

### Availability at Daily Maximum Demand Hour

|                     |                  |
|---------------------|------------------|
| ST-Coal             | 0 MW             |
| ST-Gas              | 0 MW             |
| ST-Oil              | 0 MW             |
| Gas                 | 2,802 MW         |
| Hydro               | 2,253 MW         |
| Distillate          | 0 MW             |
| <b>Total TNB</b>    | <b>5,055 MW</b>  |
| <b>Total IPP</b>    | <b>16,014 MW</b> |
| <b>Total Co-Gen</b> | <b>40 MW</b>     |
| <b>Total System</b> | <b>21,681 MW</b> |

### Maximum Demand Record

|                 |             |
|-----------------|-------------|
| Date: 8/15/2018 | 18,338 MW   |
| Date: 8/15/2018 | 388,524 MWH |

### Set On Bus, TNB, IPP And MD

|                               |               |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 14:30:00 Hour |
| Total Set On Bus              | 18,817 MW     |
| TNB Generation                | 3,252 MW      |
| IPP Generation                | 14,229 MW     |
| Spinning Reserve              | 1,301 MW      |
| Maximum Demand                | 17,526 MW     |
| Net Energy                    | 368,104 MWH   |
| Load Factor                   | 87.51 %       |

### Gas Usage

| Station                   | (mmscfd)     | Station      | (mmscfd) |
|---------------------------|--------------|--------------|----------|
| GLGR                      | 51           | <b>Total</b> | <b>0</b> |
| PGPS                      | 33           |              |          |
| TJGS                      | 208          |              |          |
| <b>Total TNB</b>          | <b>293</b>   |              |          |
| CBPS                      | 51           |              |          |
| KLPP                      | 94           |              |          |
| MPSS                      | 30           |              |          |
| NPRI                      | 153          |              |          |
| PGLA                      | 108          |              |          |
| PLPS                      | 88           |              |          |
| PTEK                      | 4            |              |          |
| SGB3                      | 13           |              |          |
| SGRI                      | 143          |              |          |
| SKSP                      | 30           |              |          |
| YPKA                      | 89           |              |          |
| <b>Total IPP</b>          | <b>805</b>   |              |          |
| <b>Total Gas</b>          | <b>1,098</b> |              |          |
| <b>Total Gas Required</b> | <b>1,098</b> |              |          |

### Generation Mix

| Type                    | MWh            | Percentage      |
|-------------------------|----------------|-----------------|
| Gas                     | 40,639         | 11.04 %         |
| Hydro                   | 16,453         | 4.47 %          |
| <b>Total TNB</b>        | <b>57,092</b>  | <b>15.51 %</b>  |
| ST-Coal                 | 187,906        | 51.05 %         |
| Gas                     | 122,187        | 33.19 %         |
| <b>Total IPP</b>        | <b>310,093</b> | <b>84.24 %</b>  |
| Co-Gen                  | 867            | 0.24 %          |
| <b>Total Co-Gen</b>     | <b>867</b>     | <b>0.24 %</b>   |
| <b>Total Generation</b> | <b>368,052</b> | <b>99.99 %</b>  |
| PLTG                    | 648            | 0.18 %          |
| HVDC                    | -700           | -0.19 %         |
| <b>Interconnection</b>  | <b>-52</b>     | <b>-0.01 %</b>  |
| <b>Net Energy</b>       | <b>368,104</b> | <b>100.00 %</b> |

### Fuel Cost

|               |                  |
|---------------|------------------|
| Total Cost:   | 66,882,114.19 RM |
| Cost per Unit | 19.02 cents/kWH  |

### Average Spinning Reserve During Peak Hour

| Type         | MW           |
|--------------|--------------|
| GT           | 492          |
| Hydro        | 282          |
| Syncon       | 785          |
| Thermal      | 109          |
| <b>Total</b> | <b>1,668</b> |

### Time Weather Temperature

|           |       |    |
|-----------|-------|----|
| Afternoon | Hot   | 35 |
| Morning   | Sunny | 28 |

### Hourly System MW Generation

|              | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 14629 | 13827 | 13449 | 13128 | 12885 | 12767 | 13050 | 12995 | 13514 | 15363 | 16314 | 16991 | 16983 | 16626 | 17282 | 17506 | 17303 | 16650 | 15810 | 15878 | 16584 | 16503 | 15935 | 15497 |

Prepared By: -Select Name-

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Printed on: Thursday, October 04, 2018 4:52:00 PM

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