

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,802 MW
Hydro	2,144 MW
Distillate	0 MW
Total TNB	4,946 MW
Total IPP	15,900 MW
Total Co-Gen	0 MW
Total System	21,418 MW

Generation Mix

Type	MWh	Percentage
Gas	39,262	10.97 %
Hydro	14,682	4.10 %
Total TNB	53,944	15.07 %
ST-Coal	187,328	52.34 %
Gas	115,888	32.38 %
Total IPP	303,216	84.72 %
Co-Gen	862	0.24 %
Total Co-Gen	862	0.24 %
Total Generation	358,022	100.04 %
PLTG	-595	-0.17 %
HVDC	729	0.20 %
Interconnection	134	0.04 %
Net Energy	357,888	100.00 %

Maximum Demand Record

Date: 8/15/2018	18,338 MW
Date: 8/15/2018	388,524 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	18,454 MW
TNB Generation	2,913 MW
IPP Generation	14,265 MW
Spinning Reserve	1,242 MW
Maximum Demand	17,213 MW
Net Energy	357,888 MWH
Load Factor	86.63 %

Fuel Cost

Total Cost:	64,897,287.48 RM
Cost per Unit	18.90 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	464
Hydro	290
Syncon	620
Thermal	112
Total	1,486

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	50
PGPS	35
TJGS	203
Total TNB	288
CBPS	51
KLPP	95
NPRI	152
PGLA	110
PLPS	88
PTEK	5
SGRI	157
SKSP	36
YPKA	77
Total IPP	771
Total Gas	1,058

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 1,058

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14019	13295	13003	12605	12360	12214	12687	12624	13192	14861	15795	16317	16311	16058	16762	17213	17187	16760	15768	15742	16281	16010	15387	14905

