

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,107 MW
Distillate	0 MW
Total TNB	4,909 MW
Total IPP	14,194 MW
Total Co-Gen	40 MW
Total System	19,715 MW

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	16,739 MW
TNB Generation	3,089 MW
IPP Generation	12,261 MW
Spinning Reserve	1,339 MW
Maximum Demand	15,390 MW
Net Energy	335,904 MWH
Load Factor	90.94 %

Gas Usage

Station	(mmscfd)
GLGR	53
PGPS	40
SRDG	20
TJGS	218
Total TNB	330
CBPS	56
KLPP	97
MPSS	48
NPRI	80
PDPS	3
PGLA	110
PKLG	6
PLPS	61
SGB3	3
SGRI	94
SKSP	26
YPKA	56
Total IPP	640
Total Gas	970
Total Gas Required	970

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	44,618	13.28 %
Hydro	11,831	3.52 %
Total TNB	56,449	16.81 %
ST-Coal	183,943	54.76 %
Gas	94,983	28.28 %
Total IPP	278,926	83.04 %
Co-Gen	1,142	0.34 %
Total Co-Gen	1,142	0.34 %
Total Generation	336,517	100.18 %
PLTG	-116	-0.03 %
HVDC	729	0.22 %
Interconnection	613	0.18 %
Net Energy	335,904	100.00 %

Fuel Cost

Total Cost:	60,852,632.23 RM
Cost per Unit	18.74 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	383
Hydro	458
Syncon	432
Thermal	112
Total	1,385

Time Weather Temperature

Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14477	13779	13360	12922	12713	12507	12410	12412	12148	13359	14255	14825	14811	14351	14798	14800	14820	14454	14197	14582	15390	15006	14608	14431

