

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,325 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,325 MW</b>
<b>Total IPP</b>	<b>15,468 MW</b>
Total Co-Gen	0 MW
<b>Total System</b>	<b>21,075 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	10,731	2.89 %
Gas	45,368	12.23 %
<b>Total TNB</b>	<b>56,099</b>	<b>15.12 %</b>
ST-Coal	231,687	62.46 %
LSS	5,873	1.58 %
Gas	77,667	20.94 %
<b>Total IPP</b>	<b>315,227</b>	<b>84.98 %</b>
Co-Gen	-1,010	-0.27 %
<b>Total Co-Gen</b>	<b>-1,010</b>	<b>-0.27 %</b>
<b>Total Generation</b>	<b>370,316</b>	<b>99.83 %</b>
PLTG	50	0.01 %
HVDC	-696	-0.19 %
<b>Interconnection</b>	<b>-646</b>	<b>-0.17 %</b>
<b>Net Energy</b>	<b>370,962</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	18,718 MW
TNB Generation	3,201 MW
IPP Generation	14,081 MW
Spinning Reserve	1,485 MW
Maximum Demand	17,235 MW
Net Energy	370,962 MWH
Load Factor	89.68 %

### Fuel Cost

Total Cost:	92,939,111.47 RM
Cost per Unit	25.02 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	1,082
Hydro	245
Syncon	1,002
Thermal	198
<b>Total</b>	<b>2,527</b>

### Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

### Gas Usage

Station	(mmscfd)
GLGR	35
TJGS	173
<b>Total TNB</b>	<b>208</b>
CBPS	46
EMPP	187
NPRI	137
PCGP	87
PLPS	40
SGRI	11
SPGP	102
<b>Total IPP</b>	<b>610</b>
<b>Total Gas</b>	<b>818</b>

<b>Total Gas Required</b>	<b>818</b>
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### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16405	15624	15030	14533	14241	13898	13883	13472	13361	14489	15258	15629	15352	15236	15771	16120	16336	16304	15834	16023	17122	17235	16834	16578





