

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Hydro	2,248 MW
Distillate	0 MW
Total TNB	2,248 MW
Total IPP	19,345 MW
Total Co-Gen	0 MW
Total System	24,416 MW

Generation Mix

Type	MWh	Percentage
Hydro	11,131	3.75 %
Gas	39,041	13.15 %
Total TNB	50,172	16.90 %
ST-Coal	196,144	66.08 %
LSS	1,969	0.66 %
Gas	47,959	16.16 %
Total IPP	246,072	82.90 %
Co-Gen	214	0.07 %
Total Co-Gen	214	0.07 %
Total Generation	296,458	99.88 %
PLTG	332	0.11 %
HVDC	-698	-0.24 %
Interconnection	-366	-0.12 %
Net Energy	296,824	100.00 %

Maximum Demand Record

Date: 3/10/2020	18,808 MW
Date: 3/10/2020	394,238 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	15,500 MW
TNB Generation	2,175 MW
IPP Generation	11,279 MW
Spinning Reserve	2,038 MW
Maximum Demand	13,494 MW
Net Energy	296,824 MWH
Load Factor	91.65 %

Fuel Cost

Total Cost:	45,407,029.46 RM
Cost per Unit	15.32 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	97
Hydro	353
Syncon	935
Thermal	775
Total	2,160

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	24
Morning	Sunny	34

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12807	12250	11782	11483	11222	11273	11048	10843	11029	12027	12517	12901	12953	12918	13214	13494	13148	12822	12579	12564	12972	13093	13044	12952

