

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,522 MW
Distillate	0 MW
<b>Total TNB</b>	<b>2,522 MW</b>
<b>Total IPP</b>	<b>18,705 MW</b>
Total Co-Gen	0 MW
<b>Total System</b>	<b>24,050 MW</b>

### Generation Mix

Type	MWh	Percentage
Hydro	6,895	2.44 %
Gas	38,155	13.48 %
<b>Total TNB</b>	<b>45,050</b>	<b>15.91 %</b>
ST-Coal	188,089	66.44 %
LSS	2,388	0.84 %
Gas	47,899	16.92 %
<b>Total IPP</b>	<b>238,376</b>	<b>84.21 %</b>
Co-Gen	239	0.08 %
<b>Total Co-Gen</b>	<b>239</b>	<b>0.08 %</b>
<b>Total Generation</b>	<b>283,665</b>	<b>100.21 %</b>
PLTG	-140	-0.05 %
HVDC	730	0.26 %
<b>Interconnection</b>	<b>590</b>	<b>0.21 %</b>
<b>Net Energy</b>	<b>283,075</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	14,892 MW
TNB Generation	2,187 MW
IPP Generation	10,788 MW
Spinning Reserve	1,907 MW
Maximum Demand	12,969 MW
Net Energy	283,075 MWH
Load Factor	90.95 %

### Fuel Cost

Total Cost:	41,870,642.72 RM
Cost per Unit	14.77 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	166
Hydro	178
Syncon	1,137
Thermal	832
<b>Total</b>	<b>2,313</b>

### Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	27

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12730	12186	11686	11286	11107	11109	10869	10398	10165	10749	11129	11480	11576	11762	12106	12288	12226	12125	12198	12321	12812	12969	12892	12747



