

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,085 MW
Distillate	0 MW
Total TNB	2,085 MW
Total IPP	16,374 MW
Total Co-Gen	0 MW
Total System	21,872 MW

Generation Mix

Type	MWh	Percentage
Hydro	27,457	6.99 %
Distillate	1,746	0.44 %
Gas	43,460	11.07 %
Total TNB	72,663	18.51 %
ST-Coal	201,603	51.35 %
ST-Gas	2,548	0.65 %
ST-Oil	4,422	1.13 %
LSS	7,604	1.94 %
Distillate	26,027	6.63 %
Gas	72,431	18.45 %
Total IPP	314,635	80.14 %
Co-Gen	191	0.05 %
Total Co-Gen	191	0.05 %
Total Generation	387,489	98.70 %
PLTG	84	0.02 %
HVDC	-5,198	-1.32 %
Interconnection	-5,114	-1.30 %
Net Energy	392,603	100.00 %

Maximum Demand Record

Date: 5/11/2023	19,716 MW
Date: 5/11/2023	416,902 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	19,935 MW
TNB Generation	4,076 MW
IPP Generation	14,440 MW
Spinning Reserve	1,420 MW
Maximum Demand	18,754 MW
Net Energy	392,603 MWH
Load Factor	87.23 %

Fuel Cost

Total Cost:	96,143,576.53 RM
Cost per Unit	24.92 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	1,303
Hydro	308
Syncon	274
Thermal	92
Total	1,977

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	29

Gas Usage

Station	(mmscfd)
GLGR	29
TJGS	113
Total TNB	142
EMPP	159
KLPP	1
NPRI	128
PCGP	78
PLPS	36
SGRI	73
SPGP	155
PKLG	26
Total IPP	657
Total Gas	800
Total Gas Required	1,064

Alternate Fuel Usage

Station	(mmscfd)
CBPS	40
KLPP	95
PLPS	0
SGRI	72
TJGS	13
PKLG	44
Total	265

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	16038	15167	14595	14120	13686	13531	13815	13695	14140	15790	16528	17108	17156	17065	17864	18576	18754	18082	17006	17149	17833	17657	17171	16670

