

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,455 MW
Distillate	0 MW
Total TNB	2,455 MW
Total IPP	16,583 MW
Total Co-Gen	65 MW
Total System	22,177 MW

Generation Mix

Type	MWh	Percentage
Hydro	14,809	4.15 %
Gas	37,222	10.43 %
Total TNB	52,031	14.58 %
ST-Coal	193,422	54.19 %
LSS	882	0.25 %
Gas	109,679	30.73 %
Total IPP	303,983	85.16 %
Co-Gen	1,736	0.49 %
Total Co-Gen	1,736	0.49 %
Total Generation	357,750	100.22 %
PLTG	60	0.02 %
HVDC	730	0.20 %
Interconnection	790	0.22 %
Net Energy	356,960	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,109 MW
TNB Generation	2,798 MW
IPP Generation	13,946 MW
Spinning Reserve	1,242 MW
Maximum Demand	16,858 MW
Net Energy	356,960 MWH
Load Factor	88.23 %

Fuel Cost

Total Cost:	72,308,068.14 RM
Cost per Unit	21.08 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	401
Hydro	485
Syncon	470
Thermal	180
Total	1,536

Time Weather Temperature

Afternoon	Hot	36
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
GLGR	52
SRDG	7
TJGS	209
Total TNB	267
CBPS	53
KLPP	96
MPSS	46
NPRI	135
PGLA	114
PLPS	64
PTEK	14
SGRI	84
SKSP	50
YPKA	53
Total IPP	708
Total Gas	975

Total Gas Required 975

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14354	13719	13244	12845	12633	12476	12747	12619	12987	14716	15451	16222	16153	15858	16044	16734	16803	16569	15582	15448	16422	16144	15638	15234

