

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	1,747 MW
Distillate	0 MW
Total TNB	1,747 MW
Total IPP	18,100 MW
Total Co-Gen	0 MW
Total System	22,381 MW

Generation Mix

Type	MWh	Percentage
Hydro	8,043	2.80 %
Gas	21,159	7.38 %
Total TNB	29,202	10.18 %
ST-Coal	194,257	67.75 %
LSS	2,615	0.91 %
Gas	60,131	20.97 %
Total IPP	257,003	89.63 %
Co-Gen	253	0.09 %
Total Co-Gen	253	0.09 %
Total Generation	286,458	99.90 %
PLTG	413	0.14 %
HVDC	-697	-0.24 %
Interconnection	-284	-0.10 %
Net Energy	286,742	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	14,905 MW
TNB Generation	1,456 MW
IPP Generation	11,968 MW
Spinning Reserve	1,471 MW
Maximum Demand	13,455 MW
Net Energy	286,742 MWH
Load Factor	88.80 %

Fuel Cost

Total Cost:	45,040,533.73 RM
Cost per Unit	15.73 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	168
Hydro	216
Syncon	762
Thermal	645
Total	1,791

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	45
TJGS	105
Total TNB	150
CBPS	55
NPRI	151
PLPS	47
YPKA	47
Total IPP	301
Total Gas	451
Total Gas Required	451

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12703	12235	11681	11199	10850	10723	10331	10275	10097	10746	11194	11650	11919	12046	12463	12808	12886	12602	12071	12259	13407	13455	13454	13365

