

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,325 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,325 MW</b>
<b>Total IPP</b>	<b>17,231 MW</b>
<b>Total Co-Gen</b>	<b>0 MW</b>
<b>Total System</b>	<b>22,712 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	11,442	2.89 %
Gas	47,517	12.02 %
<b>Total TNB</b>	<b>58,959</b>	<b>14.91 %</b>
ST-Coal	242,333	61.29 %
LSS	6,120	1.55 %
Gas	89,446	22.62 %
<b>Total IPP</b>	<b>337,899</b>	<b>85.46 %</b>
Co-Gen	-734	-0.19 %
<b>Total Co-Gen</b>	<b>-734</b>	<b>-0.19 %</b>
<b>Total Generation</b>	<b>396,124</b>	<b>100.19 %</b>
PLTG	-37	-0.01 %
HVDC	772	0.20 %
<b>Interconnection</b>	<b>735</b>	<b>0.19 %</b>
<b>Net Energy</b>	<b>395,389</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	19,756 MW
TNB Generation	3,437 MW
IPP Generation	15,107 MW
Spinning Reserve	1,261 MW
Maximum Demand	18,450 MW
Net Energy	395,389 MWH
Load Factor	89.29 %

### Fuel Cost

Total Cost:	103,630,687.96 RM
Cost per Unit	26.10 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	596
Hydro	456
Syncon	681
Thermal	197
<b>Total</b>	<b>1,930</b>

### Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	25

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16785	16015	15411	15015	14362	13877	14051	13895	14267	15769	16575	17026	16975	16892	17593	18101	18414	18212	17225	17132	18219	18244	17811	17381

### Gas Usage

Station	(mmscfd)
GLGR	41
TJGS	183
<b>Total TNB</b>	<b>223</b>
CBPS	48
EMPP	149
KLPP	53
NPRI	146
PCGP	84
PLPS	67
SGRI	14
SKSP	49
SPGP	101
<b>Total IPP</b>	<b>711</b>
<b>Total Gas</b>	<b>934</b>
<b>Total Gas Required</b>	<b>934</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>





