gen	0 MW
<b>Total System</b>	<b>23,986 MW</b>

### Maximum Demand Record

Date: 5/24/2022	19,183 MW
Date: 5/24/2022	398,523 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,644 MW
TNB Generation	3,651 MW
IPP Generation	13,536 MW
Spinning Reserve	1,408 MW
Maximum Demand	17,169 MW
Net Energy	368,013 MWH
Load Factor	89.31 %

### Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	197
<b>Total TNB</b>	<b>226</b>
EMPP	309
NPRI	154
PCGP	88
PLPS	0
SPGP	106
<b>Total IPP</b>	<b>657</b>
<b>Total Gas</b>	<b>883</b>
<b>Total Gas Required</b>	<b>883</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Generation Mix

Type	MWh	Percentage
Hydro	16,042	4.36 %
Gas	49,173	13.36 %
<b>Total TNB</b>	<b>65,215</b>	<b>17.72 %</b>
ST-Coal	208,627	56.69 %
LSS	5,892	1.60 %
Gas	88,214	23.97 %
<b>Total IPP</b>	<b>302,733</b>	<b>82.26 %</b>
Co-Gen	753	0.20 %
<b>Total Co-Gen</b>	<b>753</b>	<b>0.20 %</b>
<b>Total Generation</b>	<b>368,701</b>	<b>100.19 %</b>
PLTG	2,353	0.64 %
HVDC	-1,665	-0.45 %
<b>Interconnection</b>	<b>688</b>	<b>0.19 %</b>
<b>Net Energy</b>	<b>368,013</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	99,245,694.41 RM
Cost per Unit	26.92 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	355
Hydro	428
Syncon	603
Thermal	623
<b>Total</b>	<b>2,009</b>

### Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	23

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15387	14616	14135	13658	13432	13071	13204	13362	13590	14868	15617	16074	16024	15768	16229	16934	17134	16924	16023	15825	16916	16577	16135	15923





