

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,418 MW
Distillate	0 MW
Total TNB	2,418 MW
Total IPP	16,966 MW
Total Co-Gen	0 MW
Total System	22,084 MW

Generation Mix

Type	MWh	Percentage
Hydro	8,053	2.30 %
Gas	33,434	9.57 %
Total TNB	41,487	11.87 %
ST-Coal	231,318	66.19 %
LSS	2,726	0.78 %
Gas	72,738	20.81 %
Total IPP	306,782	87.79 %
Co-Gen	571	0.16 %
Total Co-Gen	571	0.16 %
Total Generation	348,840	99.82 %
PLTG	85	0.02 %
HVDC	-704	-0.20 %
Interconnection	-619	-0.18 %
Net Energy	349,459	100.00 %

Maximum Demand Record

Date: 4/18/2019	18,566 MW
Date: 4/18/2019	391,845 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	17,890 MW
TNB Generation	1,852 MW
IPP Generation	13,965 MW
Spinning Reserve	2,006 MW
Maximum Demand	15,903 MW
Net Energy	349,459 MWH
Load Factor	91.56 %

Fuel Cost

Total Cost:	54,550,277.24 RM
Cost per Unit	15.64 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	605
Hydro	216
Syncon	1,216
Thermal	255
Total	2,292

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	31
TJGS	203
Total TNB	234
CBPS	54
KLPP	55
NPRI	80
PGLA	105
PLPS	46
SGRI	45
YPKA	36
Total IPP	420
Total Gas	653
Total Gas Required	653

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15251	14580	14153	13740	13325	13088	13092	13016	12795	13826	14612	15224	15013	14665	15127	15225	15267	15248	14885	14805	15876	15889	15539	15252

