

Daily System Generation Summary on Tuesday

Tuesday, August 29, 2023

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,201 MW
Distillate	0 MW
Total TNB	2,201 MW
Total IPP	19,017 MW
Total Co-Gen	0 MW
Total System	24,500 MW

Generation Mix

Type	MWh	Percentage
Hydro	16,653	4.42 %
Gas	34,556	9.17 %
Total TNB	51,209	13.58 %
ST-Coal	229,189	60.80 %
LSS	5,330	1.41 %
Gas	91,459	24.26 %
Total IPP	325,978	86.47 %
Co-Gen	547	0.15 %
Total Co-Gen	547	0.15 %
Total Generation	377,734	100.20 %
PLTG	32	0.01 %
HVDC	723	0.19 %
Interconnection	755	0.20 %
Net Energy	376,979	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,940 MW
TNB Generation	2,559 MW
IPP Generation	15,057 MW
Spinning Reserve	1,309 MW
Maximum Demand	17,586 MW
Net Energy	376,979 MWH
Load Factor	89.32 %

Fuel Cost

Total Cost:	80,134,801.52 RM
Cost per Unit	21.17 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	417
Hydro	357
Syncon	657
Thermal	241
Total	1,672

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	101
Total TNB	130
CBPS	46
EMPP	297
NPRI	140
PCGP	89
PLPS	9
SPGP	106
Total IPP	687
Total Gas	817

Total Gas Required 817

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15511	14717	14155	13722	13395	13193	13325	13526	13975	15564	16550	17255	16986	16734	17136	17416	17529	17176	16189	16116	17082	16956	16388	16054

Prepared By: -Select Name-

Checked By: -Select Name-

Printed on: Wednesday, August 30, 2023 2:33:09 PM

(Ir. Shanmugam Thoppalan)
Head
Grid System Operator

Daily MW Generation on Tuesday

Station	Unit	0000		0100		0200		0300		0400		0500		0600		0700		0800		0900		1000		1100		1200		1300		1400		1500		1600		1700		1800		1900		2000		2100		2200		2300		
ESTL	ESTL	18	20	18	16	8	8	14	14	14	19	20	24	20	15	16	16	17	18	15	14	14	16	19	14	18	22	11	12	18	20	18	18	20	9	11	0	15	20	14	14	15	11	5	1	0	0	0	0	
KHTC	BLK1	-28	-28	-24	-24	-22	-25	-23	-22	-25	-24	-20	-20	-24	-23	-23	-30	-32	-39	-43	-38	-34	-32	-31	-35	-37	-38	-38	-33	-34	-32	-30	-32	-35	-33	-35	-31	-35	-25	-24	-24	-24	-22	-23	-22					
PCUF	CUFG	18	18	19	19	19	18	19	18	19	19	17	18	20	17	17	20	19	18	19	19	18	18	19	18	18	19	18	18	18	18	18	18	18	18	18	20	17	19	17	18	20	18	18	20	19	18			
PCUF	CUFK	22	22	21	22	22	21	22	20	16	12	10	10	10	11	10	10	10	11	10	9	15	15	15	14	13	13	11	11	11	10	10	11	12	13	16	18	18	18	19	18	18	19	17	19	20	20	22	21	
PFTZ	PFTZ	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	3	3	3	3	3	3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4			
Total Co-Gen		34	36	38	37	31	26	36	34	28	30	26	32	35	26	23	27	28	20	15	13	9	15	22	17	21	19	6	7	12	19	18	20	25	15	19	5	22	28	22	20	29	28	22	18	18	22	22	21	
Total Gen		15549	15001	14736	14471	14188	14040	13754	13610	13422	13309	13240	13160	13331	13508	13557	13475	14000	15034	15600	16128	16585	16978	17317	17289	17071	16900	16743	16979	17146	17420	17418	17463	17563	17631	17248	16695	16239	16002	16154	16966	17117	17081	16984	16750	16415	16189	16092	15730	
TIE-EGAT		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
TIE-HVDC		31	32	31	29	30	30	30	31	29	29	31	28	29	31	30	31	31	29	31	29	31	31	30	31	29	29	29	30	31	29	31	31	28	31	32	31	31	29	31	30	30	30	31	31	31	31	31		
TIE-PLTG		7	9	-12	7	4	34	3	15	-2	-1	16	-6	-23	22	1	-32	-7	-9	6	-6	4	6	32	30	57	1	-21	-51	-20	-4	-27	-17	3	14	44	-24	19	6	7	-5	4	8	-3	6	-4	-24	8	-10	
Interconnection		38	40	19	37	33	64	32	45	27	28	47	22	6	53	31	0	25	21	36	23	35	37	62	61	85	30	9	-21	10	27	2	12	34	45	72	6	50	36	38	24	35	39	28	36	27	7	38	21	
System Total		15511	14961	14717	14434	14155	13976	13722	13565	13395	13281	13193	13138	13325	13455	13526	13475	13975	15013	15564	16105	16550	16941	17255	17228	16986	16870	16734	17000	17136	17393	17416	17451	17529	17586	17176	16689	16189	15966	16116	16942	17082	17042	16956	16714	16388	16182	16054	15709	
SRev ST-Coal		345	406	614	698	604	578	527	727	724	737	724	726	733	728	728	727	725	600	414	339	292	289	260	258	226	235	207	203	227	216	239	206	230	236	302	305	315	273	359	182	225	176	165	179	164	158	172		
SRev OCGT-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
SRev CCGT-Gas		719	626	422	457	615	782	1044	1259	1458	1540	1621	1715	1531	1354	1307	1420	1107	949	1004	849	569	481	244	231	485	799	716	585	289	240	257	349	296	247	453	641	989	1037	1130	310	281	273	323	362	697	709	802	1083	
SRev ST-Gas		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
SRev Co-Gen		0	0	0	-1	0	0	-1	-1	1	0	-2	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Syncon		890	739	890	890	890	890	890	890	739	890	890	890	890	890	890	739	890	890	890	890	890	890	739	802	802	890	890	991	840	739	651	651	464	464	464	464	651	651	651	651	651	464	464	464	651	651	802	651	802
Hydro		182	310	132	173	172	173	175	172	302	170	170	170	167	301	170	90	93	197	169	143	223	214	260	352	298	250	384	467	402	404	434	460	367	478	499	520	526	512	421	422	418	458	473	459	454	465	293		
S.Reserve Total		2136	2081	2058	2217	2281	2423	2635	3047	3224	3337	3403	3501	3324	3139	3075	3207	2812	2532	2505	2246	1894	1732	1520	1551	1985	2214	2192	2015	1698	1518	1528	1486	1426	1309	1632	2094	2463	2532	2566	1743	1348	1381	1422	1651	1986	2129	2078	2350	