

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,522 MW
Distillate	0 MW
Total TNB	2,522 MW
Total IPP	19,061 MW
Total Co-Gen	0 MW
Total System	24,406 MW

Generation Mix

Type	MWh	Percentage
Hydro	8,360	2.90 %
Gas	38,718	13.44 %
Total TNB	47,078	16.35 %
ST-Coal	192,198	66.73 %
LSS	2,613	0.91 %
Gas	46,645	16.20 %
Total IPP	241,456	83.83 %
Co-Gen	244	0.08 %
Total Co-Gen	244	0.08 %
Total Generation	288,778	100.26 %
PLTG	-105	-0.04 %
HVDC	863	0.30 %
Interconnection	758	0.26 %
Net Energy	288,020	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	22:30:00 Hour
Total Set On Bus	15,409 MW
TNB Generation	2,332 MW
IPP Generation	10,979 MW
Spinning Reserve	2,089 MW
Maximum Demand	13,334 MW
Net Energy	288,020 MWH
Load Factor	90.00 %

Fuel Cost

Total Cost:	44,849,545.33 RM
Cost per Unit	15.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	114
Hydro	235
Syncon	974
Thermal	859
Total	2,182

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12286	11743	11346	11008	10867	10934	10674	10364	10393	11163	11560	11914	11996	12102	12648	13042	12946	12709	12437	12471	13166	13254	13291	13198

