

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,227 MW
Distillate	0 MW
Total TNB	2,227 MW
Total IPP	15,838 MW
Total Co-Gen	55 MW
Total System	20,843 MW

Generation Mix

Type	MWh	Percentage
Hydro	7,312	2.19 %
Gas	34,090	10.19 %
Total TNB	41,402	12.38 %
ST-Coal	191,043	57.12 %
LSS	1,339	0.40 %
Gas	97,923	29.28 %
Total IPP	290,305	86.80 %
Co-Gen	1,358	0.41 %
Total Co-Gen	1,358	0.41 %
Total Generation	333,065	99.58 %
PLTG	-733	-0.22 %
HVDC	-657	-0.20 %
Interconnection	-1,390	-0.42 %
Net Energy	334,455	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,925 MW
TNB Generation	2,336 MW
IPP Generation	13,268 MW
Spinning Reserve	1,264 MW
Maximum Demand	15,717 MW
Net Energy	334,455 MWH
Load Factor	88.67 %

Fuel Cost

Total Cost:	68,259,472.46 RM
Cost per Unit	20.89 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	416
Hydro	358
Syncon	498
Thermal	244
Total	1,516

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	49
PGPS	33
SRDG	7
TJGS	163
Total TNB	252
CBPS	55
KLPP	97
MPSS	42
NPRI	78
PGLA	112
PLPS	90
PTEK	3
SGRI	81
SKSP	34
YPKA	30
Total IPP	622
Total Gas	875
Total Gas Required	875

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13918	13350	12816	12441	12137	11938	11986	12095	11949	13082	13928	14468	14431	14328	14963	15116	15161	14980	14461	14540	15668	15656	15404	15117

