

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,502 MW
Hydro	2,019 MW
Distillate	0 MW
Total TNB	4,521 MW
Total IPP	15,052 MW
Total Co-Gen	45 MW
Total System	20,190 MW

Generation Mix

Type	MWh	Percentage
Gas	44,662	12.53 %
Hydro	13,339	3.74 %
Total TNB	58,001	16.27 %
ST-Coal	187,897	52.71 %
Gas	108,607	30.47 %
Total IPP	296,504	83.18 %
Co-Gen	966	0.27 %
Total Co-Gen	966	0.27 %
Total Generation	355,471	99.73 %
PLTG	-365	-0.10 %
HVDC	-610	-0.17 %
Interconnection	-975	-0.27 %
Net Energy	356,446	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,355 MW
TNB Generation	3,471 MW
IPP Generation	13,748 MW
Spinning Reserve	1,098 MW
Maximum Demand	17,311 MW
Net Energy	356,446 MWH
Load Factor	85.79 %

Fuel Cost

Total Cost:	64,643,194.31 RM
Cost per Unit	18.89 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	539
Hydro	260
Syncon	492
Thermal	122
Total	1,413

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	4
GLGR	53
PAKA	37
PGPS	34
TJGS	204
Total TNB	332
CBPS	51
NPRI	152
PGLA	108
PLPS	91
PTEK	8
SGB3	44
SGRI	174
SKSP	38
YPKA	78
Total IPP	745
Total Gas	1,077
Total Gas Required	1,077

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13459	12982	12370	12062	11787	11753	12103	12271	12967	14872	15831	16566	16660	16179	16880	17259	17297	16887	15730	15512	16463	16308	15907	15333

