

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	1,747 MW
Distillate	0 MW
Total TNB	1,747 MW
Total IPP	17,970 MW
Total Co-Gen	0 MW
Total System	22,251 MW

Generation Mix

Type	MWh	Percentage
Hydro	8,052	2.90 %
Gas	18,735	6.76 %
Total TNB	26,787	9.66 %
ST-Coal	186,909	67.40 %
LSS	2,815	1.02 %
Gas	59,740	21.54 %
Total IPP	249,464	89.96 %
Co-Gen	252	0.09 %
Total Co-Gen	252	0.09 %
Total Generation	276,503	99.71 %
PLTG	-101	-0.04 %
HVDC	-699	-0.25 %
Interconnection	-800	-0.29 %
Net Energy	277,303	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	14,811 MW
TNB Generation	1,327 MW
IPP Generation	11,563 MW
Spinning Reserve	1,911 MW
Maximum Demand	12,925 MW
Net Energy	277,303 MWH
Load Factor	89.39 %

Fuel Cost

Total Cost:	42,184,080.92 RM
Cost per Unit	15.27 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	158
Hydro	171
Syncon	786
Thermal	853
Total	1,968

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
GLGR	32
TJGS	101
Total TNB	133
CBPS	41
NPRI	152
PLPS	50
YPKA	58
Total IPP	301
Total Gas	435
Total Gas Required	435

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12306	11783	11314	10889	10583	10360	10239	10166	10101	10699	11022	11218	11483	11631	11992	12224	12317	12014	11601	11834	12925	12886	12810	12718

