

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,118 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,118 MW</b>
<b>Total IPP</b>	<b>16,473 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>21,284 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	19,582	4.96 %
Gas	48,053	12.18 %
<b>Total TNB</b>	<b>67,635</b>	<b>17.14 %</b>
ST-Coal	230,135	58.31 %
ST-Gas	1,666	0.42 %
ST-Oil	4,876	1.24 %
LSS	6,529	1.65 %
Distillate	126	0.03 %
Gas	84,341	21.37 %
<b>Total IPP</b>	<b>327,673</b>	<b>83.02 %</b>
Co-Gen	-1,028	-0.26 %
<b>Total Co-Gen</b>	<b>-1,028</b>	<b>-0.26 %</b>
<b>Total Generation</b>	<b>394,280</b>	<b>99.90 %</b>
PLTG	294	0.07 %
HVDC	-694	-0.18 %
<b>Interconnection</b>	<b>-400</b>	<b>-0.10 %</b>
<b>Net Energy</b>	<b>394,680</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	20,003 MW
TNB Generation	3,767 MW
IPP Generation	14,929 MW
Spinning Reserve	1,364 MW
Maximum Demand	18,632 MW
Net Energy	394,680 MWH
Load Factor	88.26 %

### Fuel Cost

### Average Spinning Reserve During Peak Hour

Type	MW
GT	587
Hydro	399
Syncon	452
Thermal	195
<b>Total</b>	<b>1,633</b>

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	23

### Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	46	SGRI	2
TJGS	185	PKLG	48
<b>Total TNB</b>	<b>232</b>	<b>Total</b>	<b>49</b>
CBPS	48		
EMPP	186		
NPRI	96		
PCGP	82		
PLPS	52		
SGRI	62		
SKSP	48		
SPGP	99		
PKLG	17		
<b>Total IPP</b>	<b>692</b>		
<b>Total Gas</b>	<b>924</b>		
<b>Total Gas Required</b>	<b>973</b>		

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16440	15493	14996	14487	14031	13837	13946	13857	14344	15928	16787	17280	17114	16963	17857	18408	18554	18324	17072	17023	18176	18162	17653	17300





