

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,336 MW
Distillate	0 MW
Total TNB	2,336 MW
Total IPP	18,514 MW
Total Co-Gen	0 MW
Total System	23,673 MW

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	15,694 MW
TNB Generation	2,290 MW
IPP Generation	11,480 MW
Spinning Reserve	1,916 MW
Maximum Demand	13,739 MW
Net Energy	292,207 MWH
Load Factor	88.62 %

Gas Usage

Station	(mmscfd)
GLGR	55
TJGS	216
Total TNB	271
CBPS	54
NPRI	153
PLPS	1
Total IPP	209
Total Gas	480
Total Gas Required	480

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Hydro	8,336	2.85 %
Gas	39,271	13.44 %
Total TNB	47,607	16.29 %
ST-Coal	193,508	66.22 %
LSS	2,468	0.84 %
Gas	48,068	16.45 %
Total IPP	244,044	83.52 %
Co-Gen	241	0.08 %
Total Co-Gen	241	0.08 %
Total Generation	291,892	99.89 %
PLTG	382	0.13 %
HVDC	-697	-0.24 %
Interconnection	-315	-0.11 %
Net Energy	292,207	100.00 %

Fuel Cost

Total Cost:	43,744,613.89 RM
Cost per Unit	14.99 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	95
Hydro	199
Syncon	1,124
Thermal	891
Total	2,309

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13069	12454	11887	11492	11135	10887	10763	10660	10526	11261	11646	11898	12080	12153	12480	12731	12850	12600	12143	12312	13686	13739	13709	13619

