

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,254 MW
Distillate	0 MW
Total TNB	<u>2,254 MW</u>
Total IPP	<u>16,183 MW</u>
Total Co-Gen	0 MW
Total System	<u>21,516 MW</u>

Generation Mix

Type	MWh	Percentage
Hydro	9,595	2.62 %
Gas	34,570	9.45 %
Total TNB	44,165	12.08 %
ST-Coal	220,099	60.18 %
LSS	701	0.19 %
Gas	100,962	27.61 %
Total IPP	321,762	87.98 %
Co-Gen	1,176	0.32 %
Total Co-Gen	1,176	0.32 %
Total Generation	367,103	100.38 %
PLTG	674	0.18 %
HVDC	720	0.20 %
Interconnection	1,394	0.38 %
Net Energy	365,709	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,986 MW
TNB Generation	2,703 MW
IPP Generation	14,704 MW
Spinning Reserve	1,509 MW
Maximum Demand	17,372 MW
Net Energy	365,709 MWH
Load Factor	87.72 %

Fuel Cost

Total Cost:	73,697,294.50 RM
Cost per Unit	20.61 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	479
Hydro	566
Syncon	575
Thermal	238
Total	1,858

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14412	13931	13395	13060	12773	12746	12940	13021	13445	15132	16074	16638	16596	16341	16992	17355	17318	16977	15722	15530	16602	16514	16062	15615

Gas Usage

Station	(mmscfd)
GLGR	50
PAKA	0
PGPS	0
SRDG	4
TJGS	192
Total TNB	246
KLPP	90
MPSS	29
NPRI	145
PGLA	105
PLPS	88
PTEK	8
SGRI	72
SKSP	49
YPKA	70
Total IPP	657
Total Gas	903
Total Gas Required	903

Alternate Fuel Usage

Station	(mmscfd)
Total	0

