

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,423 MW
Distillate	0 MW
Total TNB	2,423 MW
Total IPP	16,344 MW
Total Co-Gen	0 MW
Total System	21,590 MW

Generation Mix

Type	MWh	Percentage
Hydro	12,269	3.29 %
Gas	35,853	9.62 %
Total TNB	48,122	12.92 %
ST-Coal	235,474	63.21 %
LSS	2,459	0.66 %
Gas	86,841	23.31 %
Total IPP	324,774	87.19 %
Co-Gen	484	0.13 %
Total Co-Gen	484	0.13 %
Total Generation	373,380	100.23 %
PLTG	150	0.04 %
HVDC	723	0.19 %
Interconnection	873	0.23 %
Net Energy	372,507	100.00 %

Maximum Demand Record

Date: 4/18/2019	18,566 MW
Date: 4/18/2019	391,845 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,936 MW
TNB Generation	2,770 MW
IPP Generation	14,758 MW
Spinning Reserve	1,370 MW
Maximum Demand	17,529 MW
Net Energy	372,507 MWH
Load Factor	88.55 %

Fuel Cost

Total Cost:	60,402,308.67 RM
Cost per Unit	16.17 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	453
Hydro	406
Syncon	771
Thermal	137
Total	1,767

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	48
TJGS	207
Total TNB	255
KLPP	90
NPRI	75
PGLA	105
PLPS	63
SGB3	33
SGRI	142
YPKA	48
Total IPP	556
Total Gas	811

Total Gas Required 811

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15309	14682	14130	13725	13380	13173	13443	13435	13675	15314	16155	16681	16806	16371	16731	17417	17470	17208	16108	15705	16687	16583	16071	15852

