

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	1,953 MW
Distillate	0 MW
Total TNB	1,953 MW
Total IPP	17,554 MW
Total Co-Gen	0 MW
Total System	22,663 MW

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	30	Total	0
SRDG	6		
TJGS	176		
Total TNB	212		
CBPS	47		
EMPP	181		
KLPP	64		
NPRI	142		
PCGP	81		
PLPS	52		
SGRI	33		
SKSP	2		
SPGP	95		
Total IPP	697		
Total Gas	908		
Total Gas Required	908		

Alternate Fuel Usage

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	20,011 MW
TNB Generation	3,380 MW
IPP Generation	15,476 MW
Spinning Reserve	1,208 MW
Maximum Demand	18,824 MW
Net Energy	397,986 MWH
Load Factor	88.09 %

Generation Mix

Type	MWh	Percentage
Hydro	16,717	4.20 %
Gas	44,344	11.14 %
Total TNB	61,061	15.34 %
ST-Coal	242,407	60.91 %
LSS	6,385	1.60 %
Gas	88,352	22.20 %
Total IPP	337,144	84.71 %
Co-Gen	-637	-0.16 %
Total Co-Gen	-637	-0.16 %
Total Generation	397,568	99.89 %
PLTG	270	0.07 %
EGAT	5	0.00 %
HVDC	-693	-0.17 %
Interconnection	-418	-0.11 %
Net Energy	397,986	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	588
Hydro	264
Syncon	346
Thermal	164
Total	1,362

Time Weather Temperature

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16583	15668	15052	14620	14200	13982	14167	13956	14329	16027	16909	17400	17386	17204	18096	18808	18824	18467	17281	17207	18272	18173	17693	17215

