

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,515 MW
Distillate	0 MW
Total TNB	2,515 MW
Total IPP	18,716 MW
Total Co-Gen	0 MW
Total System	24,054 MW

Generation Mix

Type	MWh	Percentage
Hydro	8,799	2.88 %
Gas	39,376	12.87 %
Total TNB	48,175	15.75 %
ST-Coal	208,170	68.06 %
LSS	2,683	0.88 %
Gas	48,044	15.71 %
Total IPP	258,897	84.65 %
Co-Gen	247	0.08 %
Total Co-Gen	247	0.08 %
Total Generation	307,319	100.48 %
PLTG	837	0.27 %
HVDC	641	0.21 %
Interconnection	1,478	0.48 %
Net Energy	305,841	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	16,233 MW
TNB Generation	2,417 MW
IPP Generation	11,874 MW
Spinning Reserve	1,931 MW
Maximum Demand	14,205 MW
Net Energy	305,841 MWH
Load Factor	89.71 %

Fuel Cost

Total Cost:	45,598,738.54 RM
Cost per Unit	14.85 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	132
Hydro	248
Syncon	1,200
Thermal	653
Total	2,233

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13145	12568	12036	11561	11205	10946	10839	10686	10826	11844	12405	12843	13089	13259	13703	14026	14038	13663	12947	13059	14169	14205	14178	14080

Prepared By: -Select Name-

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