

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,254 MW
Distillate	0 MW
Total TNB	2,254 MW
Total IPP	15,151 MW
Total Co-Gen	55 MW
Total System	19,606 MW

Generation Mix

Type	MWh	Percentage
Hydro	11,345	3.07 %
Gas	43,950	11.89 %
Total TNB	55,295	14.96 %
ST-Coal	179,145	48.46 %
ST-Gas	4,500	1.22 %
LSS	1,234	0.33 %
Gas	126,427	34.20 %
Total IPP	311,306	84.21 %
Co-Gen	1,456	0.39 %
Total Co-Gen	1,456	0.39 %
Total Generation	368,057	99.56 %
PLTG	-437	-0.12 %
HVDC	-1,176	-0.32 %
Interconnection	-1,613	-0.44 %
Net Energy	369,670	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,734 MW
TNB Generation	3,262 MW
IPP Generation	14,100 MW
Spinning Reserve	1,298 MW
Maximum Demand	17,474 MW
Net Energy	369,670 MWH
Load Factor	88.15 %

Fuel Cost

Total Cost:	79,147,061.29 RM
Cost per Unit	22.18 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	292
Hydro	572
Syncon	448
Thermal	174
Total	1,486

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	24

Gas Usage

Station	(mmscfd)
GLGR	54
PAKA	50
PGPS	49
SRDG	11
TJGS	167
Total TNB	330
CBPS	55
KLPP	112
MPSS	56
NPRI	79
PGLA	113
PLPS	99
PTEK	9
SGB3	59
SGRI	181
SKSP	53
YPKA	30
PKLG	45
Total IPP	892
Total Gas	1,223
Total Gas Required	1,223

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14972	14101	13716	13224	12904	12754	13024	13078	13454	15265	16172	16679	16557	16352	17003	17308	17474	17240	16017	15839	16899	16741	16330	15956

