Guidelines
On Licensing Under Section 9 of the Act
[Electricity Supply Act 1990 (Act 447)]
ELECTRICITY SUPPLY ACT 1990

[Act 447]

GUIDELINES ON LICENSING UNDER SECTION 9 OF THE ACT

Guidelines/ST/No.5/2016

IN exercise of the power conferred by Section 50c of the Electricity Supply Act 1990 [Act 447], the Commission issues the following guideline:

Citation and Commencement

1. These Guidelines may be cited as the “Guidelines on Licensing Under Section 9 of the Act”.
2. These Guidelines shall come into operation on the date of registration.

Interpretation

3. In these Guidelines, unless the context otherwise requires—

Act mean the Electricity Supply Act 1990 (Act 447), Electricity Supply (Amendment) Act 2015 (Act A1501) and its subsequent amendment, if any.

Licensee means any person issued with a licence under the Act.

Compliance with Legislation

4. Section 9 of the Act stipulates that:

Section 9(1): “Subject to any exemptions as may be granted, no person, other than supply authority, shall —”
(a) Use, work or operate or permit to be used, worked or operated any installations; or
(b) Supply to or for the use of any other person electricity from any installation, except under and in accordance with the terms and conditions of a licence as may be prescribed authorizing the supply or use, as the case may be.

Section 9(2): “Licences may be granted by the commission with the approval of the Minister upon payment of such fees and upon such terms and conditions as appear to be requisite or expedient having regard to the duties imposed by section 4.”

5. An Exemption Order [P.U. (B) 156] on uses its own source of generation with capacity of the generator 5 kW and below, which come into force on 1st April 1994 stipulated:

“2. The Minister exempts –

(a) any person who uses, works or operates or permits to be used, worked or operated any installation from paragraph 9 (1)(a) of the Act except where the installation uses its own source of generation and the capacity of the generator is more than 5 kW;”

6. An Exemption Order [P.U. (B) 342] on uses of photovoltaic system or solar panel for purpose of generating electricity, which come into force on 15 August 2008 stipulated:

“In exercise of the powers conferred by section 54 of the Electricity Supply Act 1990 [Act 447], the Minister exempts any person who uses, works or operates or permits to be used, worked or operated any installation or, supplies to or for the use any other person electricity from any installation, that uses photovoltaic system or solar panel for purposes of generating electricity –

(a) For a three phase system, at a voltage not exceeding low voltage with a capacity of up to 72 kW; or
(b) For a single phase system, at a voltage not exceeding low voltage with a capacity of up to 24 kW,

from section 9 of the Act.”
7. Electricity Regulations 1994 (Amendment 2014) stated the form used for the issuance of licenses, are as follows:

**Regulation 8:** A licence for public installation shall be in the form which the Commission deems fit and appropriate for the public installation.

**Regulation 9:** A licence for a private installation shall be in Form F as prescribed in the First Schedule.

**Purpose of these Guidelines**

8. These Guidelines describe the procedures and requirements that shall be complied by the applicant in the submission of the application for licence under Section 9 of the Act. Submission of applications shall be made at the following offices;

i) Commission’s main office – licence application for public installations and private installations with capacity of 5MW and above; and

ii) Commission’s regional offices – only for private installations with capacity of less than 5MW.

9. The application procedures and requirements are as shown in ANNEX 1.

**Application of these Guidelines**

10. These guidelines shall apply to any person or company who use, work or operate any electrical installation or supply to or for the use of any other person from any electrical installation.

**Framework for Licensing Application Process**

11. The content of the licensing application requirements and processes involved shall include, but not limited to the information as listed in ANNEX 1.

**Notice by the Commission**

12. The Commission may issue written notices from time to time in relation to these Guidelines.
Amendment and Variation

13. The Commission may at any time amend, modify, vary or revoke these Guidelines.

Dated: 25 August 2016

DATUK IR. AHMAD FAUZI BIN HASAN
Chief Executive Officer
for Energy Commission
### TABLE OF CONTENTS

<table>
<thead>
<tr>
<th>Section</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>1.0 Licensed Activities</td>
<td>1</td>
</tr>
<tr>
<td>2.0 Criteria For Consideration Of Licence Application</td>
<td>2</td>
</tr>
<tr>
<td>3.0 Licence Approval Process</td>
<td>5</td>
</tr>
<tr>
<td>4.0 Provisional Licence</td>
<td>7</td>
</tr>
<tr>
<td>5.0 Eligibility Criteria For Application Of Provisional Licence</td>
<td>7</td>
</tr>
<tr>
<td>6.0 Provisional Licence Approval Process</td>
<td>8</td>
</tr>
<tr>
<td>7.0 Licence Fees</td>
<td>9</td>
</tr>
<tr>
<td>8.0 Offences</td>
<td>12</td>
</tr>
<tr>
<td>List Of Appendices</td>
<td></td>
</tr>
<tr>
<td>Appendix 1: Licensing Approval Process At The Commission's Main Office</td>
<td>13</td>
</tr>
<tr>
<td>Appendix 2: Licensing Approval Process At The Commission's Regional Office</td>
<td>15</td>
</tr>
<tr>
<td>Appendix 3: User Guideline For OAS</td>
<td>17</td>
</tr>
<tr>
<td>Appendix 4: User Guideline For ECOS</td>
<td>52</td>
</tr>
<tr>
<td>Appendix 5: Provisional Licence Approval Process (Installation capacity less than 30MW)</td>
<td>114</td>
</tr>
<tr>
<td>Appendix 6: Provisional Licence Approval Process (Installation capacity 30MW &amp; above)</td>
<td>116</td>
</tr>
<tr>
<td>Appendix 7: Sample Of Generating Licence (Utility/IPP) Issued By The Commission's Main Office</td>
<td>118</td>
</tr>
<tr>
<td>Appendix 8: Sample Of Generating Licence (RE) Issued By The Commission's Main Office</td>
<td>139</td>
</tr>
<tr>
<td>Appendix 9: Sample Of Generating Licence Issued By The Commission's Regional Office</td>
<td>159</td>
</tr>
<tr>
<td>Appendix 10: Sample Of Distribution Licence Issued By The Commission's Main Office</td>
<td>163</td>
</tr>
<tr>
<td>Appendix 11: Sample Of Provisional Licence Issued By The Commission's Main Office</td>
<td>183</td>
</tr>
<tr>
<td>Appendix 12: Frequently Asked Questions</td>
<td>190</td>
</tr>
</tbody>
</table>
1.0 LICENSED ACTIVITIES

1.1 Under Electricity Supply Act 1990, there are two types of licenses granted by the Commission which includes a license for public installation and a license for private installation, where:

"Public installation" is an installation operated by a licensee for the supply of electricity to any person other than the licensee:
Provided that the licensee may use electricity for his own purposes where the use is consistent with the terms of the licence;

"Private installation" is an installation operated by a licensee or owner solely for the supply of electricity to and use thereof on the licensee’s owner’s own property or premises, or, in the case of a consumer, taking electricity from a public installation or supply authority, for use only on the licensee’s or owner’s property or premises.

1.2 Activities under the private installations are as follows:

i) operation of overhead lines or underground cables which crossed the road / bridge / river / telecommunication line / railway crossing owned by another person;

ii) operation of electricity generation for own consumption in places where there is no supply from grid/utility/licensee;

iii) operation of temporary supply from generator set for own consumption at the construction site, expo / funfair and exhibition;

iv) operation of electricity generation for own consumption by using efficient technology such as co-generation; or

v) operation of electricity generation for own consumption by using renewable energy resources such as solar photovoltaic system.
1.3 Activities under the public installations are as follows:

i) the supply of electricity to consumers by electricity utilities such as TNB and SESB;

ii) generation of electricity for the purpose of supplying/selling to utilities such as Independent Power Producers (IPP) and the Sustainable Energy Development Authority (SEDA) Feed-in Approval Holders (FIAH);

iii) generation of electricity for own consumption by using renewable energy resources such as solar photovoltaic system and selling the excess energy to the grid under the Net Metering (NEM) Scheme;

iv) generation of electricity with an efficient method such as co-generation for own consumption and supply/sell the surplus energy to others in the complex or specific areas such as Gas District Cooling (KLIA) Sdn. Bhd. at the airport; or

v) the supply/sale of electricity and other services to users in complex or multi-storey buildings with electricity purchased from the utility such as operating of Malakoff Utilities in KL Sentral, Kuala Lumpur.

1.4 For activities under the NEM Scheme, the applicants must comply with requirement as stated in the “Guidelines For Solar Photovoltaic Installation On Net Energy Metering Scheme” issued by the Commission.

1.5 For the electricity generation activities which requires an interim licence before commercial operation date, the plant owner or operator can apply for a provisional licence which subject to the terms and conditions as prescribed by the Commission. The further requirement shall be discussed in the Section 4.0 to Section 6.0 of this guideline.

2.0 CRITERIA FOR CONSIDERATION OF LICENCE APPLICATION

2.1 In assessing an application for a licence, some consideration under the provisions of the Act and Energy Commission Act 2001 need to be fulfilled such as follows:
i) to promote competition in the generation and supply of electricity to, among other things, ensure optimum supply of electricity at reasonable prices;

ii) to promote and encourage the generation of energy for the economic development of Malaysia;

iii) to ensure that all reasonable demands for electricity are met;

iv) to ensure the interests of consumers in terms of prices, the security and reliability of supply and quality of service;

v) to ensure the viability of the project and the licensee can sustain their licence activity throughout the licence period; and

vi) to promote the use and supply of energy more efficiently.

2.2 Besides, the Government had also outlining some important policies related to the electricity supply industry which includes:

i) diversifying fuel consumption and reduce dependence on particular fuel for electricity generation with the additional use of coal and hydro;

ii) use of renewable energy such as biomass (palm oil waste, rice husks, sawdust etc.), industrial waste (industrial waste gas) or solid waste (municipal waste and landfill gas);

iii) use advanced or efficient technology such as co-generation and district cooling;

iv) use of efficient technologies and methods in energy management and provision of other services that have value added to the users such as project Petronas CUF and Gas District Cooling (GDC);

v) provide a more efficient service, fast, economical and satisfying to consumers such as electrical distribution in complex multi-tenant;

vi) use less electricity generation technologies that pollute the environment such as clean coal and fuel cell technology; and
vii) promote the development of technologies or new methods such as demonstration projects or projects of R & D.

2.3 In addition to meet the requirements of the Government's objective and relevant legislations, the Commission has outlined several important requirements that shall be complied by the applicant. The applicant may submit an application for a licence before commencement of an installation. Documents to be submitted by applicant shall include, but not limited to the information as listed below:

i) a statutory document under the Companies Regulation 1966 such as Form 9, 13 (if any), 24, 32A (if any), 44, 49 and 55. The Commission requires a copy of the document that has been certified true copy to ensure that the company is a legal entity. Eligibility will be assessed based on the shareholders and paid up capital of the company.

ii) a location plan and site plan in A4 or A3 size. This plan will be attached to the licence. In addition, the Commission also needs a high voltage and low voltage schematic drawing;

iii) a project financial run is also one of the essential requirements to ensure that the applicant is able to carry out the activities until the end of the licence period. Applicants are required to complete a financial template that has been provided by the Commission;

iv) a letter of intent from a financial institution stating its intention to finance the project. For the self-funding project, applicant has to submit the three months of recent financial statements of the company;

v) the relevant approval letter from the Government's agencies, local authorities, financial institutions, TNB, SESB, SEDA and others; and

vi) a summary of the project proposal.

2.4 Upon commissioning of an installation, the applicant is required to submit the following additional documents to relevant Commission's offices;
2.4 Upon commissioning of an installation, the applicant is required to submit the following additional documents to relevant Commission’s offices;

a) Form G (under the Regulation 14 of the Electricity Regulations 1994) which is a certificate of supervision and completion provided by a competent person appointed;

b) Form H (Regulation 14 of the Electricity Regulations 1994) which is a testing certificate

c) a copy of the registered competent person appointed by the licensee.

3.0 LICENCE APPROVAL PROCESS

Application of licence can be made through www.st.gov.my under "Online Services". Users will be directed to the list of services available under this guidelines by clicking icon "Licensing". In summary, the following medium will be used to process the relevant licence applications:

<table>
<thead>
<tr>
<th>Type Of Licence Application</th>
<th>Online Application System</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Private installation with capacity of less than 5 MW</td>
<td>Energy Commission Online System (ECOS), ecos.st.gov.my</td>
</tr>
<tr>
<td>2. Private installation with capacity of 5 MW and above</td>
<td>Online Application System (OAS) oas.st.gov.my</td>
</tr>
<tr>
<td>3. Public installation</td>
<td></td>
</tr>
<tr>
<td>4. Provisional licence</td>
<td></td>
</tr>
</tbody>
</table>

Approval Process At Commission’s Main Office

3.1 At the Commission’s main office, the licence application for private installation with a capacity of 5 MW and above as well as an application of licence for public installation will be processed by Licensing Unit, Department of Industry Development and Electricity Market Regulation. It is advisable to submit the application at least 3 months before Initial Operation Date (IOD). The approval process involved:

i) system registration of applicant’s identification user name and password;
ii) applicant fill up relevant information and submit supporting documents through OAS (note: the complete form must be printed out for endorsement and signed by Professional Engineer and applicant);

iii) applicant made payment for licence processing fee (through online payment);

iv) Licensing Unit will review and evaluate the application to ensure that the form is completed and all required documents are submitted.

v) a working paper/proposal is prepared and submitted to the Commission's top management for review;

vi) preliminary approval of the licence application by Licensing Board Committee;

vii) follow with Commissioner's approval for licence application with less than 30MW capacity and Minister's approval is required for licence application with capacity of 30MW and above.

viii) Licence is granted once applicant made licence fee payment according to the rate as specified in the Electricity Regulations 1994.

Once licence is issued, the licensee shall comply with the licence terms and conditions as prescribed by the licence conditions. The Licensing Unit will monitor the progress of project implementation and performance, ensure compliances and collect annual licence fee when due.

Approval Process At Commission's Regional Office

3.2 The licence application for private installation with capacity of less than 5 MW will be processed at the Commission's regional offices. Application can be made through the Energy Commission Online System (ECOS). The complete application with relevant supporting documents will be reviewed by relevant officers and will brought forward to Regional Director for consideration and approval. Licence is granted once payment of licence fee is made by the applicant. Subsequently, the Commission's Regional Offices will monitor licensee's performance, ensure compliances and collect licence fees when due.

3.3 The licence application process flow chart is shown in the following appendices;

a) Licensing approval process at the Commission's main office - Appendix 1
b) Licensing approval process at the Commission's regional office - Appendix 2
3.4 The licence application is made through online system. The following user guidelines are attached for reference;

a) User guidelines for OAS - Appendix 3  
b) User guidelines for ECOS - Appendix 4

4.0 PROVISIONAL LICENCE

4.1 The issuance of provisional license is to assist applicant whose require an interim licence for the purpose of obtaining project financing, obtaining permission for plant reliability test or for the project development. The issuance of this licence is subject to project award letter from Government agencies.

4.2 This license is issued only for a temporary period before the commissioning of the power plant and it needs to be replaced with a permanent license before the plant started to operate. The applicant need to apply a permanent licence at least 90 working days before full operation. Please refer to Section 3.1 (a) for application of permenant licence

5.0 ELIGIBILITY CRITERIA FOR APPLICATION OF PROVISIONAL LICENCE

5.1 The applicant may submit an application as soon as all the required documents are ready. The list of documents that must be submitted to the Commission are as follows;

i) A location plan and site plan in A4 or A3 size. This plan will be attached to the licence;

ii) A schematic drawing of the high voltage and low voltage;

iii) A project summary that describe in detail the activities that would be licensed;

iv) A certificate issued by the Sustainable Energy Development Authority (SEDA) for the licence application whenever applicable;

v) Commercial terms of the power plant

5.2 The Commission will request the other information and documents as and when is require.
6.0 PROVISIONAL LICENCE APPROVAL PROCESS

Installation Capacity Of Less Than 30 MW

6.1 The licence application will be processed by the Licensing Unit, Department of Industry Development and Electricity Market Regulation at the Commission’s main office in accordance to the following steps:

i) The applicant need to fill-up the Provisional Licence application form and submit relevant supporting document through online system (if available)

ii) Licensing Unit will review and evaluate the application to ensure that the form is completed and all required documents are submitted.

iii) A working paper/proposal is prepared and submitted to the Senior Director of the Department before being taken to the Management Meeting, chaired by Chief Executive Officer (CEO) of the Commission for approval;

iv) The licensee shall be inform the status of application. Before the licence is granted, the applicant is required to pay the licence fee at the rate specified in Section 4 of this guideline and to identify person in-charge for monthly progress report submission.

v) The Commission will issue a login ID & password to the person in-charge for the purpose of monthly progress report submission through OAS.

6.2 The licence application process flow chart for Provisional Licence – Installation capacity of less than 30 MW is shown in the Appendix 5.

Installation Capacity of 30 MW and above

6.3 For application with installation capacity of 30 MW and above, an approval from YB Minister is required. The licence application will be processed by the Licensing Unit, Department of Industry Development and Electricity Market Regulation at the Commission’s main office in accordance to the following steps:

i) The applicant need to fill-up the Provisional Licence application form and submit relevant supporting document through online system (if available)

ii) Licensing Unit will review and evaluate the application to ensure that the form is completed and all required documents are submitted.
iii) A working paper/proposal is prepared and presented to the Joint Committee on Licensing for consideration;

iv) Then, the paper will be presented at the Commission Board Meeting before forwarding to YB Minister for consideration and approval;

vi) Once the approval granted by YB Minister, the approval letter will be issued by the commission to the applicant. The applicant is required to pay the licence fee at the rate specified in Section 4 of this guideline and to identify person in-charge for monthly progress report submission.

vii) The Commission will issue a login ID & password to the person in-charge for the purpose of monthly progress report submission through OAS.

v) The licensee shall submit project progress report through OAS online system. The licensee need to identify the person in-charge and subsequent to that Commission will issue a login ID to the system and a temporary password.

6.4 The licence application process flow chart is shown in the Appendix 6.

7.0 LICENCE FEES

7.1 The relevant licence fees are stipulated under Regulation 10 of the Electricity Regulations 1994, is as follows;

**Regulation 10(1):** The fee payable for the issue for a public installation, other than the generation referred to in sub regulation (2), shall be on an annual basis and shall be at the rate as prescribed in Part III of the Second Schedule.

**Regulation 10(2):** The fee payable for the issue of a licence for a public installation for generating electricity using biomass, hydro power, solar power, geothermal power, wind power, waves and tides sources with aggregate power not exceeding 5 MW shall be paid on an annual basis and shall be at the rate as prescribed in Part IIIa of the Second Schedule.

**Regulation 10(3):** The fee payable for the issue of a licence for a private installation shall be paid in full in accordance with the period of the licence and shall be at the rate prescribed in Part Ia of the Second Schedule.
**Regulation 10(4):** All fees due under sub-regulations (1), (2) and (3) above shall be made payable at the commencement year of the licence.

**Regulation 10(5):** Any fees paid before the date of coming into operation of Parts I, III and III_A of the Second Schedule shall not be refundable.

7.2 As mentioned in the above paragraph, the rates of licence fee for public installation is as set out in the following sub regulation:

**Part III, subregulation 10(1):**

1. The rates to determine the fees payable on an annual basis for the issuance of a licence for a public installation, other than the generation referred to in subregulation 10(2), is as follows:
   (a) before commissioning of any part of the installation –
   1.1 cent per kilowatt based on the installation capacity as specified in the licence; and
   (b) after the whole installation or any part of it has been completed, commissioned and is ready to deliver electricity to any person:

<table>
<thead>
<tr>
<th>Installation Capacity</th>
<th>Types of Activities</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Generation</td>
</tr>
<tr>
<td>Where the aggregate power is 5 kW and above</td>
<td>RM1.65/kW</td>
</tr>
</tbody>
</table>

7.3 Whereas, for public installation that generates electricity using biomass, biogas, hydropower, solar power, geothermal power, wind power, waves and tides sources with aggregate power not exceeding 5 MW, the fees are stipulated below:

**Part IIIA, subregulation 10(2):**

1. The rates to determine the fees payable on an annual basis for the issuance of a licence for a public installation for generating electricity using biomass, biogas, hydropower, solar power, geothermal power, wind power, waves and tides sources with aggregate power not exceeding 5 MW shall be as follows:
(a) before commissioning of any part of the installation –
   1.1 cent per kilowatt based on the installation capacity as specified in
   the licence; and
(b) after the whole installation or any part of it has been completed, commissioned
    and is ready to supply electricity to any person –
    RM1.65 per kW where the aggregate power of the installation capacity
    is more than 5 kW.

Minimum fees payable under this Part shall be RM100.00 and maximum fees shall
be RM 2,200.00.

7.4 A processing fee of RM100 shall be charged for an application of a licence.

7.5 After the issuance of licence, any application to amend the licence conditions or to
replace the licence, is also subject to a fee of RM100. Any amendment to the
conditions of the licence shall be subjected to such terms and conditions as the
Commission may impose.

7.6 The license fees for private installation are as follows;

**Part 1A, subregulation 10(3):**

<table>
<thead>
<tr>
<th>Installation Capacity</th>
<th>Fees per year</th>
</tr>
</thead>
<tbody>
<tr>
<td>(a) For each installation of 10 kW or less</td>
<td>RM30</td>
</tr>
<tr>
<td>(b) For each installation above 10kW to 50kW</td>
<td>RM165</td>
</tr>
<tr>
<td>(c) For each installation above 50kW to 100kW</td>
<td>RM550</td>
</tr>
<tr>
<td>(d) For each installation above 100kW to 300kW</td>
<td>RM1,100</td>
</tr>
<tr>
<td>(e) For each installation above 300kW to 600kW</td>
<td>RM1,650</td>
</tr>
<tr>
<td>(f) For each installation above 600kW and 5,000 kW</td>
<td>RM2,200</td>
</tr>
<tr>
<td>(g) For each installation above 5,000 kW</td>
<td>RM3,000</td>
</tr>
</tbody>
</table>
8.0 OFFENCES

8.1 Any person who contravene with Section 9 of the Act, are subjected to the following offences:

Section 37: Offences

(4) Any person who, in contravention of section 9, uses, works or operates, or permits to be used, worked or operated any installation shall be guilty of an offence and shall, on conviction, be liable to a fine not exceeding fifty thousand ringgit and to a further fine not exceeding one thousand ringgit for every day or part of a day during which the offence continues after conviction.

(5) Any person who, in contravention of section 9, supplies electricity from an installation to or for the use of any person shall be guilty of an offence and shall, on conviction, be liable to a fine not exceeding one hundred thousand ringgit and to a further fine not exceeding one thousand ringgit for every day or part of a day during which the offence continues after conviction.

8.2 Any person who used, worked and operated any electrical installation, must comply with these guidelines. Failure to comply with, will be subjected to legal action under Section 50e of the Act;

Section 50e: Offences for non-compliance with codes, guidelines or directions of the Commission

A person who fails to comply with any codes, guidelines or directions of the Commission issued under this Act commits an offence and shall, on conviction, be liable to a fine not exceeding two hundred thousand ringgit or to imprisonment for a term not exceeding two years or to both.
APPENDIX 1

LICENSING APPROVAL PROCESS AT THE COMMISSION’S MAIN OFFICE

Licence application for operation of private installation (capacity 5MW and above) and public installation
START

Application received via OAS. Licensing Unit will review & assess the application

Is the application form completed & attached with all required documents

YES

A working paper/proposal is presented in the Licensing Joint Committee meeting, for preliminary approval.

APPROVED

The working paper/proposal is presented in the ST Board meeting, for approval (capacity less than 30MW) and also YB Minister approval (capacity 30MW and above)

APPROVED

The applicant will be informed on the requirement to pay licence fee before licence is granted

Licence fee received

Licence issued after receiving an Appendix 1 (online reporting registration form) and a copy of competent person’s certificate

END

Contact the applicant to complete the form & documents required

NOT APPROVED

Inform the applicant

NOT APPROVED

Inform the applicant

Monitoring and enforcement of the Licence terms and conditions, such as the collection of annual fees and submission of monthly generation performance
APPENDIX 2

LICENSING APPROVAL PROCESS AT THE COMMISSION'S REGIONAL OFFICE

Licence application for operation of private installation (capacity less than 5MW)
START

Application received via ECOS. Regional office will review & assess the application

Is the application form completed & attached with all documents required

YES

Regional Director will review the application

APPROVED

The Licence will be signed by Regional Director and applicant will be informed to pay the licence fee

Licence fee received

Licence issued to the applicant

END

Contact the applicant to complete the form & documents required

Inform the applicant

Monitoring and enforcement of the Licence terms and conditions, such as the collection of annual fees and submission of monthly generation performance
APPENDIX 3

USER GUIDELINE FOR OAS
Manual Pengguna

*Online Application System (OAS)*

Pendaftaran Pengguna dan Pengurusan Penggunaan Sistem
Isi Kandungan

1. Pengenalan ........................................................................................................... 3
2. E-Registration ....................................................................................................... 4
   Pendaftaran sebagai Pengguna Syarikat ............................................................... 4
   Pendaftaran sebagai Pengguna Individu .............................................................. 6
3. Login ke dalam OAS ............................................................................................. 7
4. Dashboard dan E-Application ............................................................................... 8
   Dashboard ............................................................................................................ 8
   E-Application ..................................................................................................... 8
5. Maklumat Syarikat (Kemaskini Maklumat Pendaftaran) ................................. 10
6. Maklumat Pengguna (Kemaskini Maklumat Pendaftaran) ............................. 11
7. Kata Laluan ......................................................................................................... 12
1. Pengenalan

Sistem Aplikasi Atas Talian (OAS) merupakan portal yang menyediakan kemudahan kepada syarikat dan individu untuk memohon lesen dan perakuan melalui borang atas talian bagi jenis permohonan berikut:

- Lesen Awam
- Lesen Persendirian Lebih 5MW
- Lesen Penggunaan Gas
- Lesen Gas Persendirian
- Perakuan Kompetenan dan Pendaftaran Orang Kompeten Gas
- Pendaftaran Kontraktor Gas
- Kelulusan Kelengkapan Gas
- Kelulusan Untuk Memasang Sistem Talian Paip Gas
- Kelulusan Untuk Mengendali Sistem Talian Paip Gas

Pihak syarikat dan individu perlu mendaftar sebagai pengguna sistem sebelum mengisi borang permohonan dan menghantarnya secara atas talian. Permohonan secara atas talian hanya sempurna apabila borang yang ditandatangan (hardcopy) dan lampiran lengkap (softcopy/hardcopy) diterima oleh pihak Suruhanjaya Tenaga untuk diproses.

Melalui OAS, pihak syarikat dan individu dapat menyemak perkembangan permohonan sama ada lulus atau sebaliknya. Disamping itu juga, OAS menyediakan kemudahan komunikasi atas talian bagi membantu pemohon untuk membuat sebarang pertanyaan dan keraguan pada permohonan yang memerlukan justifikasi terperinci.

OAS memudahkan pembekal data daripada pemegang Lesen Penggunaan Gas, pemegang Lesen Awam dan Lesen Persendirian Lebih 5MW menghantarkan laporan bulanan dan suku tahunan secara atas talian kepada Suruhanjaya Tenaga. Dengan OAS pembekal data akan menerima mesej peringatan untuk penghantaran laporan. Disamping itu juga, pihak pembekal data dapat menyemak laporan berkaitan untuk semakan dan pengesahan.
2. E-Registration

- Pelanggan ST yang hendak menggunakan perkhidmatan OAS perlu mendaftar sebagai pengguna terlebih dahulu.
- Pada halaman utama OAS, klik pada ikon e-Registration.
- Pilih jenis pendaftaran sama ada hendak mendaftar sebagai Syarikat atau Individu.

Pendaftaran sebagai Pengguna Syarikat

<table>
<thead>
<tr>
<th>No. ROC/ROB</th>
<th>Nama Syarikat</th>
</tr>
</thead>
</table>

- Masukkan No.ROC/ROB dan klik Semak. (Format No.ROC/ROC ialah 132423U)

<table>
<thead>
<tr>
<th>No. ROC/ROB</th>
<th>Nama Syarikat</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Email (ID Pengguna)</th>
<th>Katala Lakan</th>
</tr>
</thead>
</table>

- Masukkan Email (sebagai ID Pengguna) dan klik Semak.
**Manual Pengguna OAS – Pendaftaran Pengguna dan Pengurusan Penggunaan Sistem**

<table>
<thead>
<tr>
<th>Nama Syarikat:</th>
<th>PowerHacks Solution Sdn. Bhd</th>
</tr>
</thead>
<tbody>
<tr>
<td>Email ID Pengguna:</td>
<td><a href="mailto:powersolution@yahoo.com">powersolution@yahoo.com</a></td>
</tr>
<tr>
<td>Nama Lelaki:</td>
<td>*****</td>
</tr>
<tr>
<td>Nama Perchik:</td>
<td>AdminVIt</td>
</tr>
<tr>
<td>No. Mykad:</td>
<td>78061014597</td>
</tr>
</tbody>
</table>

- **Lengkapkan semua maklumat Nama Syarikat, Kata Laluan dan maklumat Pentadbir Syarikat.**
- **Klik pada butang Seterusnya**
- **Lengkapkan semua maklumat Alamat Tetap dan Alamat Surat Menyurat**

<table>
<thead>
<tr>
<th>Nama:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Pasukan:</td>
<td></td>
</tr>
<tr>
<td>Negara:</td>
<td></td>
</tr>
<tr>
<td>Bandar:</td>
<td></td>
</tr>
<tr>
<td>No. Telekomi:</td>
<td></td>
</tr>
<tr>
<td>No. Fax:</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Alamat Surat Menyurat:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sama seperti di atas</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Nama:</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Pasukan:</td>
<td></td>
</tr>
<tr>
<td>Negara:</td>
<td></td>
</tr>
<tr>
<td>Bandar:</td>
<td></td>
</tr>
<tr>
<td>No. Telekomi:</td>
<td></td>
</tr>
<tr>
<td>No. Fax:</td>
<td></td>
</tr>
</tbody>
</table>

- **Setelah semua maklumat diisi, klik Hantar untuk melengkapkan proses pendaftaran.**
- **Sistem akan memaparkan mesej “Pendaftaran anda telah berjaya. Sila semak emel anda untuk mengaktifkan pendaftaran. Terima kasih”**
- **Semak email anda untuk mengesahkan pendaftaran.**
Pendaftaran sebagai Pengguna Individu


- Masukkan Email (sebagai ID Pengguna) dan klik Semak.

- Lengkапkan mакlumat Nama Penuh dan Kata Laluan.

- Klik pada butang Seterusnya.

- Lengkапkan semua mакlumat Alamat Tetap dan Alamat Surat Menyurat

- Setelah semua mαklumαt disi, klik Hantαr untuk melengkαpkan proses pεndaftαran.

- Sistem akan memαparkan mεsej "Pεndaftαran anda tεlαh bεrjαya. Sιla semαk emεl αnda untuk mεngαktιfkan pεndaftαran. Tεrιma kαsιh"

- Semαk emεl αnda untuk mεngεsαhkan pεndaftαran.
3. Login ke dalam OAS

- Login menggunakan Alamat Emel dan Kata Laluan yang digunakan semasa pendaftaran.
- Selepas login pengguna akan mendapat akses menu seperti berikut
  - Dashboard
  - E-Application
  - Maklumat Pengguna (bagi pengguna Individu)
  - Maklumat Syarikat (bagi pengguna Syarikat)
  - Kata Laluan (untuk menukar Kata Laluan)
4. Dashboard dan E-Application

Dashboard

- Selepas login, pengguna akan terus dipaparkan kepada menu Dashboard.
- Dashboard akan memaparkan senarai permohonan yang telah dipohon oleh pengguna berserta status permohonan.
- Untuk melihat semula maklumat permohonan, klik pada pautan No. Rujukan.
- Untuk mengemaskini semula draf permohonan, klik pada pautan Kemaskini Draf.

E-Application

- JO 3: Permohonan Peralihan Pedalaman Industri Gas
- JO 4: Permudahana Permohonan Peralihan Industri Gas
- JO 5: Kedatangan Cewek Baru: Pab-Gas Asli/Pab Gas Petroleum Celas (GPO) Ubin-Member
- JO 6: Permohonan Peralihan Kalkulator Mengang, Memasang dan Mengganti Posisi Gas
- JO 7: Permohonan Peralihan Kalkulator Perubahan Peralihan Gas
- JO 8: Permohonan Kedatangan Kalkulator Perubahan Peralihan Gas
- JO 9: Permohonan Kedatangan Kalkulator Perubahan Peralihan Gas
- JO 10: Permohonan Lesen Penggunaan Gas
- JO 11: Permohonan Lesen Gas Penggunaan

Kemaskini terakhir pada: Monday, 28 June 2015
- Pada senarai menu, pilih menu e-Application
- Senarai borang permohonan akan dipaparkan yang terdiri daripada borang e-Gas dan e-Electricity

<table>
<thead>
<tr>
<th>Jenis Pengguna</th>
<th>e-Gas</th>
<th>e-Electricity</th>
</tr>
</thead>
<tbody>
<tr>
<td>Syarikat</td>
<td>• JG 3 : Permohonan Perakuan Pendaftaran Kontraktor Gas</td>
<td>• Borang Permohonan Pelesenan</td>
</tr>
<tr>
<td></td>
<td>• JG 4 : Permohonan Pembaharuan Pendaftaran Kontraktor Gas</td>
<td>• Borang Permohonan Pelesenan Utiliti</td>
</tr>
<tr>
<td></td>
<td>• JG 5 : Kimpalan ke atas Sistem: Paip Gas Asli / Paip Gas Petroleum Cecair (GPC) / Stesen Memeter</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 6 : Permohonan Perakuan Kelulusan Mengilang, Memasang atau Mengimport Peralatan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 7 : Permohonan Perakuan Kelulusan untuk Peralatan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 8 : Permohonan Kelulusan untuk Memasang Tallian Paip / Pemasangan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 9 : Permohonan Kelulusan untuk Mengendali Tallian Paip / Pemasangan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 10 : Permohonan Lesen Penggunaan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 11 : Permohonan Lesen Gas Persendirian</td>
<td></td>
</tr>
<tr>
<td>Individu</td>
<td>• JG 1 : Permohonan Sebagai Orang Kompeten Gas</td>
<td>• Borang Permohonan Pelesenan</td>
</tr>
<tr>
<td></td>
<td>• JG 2 : Permohonan Pendaftaran Orang Kompeten Gas</td>
<td>• Borang Permohonan Pelesenan Utiliti</td>
</tr>
<tr>
<td></td>
<td>• JG 5 : Kimpalan ke atas Sistem: Paip Gas Asli / Paip Gas Petroleum Cecair (GPC) / Stesen Memeter</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 6 : Permohonan Perakuan Kelulusan Mengilang, Memasang atau Mengimport Peralatan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 7 : Permohonan Perakuan Kelulusan untuk Peralatan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 8 : Permohonan Kelulusan untuk Memasang Tallian Paip / Pemasangan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 9 : Permohonan Kelulusan untuk Mengendali Tallian Paip / Pemasangan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 10 : Permohonan Lesen Penggunaan Gas</td>
<td></td>
</tr>
<tr>
<td></td>
<td>• JG 11 : Permohonan Lesen Gas Persendirian</td>
<td></td>
</tr>
</tbody>
</table>

- Untuk memohon, klik pada senarai borang yang dipaparkan.
5. Maklumat Syarikat (Kemaskini Maklumat Pendaftaran)

- Pada menu Maklumat Syarikat akan dipaparkan maklumat syarikat.
- Untuk mengemaskini Maklumat Syarikat, klik pada link [Kemaskini Maklumat Syarikat].
- Untuk mengemaskini Emel (ID Pengguna), klik pada link [Kemaskini].
- Untuk memasukkan maklumat cawangan, klik pada link [Tambah Cawangan].

Kemaskini terakhir pada: Monday, 29 June 2015
6. Maklumat Pengguna (Kemaskini Maklumat Pendaftaran)

<table>
<thead>
<tr>
<th>MAKLUMAT PENGUNA</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kamaskini Maklumat Pengguna</td>
</tr>
<tr>
<td>Email:</td>
</tr>
<tr>
<td>Nama Penuh:</td>
</tr>
<tr>
<td>No. MyKad :</td>
</tr>
<tr>
<td>Alamat Tetap :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Alamat Surat Menyurat :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
</tbody>
</table>

- Pada menu Maklumat Pengguna akan dipaparkan maklumat pengguna.
- Untuk mengemaskini maklumat pendaftaran, klik pada link [Kemaskini Maklumat Pengguna].
- Untuk mengemaskini Emel (ID Pengguna), klik pada link [Kemaskini].
7. Kata Laluan

Untuk menukar kata laluan, klik pada menu Kata Laluan.
Manual Pengguna

OAS - Online Application System

Permohonan Pelesenan Awam & Persendirian
Kandungan

1. Pengenalan ........................................................................................................... 3
2. Log Masuk ke dalam OAS ..................................................................................... 3
3. Borang Permohonan Pelesenan Awam & Persendirian (Bagi Kapasiti Pepasangan SMW Ke Atas) ........................................ 4
   Bahagian A ............................................................................................................ 5
   Bahagian B ............................................................................................................. 6
   Pembahagian Lampiran Berdasarkan Pemilihan Aktiviti ........................................ 6
   Bahagian C ............................................................................................................. 13
   Bahagian D ............................................................................................................. 14
   Bahagian E ............................................................................................................. 15
   Bahagian F ............................................................................................................. 16
4. Dashboard ............................................................................................................. 18
5. Kemaskini Maklumat Syarikat ........................................................................... 19
1. Pengenalan
Borang ini hendaklah diisi oleh pemohon atau pun jurupering yang dilantik bagi pihak pemohon untuk memohon lesen awam atau persendirian (Bagi Kapasiti Pepasangan 5MW Ke Atas).

2. Log Masuk ke dalam OAS

![Log Masuk](image)

*Rajah 1*

Nota: Sistem OAS ini sesuai dipapar menggunakan perisian pelayar Internet Explorer 9.0 (dan ke atas), Mozilla Firefox 4.0 (dan ke atas) dan Google Chrome 4.0 (dan ke atas) dengan resolusi 1024 x 768.

   Pada kotak Log Masuk (*Rajah 1*), taipkan Alamat Emel dan Kata Laluan yang digunakan semasa pendaftaran.
2. Tekan butang Log Masuk.
3. Selepas login pengguna akan mendapat akses menu seperti berikut
   - Dashboard
   - E-Application
   - Panduan
   - Maklumat Pengguna (*bagi pengguna Individu*)
   - Maklumat Syarikat (*bagi pengguna Syarikat*)
   - Kata Laluan (*untuk menukar Kata Laluan*)
   - Maklum Balas dan Bantuan
3. Borang Permohonan Pelesenan Awam & Persendirian (Bagi Kapasiti Pepasangan 5MW Ke Atas)

Rajah 2


Rajah 3

1. Sila buat pilihan dengan klik pada Pemohon atau Juruperunding
2. Klik pada butang Hantar.
Bahagian A

Rajah 4

1. Sila buat pilihan di bahagian *Sila pilih Jenis Permohonan:
   a. Jika anda memilih Lesen Awam, pilihan *Penjanaan / Penjualan menggunakan Sistem Solar Fotovoltaik (PV) akan dipaparkan
   b. Jika anda memilih Ya, pilihan *pilihan Sila pilih akan dipaparkan

2. Klik Seterusnya
Bahagian B

Rajah 5

1. Pada Bahagian B, sila pilih aktiviti yang dijalankan dengan menandakan pada kotak yang berkenaan.
2. Sila ambil perhatian terdapat 3 pilihan lagi jika memilih Penjanaan
3. Lampiran-lampiran yang berkenaan dengan aktiviti yang dipilih akan dipaparkan.
4. Sila masukkan maklumat-maklumat yang berkaitan.

Pembahagian Lampiran Berdasarkan Pemilihan Aktiviti

1. Pemilihan aktiviti akan memaparkan lampiran-lampiran yang berhubungkait dan pengguna dikehendaki mengisi lampiran-lampiran ini seperti di Rajah 6

<table>
<thead>
<tr>
<th>Aktiviti / Lampiran</th>
<th>1</th>
<th>2</th>
<th>3</th>
<th>4</th>
<th>5</th>
<th>6</th>
</tr>
</thead>
<tbody>
<tr>
<td>Penjanaan</td>
<td></td>
<td></td>
<td>x</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Penjanaan Selain daripada Cogen / PV</td>
<td></td>
<td></td>
<td>x</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Penjanaan secara Cogen</td>
<td></td>
<td>x</td>
<td></td>
<td>x</td>
<td></td>
<td></td>
</tr>
<tr>
<td>- Penjanaan secara PV</td>
<td></td>
<td>x</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Pengagihan</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>x</td>
</tr>
<tr>
<td>Penghantaran</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>x</td>
</tr>
</tbody>
</table>

Rajah 6
Lampiran 1 - Maklumat Pepasangan Bagi Aktiviti Penjanaan

<table>
<thead>
<tr>
<th>Jenis dan Kapasiti</th>
<th>PV Model</th>
<th>Enjin Diesel</th>
<th>Turbin Gas Kitar Terbuka atau Kitar Pada</th>
<th>Turbin Air</th>
<th>Turbin Angin</th>
<th>Hidro</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kewpayaan sediap unit penjanaan</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unit 1</td>
<td>kW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unit 2</td>
<td>kW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unit 3</td>
<td>kW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Unit 4</td>
<td>kW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tetapan penjanaan</td>
<td>kW</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

2. Bahanapi

<table>
<thead>
<tr>
<th>Jenis bahanapi</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
<th>Sira pilihan</th>
</tr>
</thead>
<tbody>
<tr>
<td>Isotar</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gas</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Diesel</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Air</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biomassa</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Biopas</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lapid</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Uli</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

(Nota: Ini adalah nota untuk catatan tambahan)

3. Kecepatan loji dan Availability

<table>
<thead>
<tr>
<th>Kecepatan loji</th>
<th>%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Kecepatan keputusan kesenenn penjanaan</td>
<td>%</td>
</tr>
<tr>
<td>Availability hari:</td>
<td>%</td>
</tr>
</tbody>
</table>

(Sistem Sekuran Elektrik Dipasang:)
- Di ala tanah pemilik tanah atau sahaja.
- Melatari tanah keropian, sungai, jalan raya, kabar-batek dan lumbur komersial.
- Melatari tanah kepenyeian orang lain.

Rajah 7
Lampiran 2 - Maklumat Pemasangan Bagi Aktiviti Penjanaan - Sistem Cogeneration

1. Tenaga Thermal Dikelerakan

*Output loji cogeneration (besar tenaga elektrik)

<table>
<thead>
<tr>
<th></th>
<th>Bar</th>
<th>Tonjam</th>
<th>Litarjam</th>
<th>Litarjam</th>
</tr>
</thead>
<tbody>
<tr>
<td>Air panas</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Air sojak</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Laksiram (jika ada)</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

*Nota bah pengeluaran tenaga baha berbebing dengan tenaga elektrik:

2. Kecekapan Leji

Kecekapan loji terhadap elektrik:

\[
\%
\]

Kecekapan datang:

\[
\%
\]

Kecekapan tenaga thermal kesseluarno loji cogeneration:

\[
\%
\]

3. Kepastian Penjanaan dan Kegunaan Tenaga Keseluruhan

*Jumlah kapasiti penjanaan:

\[\text{kW}\]

*Kapasiti maksimum untuk diskipoddetlagi:

\[\text{kW}\]

*Jumlah tenaga elektrik yang diperlukan untuk perosongan sendiri setahun:

\[\text{kWh}\]

*Jumlah tenaga elektrik yang digunakan untuk pemasangan sendiri setahun:

\[\text{kWh}\]

*Kapasiti pengeluaran tenaga baha liet cogeneration (ambil, air panas, air sojak dsb):

\[\text{kL/\text{jam}}\]

Keperluan tenaga baha untuk kegunaan sendiri:

\[\text{kL/\text{jam}}\]

*Kapasiti Tenaga Baja untuk diajukan:

\[\text{kW}\]

*Kapasiti bekalan untuk kegunaan sendiri:

\[\text{kW}\]

Jumlah beban tambahan (up-up) tenaga elaktik (jika diperlukan dari pihak lain):

\[\text{kW}\]

*Behalan tunggu sedia tenaga elektrik

Firm:

\[\text{kW}\]

Min-firm:

\[\text{kW}\]

*Jumlah penggunaan tenaga elektrik setahun:

\[\text{kW}\]

Rajah 8
Lampiran 3 - Maklumat Pemapsangan Bagi Aktiviti Penjanaan - Sistem Solar Fotovoltaik (PV)

### 1. Leji Janakunte

<table>
<thead>
<tr>
<th>Tarikh</th>
<th>Pemapsangan Sel (Unit)</th>
<th>Watt (W)</th>
<th>Hari (H)</th>
<th>Pelaksanaan Penjanaan</th>
</tr>
</thead>
<tbody>
<tr>
<td>2023-01-01</td>
<td>10</td>
<td>1500</td>
<td>12</td>
<td></td>
</tr>
</tbody>
</table>

### 2. Butiran Sistem PV

*Anggaran penjanaan maksima :* 

*Anggaran jumlah pengeluaran tenaga setahun :* 

### 3. Kos Pemapsangan, Penjanaan dan Tarif Jualan

*Jumlah kos sebelum tenaga elektrik dijana :* 

*Tarif Jualan (FF rate) :* 

*Kos kestabilan pemapsangan PV (K16) :* 

*Tempoh bayar balik (pay back period) pelaksanaan pemapsangan PV :* 

*Internal Rate Of Return (IRR) :* 

Rajah 9
Lampiran 4 - Anggaran Kos Bagi Aktiviti Penjanaan & Penjualan Tenaga

<table>
<thead>
<tr>
<th>Lampiran 1</th>
<th>Lampiran 4</th>
<th>Lampiran 5</th>
<th>Lampiran 6</th>
</tr>
</thead>
</table>

<table>
<thead>
<tr>
<th>Anggaran Kos Bagi Aktiviti Penjanaan &amp; Penjualan Tenaga</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Penjanaan &amp; Penjualan Tenaga</td>
</tr>
<tr>
<td><em>Jumlah kos seuntai tenaga elektrik diterima</em>:</td>
</tr>
<tr>
<td>Jumlah los seuntai tenaga haba (xir) dihasilkan*:</td>
</tr>
<tr>
<td><em>Pere bahagian</em>:</td>
</tr>
<tr>
<td><em>Kos operasi dan penyelenggaraan</em>:</td>
</tr>
<tr>
<td><em>Kos pelaburan projek (OM)</em>:</td>
</tr>
<tr>
<td><em>Kaslessurusan boi (RM)</em>:</td>
</tr>
<tr>
<td><em>Tempoh bual bali (pay back period)</em>:</td>
</tr>
<tr>
<td><em>Internal Rate Of Return (IRR)</em>:</td>
</tr>
<tr>
<td>jika melalui penjualan tenaga, ella menghikmati laba larut tenaga elektrik yang akan dikenakan kepada pengguna*:</td>
</tr>
<tr>
<td>Harga jualan seuntai tenaga elektrik:</td>
</tr>
<tr>
<td>kepada pengguna mengikut PPA, atau</td>
</tr>
<tr>
<td>keupayaan utumpah mengikut REPFA:</td>
</tr>
<tr>
<td>Harga jualan seuntai tenaga akses kepada pengguna*:</td>
</tr>
</tbody>
</table>

Rajah 10
Lampiran S- Maklumat Pemasangan Bagi Aktiviti Pengagihan

Maklumat Pemasangan Bagi Aktiviti Pengagihan

1. Sistem Pengagihan
   - Tarikh keupayaan sistem pengagihan: kW
   - Kilat maksimum: kW
   - Purca betalat: [ ] Penjaran sendiri
   [ ] SEB
   [ ] Ikl
   [ ] Lain-lain (Nyatakan):

   Volts purca betalat: kV

   Voltan pengagihan:

   Sistem agihan:
   [ ] Talian atas
   [ ] Koloh kawah toarah
   [ ] Pendawaran dedakan
   [ ] Lain-lain (Nyatakan):

   Lej Janakiusura Tunggusedia (jika ada):

   Keistilahan sistem (System basis):

   kW

   %

2. Pembekalan

<table>
<thead>
<tr>
<th>Item</th>
<th>Alternatif 1</th>
<th>Alternatif 2</th>
<th>Alternatif 3</th>
</tr>
</thead>
<tbody>
<tr>
<td>Tarikh pengguna</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Jumlah jadual tenaga elektrik setahun yang digunakan pengguna (kW)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Jumlah zangap tenaga elektrik dibeli setahun seli ulih (kW)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tarif biaran (sen/kWh)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Anggaran kepentingan maksimum klasifikasi (RM)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kos kepentingan maksimum pengguna/pengeluaran (RM)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Tarif jualan yang dicadangkan (sen/kWh)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Kos penyelesaian setahun (RM)</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cj sambungan dan caj lain (bag yang terkaitan ahsaja)</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Rajah 11

11 | Halaman
Lampiran 6 - Maklumat Pepasangan Bagi Aktiviti Penghantaran

<table>
<thead>
<tr>
<th>1. Sistem Penghantaran</th>
</tr>
</thead>
<tbody>
<tr>
<td>*Jumlah kecayai sistem penghantaran :</td>
</tr>
<tr>
<td>*Kemendaki Maklum :</td>
</tr>
<tr>
<td>*Punca Bekalan :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Lain-lain (Nyatakan)</td>
</tr>
<tr>
<td>*Bilangan Phase dan Voltan :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>*Jarak :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>*Kaedah penghantaran :</td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td></td>
</tr>
<tr>
<td>Lain-lain (Nyatakan)</td>
</tr>
<tr>
<td>*Bilangan pencawaing :</td>
</tr>
<tr>
<td>*Kahlasan sistem (Sistema Kesel) :</td>
</tr>
</tbody>
</table>

Rajah 12
Rajah 13

1. Pada Bahagian C, sila muat naik dokumen-dokumen yang berkaitan.
**Bahagian D**

<table>
<thead>
<tr>
<th>Bahagian A</th>
<th>Bahagian B</th>
<th>Bahagian C</th>
<th>Bahagian D</th>
<th>Bahagian E</th>
<th>Bahagian F</th>
</tr>
</thead>
</table>

**Bahagian D : MAKLUMAT PERMOHONAN**

Nama Syarikat : syarikat ujian123 sdn bhd  
No. Pendakaran Syarikat : 77777b  
Alamat : No 10  
JALAN 8  
BANDAR BARU BANGI  
Poskod : 43650  
Bandar : BANDAR BARU BANGI  
Negeri : Selangor  
No. Telefon : 0122322222  
No. Faksimili : 038989899

Bilangan Tapak Pemasangan (bermakan kecerunan kawasan berlaku/itu melibatkan api dan pengagihan)  
No. Lot :  
Luas :  
Daerah :  
Poskod :  
Negeri :  

Bagi Projek di bawah sistem  
Tarif Osilatan Tersebut Berlaku Baharu : 
Kategori Penggunaan :  
□ Penggunaan  
□ Penginapan Industri  
□ Pertanian  
□ Lain-lain (bentuk lain) :

Bagi愉快 lesen persendirian,  
sila mengetahui sekiranya penerus sendiri :  
□ Tidur belakang utiliti  
□ Lebih oliomol  
□ Bekalan semedias  
□ Lain-lain (bentuk lain) :

Staiks pemasangan : 
Pemasangan sedia ada  

Tempoh Lesen Diperlukan :  
Tempoh :  
Bilangan :  

Tarikh Pendaftaran Pemasangan :  
Tarikh Melahalas :  

---

**Rajah 14**

1. Pada Bahagian D, sila masukkan maklumat-maklumat yang berkaitan.
Bahagian E

Rajah 15

1. Pada Bahagian E, sila tandakan pada kotak-kotak yang berkenaan.
Bahagian F

[Rajah 16]

1. Pada Bahagian F, sila tandakan pada bahagian yang berkenaan.
2. Sila klik bebautang Hantar atau Simpan Draf untuk meneruskan permohonan ini.

[Rajah 17]


16 | Halaman
5. Prebiu untuk cetakan borang permohonan akan dipaparkan di bahagian bawah seperti rajah 18.

---

Rajah 18
4. Dashboard

![Dashboard Image]

1. Dashboard seperti di rajah 19 adalah tempat dimana semua senarai permohonan yang telah dibuat oleh pengguna, disusun mengikut tarikh permohonan. Pengguna boleh menggunakan dashboard untuk mengetahui status permohonan secara atas talian dengan merujuk lajur status permohonan.

2. La terdiri daripada lajur kategori, tarikh permohonan, nombor rujukan, kod borang, nama pemohon, status pemohon dan status pembayaran.


5. Klik pautan di lajur nombor rujukan untuk memaparkan permohonan.
5. Kemaskini Maklumat Syarikat

1. Klik pautan maklumat syarikat yang terdapat menu utama
2. Pautan akan memaparkan laman seperti di rajah 20
3. Terdapat 3 pautan di dalam laman maklumat syarikat
   a. Kemaskini Maklumat Syarikat
   b. Kemaskini
   c. Tambah Cawangan
4. Klik pautan Kemaskini Maklumat Syarikat akan memaparkan seperti di rajah 21
   a. Sila kemaskini maklumat syarikat
   b. Klik hantar
5. Klik pautan Kemaskini akan memaparkan seperti di rajah 22
   a. Sila kemaskini emel dan kata laluan
   b. Klik kemaskini maklumat
6. Klik pautan Tambah Cawangan akan memaparkan seperti di rajah 23
   a. Silia isi tambah atau kemaskini maklumat atau cawangan
   b. Klik hantar untuk menyimpan maklumat baru
   c. Klik batal untuk pembatalan maklumat yang sedang atau telah diisi
Keselakini Maklumat Syarikat

Rusakan yang berlaku (7) pekarj dialih.

1. Maklumat Pengguna

Nama Pengguna: alanmaya@gmail.com

Nama Syarikat: ALAM MAYA BHD

Nama Panah: MOHD. GHANI B ALI

No. telah: 76018/110368

Jawatan: PENGURUSAN

2. Maklumat Alamat

Alamat Tetap

Alamat: LOT A1, JALAN 5G

TAMAN USARIS, SIMA

CHERAS

Poskod: 81100

Negara: MALAYSIA

Negatif: WALAYAN PERBEKUTUAN

Bandar: KUALA LUMPUR

No. Telefon: 0380689035

No. Telepon Bimbit: 

No. Faksimili: 0380689035

Alamat Surat Menguat

☐ Sama seperti di atas

Alamat: LOT A1, JALAN 5G

TAMAN USARIS, SIMA

CHERAS

Poskod: 81100

Negara: MALAYSIA

Negatif: WALAYAN PERBEKUTUAN

Bandar: KUALA LUMPUR

No. Telefon: 0380689035

No. Telepon Bimbit: 

No. Faksimili: 0380689035

Rajah 21
Rajah 22

Manual Pengguna OAS – Permohonan Pelesenan Awam & Persendirian
Rajah 23
APPENDIX 4

USER GUIDELINE FOR ECOS ON-LINE
01 Permohonan
Pendaftaran Pelesenan
Table of contents

<table>
<thead>
<tr>
<th>Topic</th>
<th>Page</th>
</tr>
</thead>
<tbody>
<tr>
<td>Muk@Hadapan</td>
<td>3</td>
</tr>
<tr>
<td>Isi Kandungan</td>
<td>4</td>
</tr>
<tr>
<td>Aliran Kerja</td>
<td>5</td>
</tr>
<tr>
<td>1.0 Login Pengguna</td>
<td>6</td>
</tr>
<tr>
<td>2.0 Permohonan Pendaftaran Pelesenan Baru</td>
<td>9</td>
</tr>
<tr>
<td>2.1 Tab Panduan</td>
<td>9</td>
</tr>
<tr>
<td>2.2 Tab Pemunya</td>
<td>10</td>
</tr>
<tr>
<td>2.3 Tab Penjanaan</td>
<td>12</td>
</tr>
<tr>
<td>2.4 Tab Pelan Lukisan</td>
<td>16</td>
</tr>
<tr>
<td>2.5 Tab Jurutera Perunding</td>
<td>19</td>
</tr>
<tr>
<td>2.6 Tab Kontraktor</td>
<td>21</td>
</tr>
<tr>
<td>2.7 Tab Semakan</td>
<td>23</td>
</tr>
<tr>
<td>2.8 Tab Pengakuan</td>
<td>33</td>
</tr>
<tr>
<td>2.9 Borang G</td>
<td>35</td>
</tr>
<tr>
<td>2.10 Borang H</td>
<td>39</td>
</tr>
<tr>
<td>3.0 Semakan Permohonan Pendaftaran Pelesenan Baru</td>
<td>44</td>
</tr>
</tbody>
</table>
MANUAL PENGUNA

PERMOHONAN PENDAFTARAN PELESEHAN BARU

(PEMOHON AWAM)
Isi Kandungan

1.0 Login Pengguna

2.0 Permohonan Pendaftaran Pelesenan Baru
   2.1 Tab Panduan
   2.2 Tab Pemunya
   2.3 Tab Penjanaan
   2.4 Tab Pelan Lukisan
   2.5 Tab Jurutera Perunding
   2.6 Tab Kontraktor
   2.7 Tab Semakan
   2.8 Tab Pengakuan
   2.9 Borang G
   2.10 Borang H

3.0 Semak Permohonan Pendaftaran Pelesenan
1.0 Login Pengguna

PENGENALAN


Manual ini adalah bagi permohonan dan proses berikut:
- Permohonan Pendaftaran Pelesenan Baru
- Semakan Permohonan Pendaftaran Pelesenan Baru

LOGIN PENGUNA


![Skrin 1: Antaramuka Login](image)

2. Masukkan ID pengguna (username) dan kata laluan pengguna.

- Klik checkbox untuk Terma dan Syarat

  ![Sila baca Terma dan Syarat dan lemakan jangal ini sembunyai koy masuk.](image)

- Klik butang
3. Sekiranya kata laluan atau ID pengguna salah, antaramuka berikut akan dipaparkan:

![Login Screen]

Skrin 2: Antaramuka Salah Katalaluan


**SYARAT-SYARAT LAIN**

1. Bagi **Syarikat** yang sedia ada rekod pendaftaran dengan Suruhanjaya Tenaga (ST), samada rekod pendaftaran Kontraktor / Pepasangan atau Pelesenan, perlu semak syarat tambahan ini:

   - **KEMASKINI EMEL TERKINI**
     - Maklum kepada Pejabat Kawasan Suruhanjaya Tenaga (ST) untuk **KEMASKINI EMEL** yang terkini **SEBELUM** membuat pendaftaran pengguna
     - Hanya staf ST sahaja yang boleh mengemaskini emel syarikat.
     - Syarikat akan terima emel memaklumkan kemaskini tersebut.
     - Syarikat boleh membuat pendaftaran pengguna untuk akses ke dalam Sistem ECOS **SELEPAS MENERIMA** makluman kemaskini emel tersebut

   Sila rujuk aliran kerja berikut:

Skrin 3: Menu Maklumat Pengguna
2.0 Permohonan Pendaftaran Pelesenan Baru

Sila buat pilihan menu berikut:

- Permohonan >> Permohonan Pendaftaran Pelesenan Persendiran 5mw Dan Ke Bawah >> Permohonan Pelesenan Baru Pepasangan Persendiran

SENARAI PERMOHONAN

- PERMOHONAN PEKERJAAN KEKOMPETENAN ELEKTRIK
- PERMOHONAN PENDAFTARAN KONTRAKTOR ELEKTRIK / KONTRAKTOR PERKHIDMATAN ELEKTRIK / PENGILANG PAPAN SUIS / KONTRAKTOR PAPAN TANDA ELEKTRIK / UNIT PENDANAAN PERSENDIRIAN / KONTRAKTOR PEMBAKARAN ELEKTRIK
- PERMOHONAN PELESENAN PERSENDIRIAN 5MW DAN KE BAWAH
  - Permohonan Pelesenan Baru Pepasangan Persendiran
  - Permohonan Pelesenan Semula Pepasangan Persendiran
  - Permohonan Pembinaan Makmal
  - Pendaan Kapsiti
  - Statistik Pelesenan
  - Permohonan Pembinaan Penerangan Pelesenan
- PERMOHONAN PENDAFTARAN PELESENAN ELEKTRIK
- PERMOHONAN PENDAFTARAN PENGERUS TENAGA ELEKTRIK
- PERMOHONAN PENDAFTARAN ORANG KOMPUTEN ELEKTRIK

Skrin 4: Antaramuka Menu Permohonan

Secara default sistem akan paparkan Tab Panduan

Created with the Personal Edition of HelpNDoc: Free Kindle producer

2.1 Tab Panduan

TAB PANDUAN

PERMOHONAN PELESENAN BARU

PERMOHONAN UNTUK PERLESENAN PERSENDIRIAN
(Permohonan 5MW ke bawah)

<table>
<thead>
<tr>
<th>PANJANG</th>
<th>PENANGAN</th>
<th>PENGANJUR</th>
<th>PELAN LUKISAN</th>
<th>ARUS ELEKTRIK</th>
<th>PENGUKUR</th>
<th>KONTRAKTOR</th>
<th>SEMAKAN</th>
<th>PENUBUATAN</th>
</tr>
</thead>
</table>

SENARAI PANDUAN

ANJAH KEPADA PEMOHON:

2. Permohonan perlu diserahkan salinan Borang 49 Suruhanja Syarikat Malaysia. Permohonan tal berdasarkan ditandatangani dan disahkan oleh permohon sendiri atau pihak yang disahkan syarikat.
5. Permohon bagi permohonan Pelaksanaan Salinan hanya perlu menghantar Letter Of Intent dari balloon.
6. Penilaian bagi permohonan Perkawinan Maklamah hanya perlu menghantar Salinan Borang 49 sahaja.
7. Boleh berhak Akta Permohonan yang telah dicair dalam lampir 3 kali setiap pertimbangan oleh Pelaksana Encase siri

Skrin 5: Antaramuka Permohonan Pendaftaran Pelesenan Baru - Tab PANDUAN
1. Klik butang "[Batal dan Keluar]" untuk batal dan keluar daripada permohonan pendaftaran pelesehan. Mesej berikut akan dipaparkan:

   ![Perhatian]

   Adakah anda pasti untuk batal dan keluar?

   - Klik butang "[TIDAK]" untuk batal dan teruskan proses permohonan.
   - Klik butang "[YA]" untuk batalkan permohonan. Skrin akan ditutup dan skrin sebelumnya akan dipaparkan.

2. Klik butang "[Seterusnya]" untuk simpan maklumat yang telah dimasukkan dan Tab PEMUNYA akan dipaparkan.

2.2 Tab Pemunya

**TAB PEMUNYA**

<table>
<thead>
<tr>
<th>PEMOHONAN PELLESEHAN BARU</th>
<th>PERMOHONAN UNTUK PERLESEHAN PERSENDIRIAN</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>(Permohonan Sabahlevision)</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>JENIS PERMOHONAN</th>
<th>PELESEHAN BARU PEPASANGAN PERSENDIRIAN</th>
</tr>
</thead>
<tbody>
<tr>
<td>Jana Permohonan</td>
<td></td>
</tr>
<tr>
<td>Tampoh lesen</td>
<td>1 TAHUN</td>
</tr>
</tbody>
</table>

**BUTIR-BUTIR PEMUNYA**

<table>
<thead>
<tr>
<th>Pemunya</th>
<th>SYARIAH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name</td>
<td>LEADISHINE SDN BHD</td>
</tr>
<tr>
<td>No. MyKad/Nic. Rdc</td>
<td>203535354</td>
</tr>
<tr>
<td>Alamat</td>
<td>1-3RD FLOOR, LOT 1, LORONG 5</td>
</tr>
<tr>
<td></td>
<td>BUNGA RAJA SHOPPING COMPLEX</td>
</tr>
<tr>
<td>Bondar</td>
<td>KOTA KINABALU</td>
</tr>
<tr>
<td>No. Telepon</td>
<td>088333301</td>
</tr>
<tr>
<td>Alamat/Email</td>
<td><a href="mailto:leadishine@bestemail.com">leadishine@bestemail.com</a></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>J/i Isu</th>
<th>Isu</th>
</tr>
</thead>
<tbody>
<tr>
<td>Rek.</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pekah</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Negeri</td>
<td>SABAH</td>
</tr>
<tr>
<td>No. Faks</td>
<td>088333305</td>
</tr>
</tbody>
</table>

10 / 46
1. Maklumat berikut akan dipaparkan berdasarkan profil syarikat dan tidak boleh dikemaskini:
   - Pemunya
   - Nama
   - No. MyKad/ROC
   - Alamat
   - Bandar
   - Poskod
   - Negeri
   - No. Telefon
   - No. Faks
   - Alamat Emel

2. Masukkan maklumat berikut pada bahagian **BUTIR-BUTIR PEPASANGAN**:
   - Nama
   - No. MyKad/ROC
   - Alamat
   - Poskod
   - Bandar
   - Negeri
   - No. Telefon di Pepasangan
   - No. Faks
   - Kategori Penggunaan
   - Jika Lain-lain
   - Jenis Pemiliki yang disenaraikan:
     - Kerajaan
     - Badan Berkanun
     - Swasta (Syarikat)
     - Individu
     - Lain-lain
3. Masukkan maklumat berikut pada bahagian JADUAL PERLAKSANAAN:
   - Tarikh Mula Pembinaan
   - Tarikh Siap Pembinaan
   - Status Pembinaan yang disenaraikan:
     - Dalam Pembinaan
     - Siap Sepenuhnya
     - Terbengkalai

4. Klik butang "< Sebelum" untuk kembali ke Tab PANDUAN.

5. Klik butang "Simpan & Selelutnya >>" untuk simpan maklumat yang telah dimasukkan dan Tab PENJANAAAN akan dipaparkan.

Nota: Label bertanda asterik (*) adalah mandatori.

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2.3 Tab Penjanaan

TAB PENJANAAN

Skrin 7: Antaramuka Permohonan Pendaftaran Pelesenan Baru - Tab PENJANAAN
1. Klik pada butang "Tambah" untuk memasukkan maklumat penjanaan. Antaramuka berikut akan dipaparkan:

![Screen 8: Add Transmission Information](image)

**MAKLUMAT PENJANAAN**

- **No. Siri**
- **Model**
- **Kapasiti Janakuasa (kVA)**
- **Kapasiti (kW)**
- **Kadaran Voltan**
- **Fasa**
- **Frekuensi**
- **Bahan Api**
- **Transmisi**

**Skrin 8: Antaramuka Tambah Maklumat Penjanaan**

- **Masukkan maklumat berikut:**
  - No Siri
  - Model
  - Pengiraan Janakuasa (kVA)
  - Kapasiti (kW)
  - Kadaran Voltan
  - Fasa
  - Frekuensi
  - Bahan Api
  - Transmisi

- **Klik butang **untuk batal kemasukkan data. Skrin akan ditutup dan tiada maklumat disimpan.

- **Klik butang **untuk simpan maklumat yang dimasukkan. Skrin popup akan ditutup dan maklumat yang dimasukkan akan dipaparkan pada senarai. Antaramuka akan dipaparkan seperti berikut:
PERMOHONAN PERLESEHAN DARU

PERMOHONAN UNTUK PERLESEHAN PERSEDIAN
(Perniagaan Sekiria Bawah)

BUTIR-BUTIR PENJAMUKAN

*Klik Butang TAMBAH Untuk Masukkan Butiran Jana'iusa.

<table>
<thead>
<tr>
<th>DB</th>
<th>No. Sen</th>
<th>Model</th>
<th>Kepalai Jana'iusa (kW)</th>
<th>Kepalai (kVA)</th>
<th>Kadarah Voltan</th>
<th>Faza</th>
<th>Teknikal</th>
<th>Bulan Aji</th>
<th>Transmisi</th>
</tr>
</thead>
<tbody>
<tr>
<td>1</td>
<td>D11102887</td>
<td>ELBA</td>
<td>650</td>
<td>552.5</td>
<td>400 V</td>
<td></td>
<td>50</td>
<td>DIBEL</td>
<td>Segerak</td>
</tr>
</tbody>
</table>

**Skrin 9: Antaramuka Maklumat Penjanaan Yang Telah Dimasukkan**

- Klik butang "Tambah" untuk tambah maklumat penjanaan yang lain dan ulang tangkah di atas.
- Klik ikon untuk kemaskini maklumat penjanaan. Skrin berikut akan dipaparkan:
### Skrin 10: Antaramuka Kemaskini Maklumat Penjanaan

- Klik butang untuk batal kemaskini data. Skrin akan ditutup dan tiada maklumat disimpan.

- Klik butang untuk simpan maklumat yang dikemaskini. Skrin popup akan ditutup dan maklumat yang dikemaskini akan dipaparkan pada senarai.

○ Klik ikon untuk hapus maklumat penjanaan. Mesej pengesahan akan dipaparkan:

### Skrin 11: Antaramuka Hapus Maklumat Penjanaan

- Klik butang untuk batal proses hapus. Mesej akan ditutup dan tiada rekod dihapuskan.
2. Masukkan maklumat berikut:
   o Kegunaan Janakuasa
   o Cogeneration
     ▪ Jumlah Bekalan Stim
     ▪ Jumlah Permintaan Stim
     ▪ Jumlah Bekalan Tenaga Elektrik
     ▪ Jumlah Permintaan Maksimum Tenaga Elektrik

3. Klik butang "\(<\) Sebelumnya" untuk kembali ke Tab PEMUNYA.

4. Klik butang "\(\) Simpan & Selepasnya\(\)" untuk simpan maklumat yang telah dimasukkan dan Tab PELAN LUKISAN akan dipaparkan.

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2.4 Tab Pelan Lukisan

TAB PELAN LUKISAN

PERMOHONAN PELESEKAN BARU

DOKUMEN, DOKUMEN DAN LUKISAN LUKISAN KEPERL纂AN

(Disesuakan dan Lukisan berlaku menentukan) dijalankan dan akan diminta kesempatan untuk memahaminya. Lukisan hendaklah disediakan dan diperbaiki seperti pada Jadual Kedua Peraturan Peraturan Elektrik 1994, Bahagian VI atau Jurutera Elektrik Profesional yang berdasarkan dengan Lembaga Juri (Malaysia)

1. Skrin Peraturan Pendaftaran Syarikat (ROCC) Peraturan Pendaftaran Pemilikan (ROB) Peraturan Pendaftaran Petroleum (ROD)
2. Salinan Berang 49
3. Lukisan-lukisan berulang menyempurnakan.

*Silakan anda pastikan kebenaran seputar (1) No Rujuan bagi jenis bahan yang sama, alat, maklumat semula dan bukti bukti lain dan asalnya dengan simbol koma (,)
*Silakan bukti bagi pelan pelan Lukisan selalu.

Skrin 12: Antaramuka Permohonan Pendaftaran Pelesekan Baru - Tab PELAN LUKISAN
1. Klik pada butang "[Tambah]" untuk memasukkan maklumat pelan. Antaramuka berikut akan dipaparkan:

**MAKLUMAT PELAN**

* Lukisan : PELAN LOKASI DAN TAPAK

** No. Jurutera **

** No. Rujukan **

** Lukisan Ulama **

[OK] [BATAL]

Skrin 13: Antaramuka Tambah Maklumat Pelan

- Masukkan maklumat berikut:
  - Lukisan
  - No Jurutera
  - No Rujukan
  - Lukisan Ulama


- Klik butang [OK] untuk simpan maklumat yang dimasukkan. Skrin popup akan ditutup dan maklumat yang dimasukkan akan dipaparkan pada senarai. Antaramuka akan dipaparkan seperti berikut:
### Skrin 14: Antaramuka Paparan Maklumat Pelan Yang Telah Dimasukkan

- **Klik butang** 🔗 untuk tambah maklumat pelan dan ulang langkah di atas.
- **Klik ikon** ✍ untuk kemaskini maklumat pelan. Skrin berikut akan dipaparkan:

### MAKLUMAT PELAN

- **Lukisan**: PELAN LOKASI DAN TAPAK
- **No. Jurutera**: 5634
- **No. Rujukan**: 1100990
- **Lukisan Utama**: YA

![Kemaskini](#)  
![Batal](#)

### Skrin 15: Antaramuka Kemaskini Maklumat Pelan

- **Klik butang** ❌ untuk batal kemaskini data. Skrin akan ditutup dan tiada maklumat disimpan.
- **Klik butang** ✍ untuk simpan maklumat yang dikemaskini. Skrin popup akan ditutup dan maklumat yang dikemaskini akan dipaparkan pada senarai.
2. Masukkan maklumat berikut:
   - No. Rujukan (Salinan Perakuan Pendaftaran Syarikat(ROC)/Perakuan Pendaftaran Perniagaan (ROB)/Perakuan Pendaftaran Pertubuhan (ROS))
   - No. Rujukan (Salinan Borang 49)

3. Klik butang "<<Sebelumnya>>" untuk kembali ke Tab PENJANAAAN.

4. Klik butang ">>Selanjutnya>>" untuk simpan maklumat yang telah dimasukkan dan Tab JURUTERA PERUNDING akan dipaparkan.

Nota: Label bertanda asterik (*) adalah mandatori.

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2.5 Tab Jurutera Perunding

TAB JURUTERA PERUNDING
PERMOHONAN PELESEHAN BARU

Maklumat berjaya dibentuk.

PERMOHONAN UNTUK PELESEHAN PERSENDIRIAN
(Penentuan Selang luas tersebut)

PENGESAHAN JURUTERA PERUNDING

Saya mengesahkan bahawa papasan ini adalah diri kerja oleh saya mengikuti kehendak perundangan yang terkait dan serta mengikut amalan tajukuratan yang baik (good engineering practice)

Nama Syarikat: [Nama Syarikat]
Alamat: [Alamat]
Pekok: [Pekok]
Bandar: [Bandar] Negeri: [Negeri]

Nama Jurutera:
Penangguh yang BERTANGGUNGJAWAB:
No. Pejabatan
Lembaga Jurutera
Malaysia:
Takdir:

Sken 17: Antaramuka Permohonan Pendaftaran Pelesehan Baru - Tab JURUTERA PERUNDING

1. Maklumat jurutera perunding boleh dimasukkan (key-in) atau membuat pilihan jurutera perunding dengan klik pada ikon kanta ( ) untuk membuat carian syarikat. Skrin carian akan dipaparkan:
1. Masukkan Nama Syarikat, Negeri atau No. Daftar.
2. Klik butang "[Cari]" untuk membuat carian
3. Senarai carian akan dipaparkan.
4. Klik pada hiperpautan Nama Syarikat dan skrin berikut akan dipaparkan:

<table>
<thead>
<tr>
<th>Nama Syarikat</th>
<th>MAXWELL ENERGY SDN. BHD.</th>
</tr>
</thead>
<tbody>
<tr>
<td>Alamat</td>
<td>323, BLK K, JALAN PESIRAN SUKAN</td>
</tr>
<tr>
<td></td>
<td>TAMAN SRI SUNGAI GAYA</td>
</tr>
<tr>
<td>Poskod</td>
<td>40200</td>
</tr>
<tr>
<td></td>
<td>BANDAR SHAH ALAM</td>
</tr>
<tr>
<td>Negeri</td>
<td>SELANGOR</td>
</tr>
</tbody>
</table>

2. Klik butang "[Sebelumnya]" untuk kembali ke Tab PELAN LUKISAN.


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2.6 Tab Kontraktor

TAB KONTRAKTOR
Sken 18: Antaramuka Permohonan Pendaftaran Pelesengan Baru - Tab KONTRAKTOR

1. Klik pada ikon kanta ( ) untuk membuat carian syarikat. Pop up mesej akan dipaparkan:

- Klik butang "OK" dan popup pilihan senarai syarikat akan dipaparkan seperti berikut:

- No. ROC wajib dimasukkan pada ruangan No. ROC.
- No. Perakuan atau No. Fail boleh dimasukkan sekiranya mempunyai maklumat berkenaan.
- Klik butang "[Carikan]" untuk membuat carian
- Senarai carian akan dipaparkan sekiranya memenuhi syarat-syarat yang dinyatakan pada mesej sebelum carian kontraktor dibuat.
- Klik pada hiperpautan Nama Syarikat dan skrin berikut akan dipaparkan:

### Skrin 19: Antaramuka Maklumat Kontraktor Selepas Ditambah

2. Klik butang "[Sebelumnya]" untuk kembali ke Tab JURUTERA PERUNDING.

3. Klik butang "[Simpan & Selesaikan]" untuk simpan maklumat yang telah dimasukkan dan Tab SEMAKAN akan dipaparkan.

---

![Diagram](image.png)

---

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### 2.7 Tab Semakan

**TAB SEMAKAN**

- Klik butang "OK" untuk teruskan proses permohonan.

#### Skrin 20: Antaramuka Permohonan Pendaftaran Pelesenan Baru - Tab SEMAKAN

1. Tandakan checkbox (✓) berkenaan untuk dokumen sokongan yang akan dihantar oleh pemohon kepada Pejabat Kawasan Suruhanjaya Tenaga untuk proses semakan permohonan. Pemohon bertanggungjawab untuk menghantar dokumen sokongan seperti yang disahkan di dalam rekod ini.

2. Klik pada hiperpautan **Borang G** --> akan ke skrin Borang G seperti berikut:
BAHAGIAN 1: PERINCIPAN PEMASANGAN

Petikan: LEASHINE SDN BHD
Alamat: 1-ORD FLOOR, LOT 1, LORONG 5
BUNGA RAM SHOPPING COMPLEX
PERMINTAAN
Perjanjian telah dibuat berkenaan kepada perjanjian yang terdiri 25/46
NOTA:


2. Peraturan ini atau monumen listrik peralatan flay penyelazan dan penyelazan terbaik listrik, sama ada yang terbelalak dengan perpaasan baru atau lama seringkali pada perpaasan yang sesuai ada,

3. Apabila membantu menghantarkan peralatan bagi pihak syarikat atau entiti pengeluaran yang lain iaitu mendekam memberikan orang yang dioleankan.

4. Peraturan tambahan mungkin dilakukan sebagai hasil penyesuaian bagi keadaan listrik yang lebih besar atau rintih.

5. Tanda-tanda yang dihukum oleh badan pengeluaran orang kompeten yang dihukum oleh syarikat yang melaksanakan keadaan penyelazan dan penyelazan terbaik listrik.

6. Membolehkan susut bagi setiap tanda keadaan dibuka berhukum dengan jenis tabungan muka unuk yang terbaik.

7. Pemilik atau pengurusan perpaasan hendaklah mencekalan Peraturan Penyelazan dan Peraturan Utama Perusahaan Elektrik (Orang P) dan II definite (dihalusi Porta) kepada pemegang lesen atau pihak berasaskan laksana, menghadapi masalah yang penting, bagi memasukkan elektrik ditempatkan pemegang lesen atau pihak berasaskan laksana.

8. Apabila ditentukan Peraturan dalam peraturan 7, pemegang lesen atau pihak berasaskan laksana hendaklah daripada itu diutamakan membekalkan elektrik seperti yang dikehendaki oleh pemegang atau pengurusan perpaasan.

Skrin 21: Antaramuka Borang G

- Klik pada ikon kanta (🔍) untuk membuat carian orang kompeten. Skrin carian akan dipaparkan:

<table>
<thead>
<tr>
<th>SENARAI ORANG KOMPETEN</th>
</tr>
</thead>
<tbody>
<tr>
<td>No.</td>
</tr>
<tr>
<td>-----</td>
</tr>
<tr>
<td>1</td>
</tr>
<tr>
<td>2</td>
</tr>
<tr>
<td>3</td>
</tr>
<tr>
<td>4</td>
</tr>
</tbody>
</table>

- Klik pada ikon "🔍" untuk membuat pilihan orang kompeten. Maklumat orang kompeten yang dipilih akan dipaparkan pada Bahagian 2 dan Bahagian 3.

- Klik butang 🔍 untuk simpan maklumat yang dimasukkan. Skrin popup akan ditutup dan maklumat yang dimasukkan akan disimpan. Antaramuka akan dipaparkan seperti berikut:
BAHAGIAN 1: PERINGKAT PEMASANGAN

Pengesah: LEADSHINE SDN BHD
Alamat: 1-3RD FLOOR, LOT 1, LORONG 5 BUNGA RAJA SHOPPING COMPLEX
POSKOD: 88450 BANDAR KOTA KINABALU
Negatif: SABAH

Pemasangan ini tidak meluluskan pemasangan bimbit/kelembutan penggulungan kepada pemasangan yang sejuk ataupun

BAHAGIAN 2: PENYELESAIAN DAN PENYIMPANAN

Unggah pada tarikh yang berikut di bawah ini untuk disahkan oleh bapak pengikut dan berlaku ketika kerja-kerja elektrik dalam pemasangan diatas dilakukan dalam BAHAGIAN 1, yang bukanlah kerja-kerja yang dipermudah dalam skala Luasan dalam BAHAGIAN 3. Masalah yang berlaku akan kemungkinan kerja yang perlu dilakukan semula jadi.

Saat hasil pembinaan pemasangan adalah berkualiti dan keadaan yang dipermudah dalam BAHAGIAN 1 Perakitan ini.

Bagi pernyataan dan penyimpangan kerja elektrik LEADSHINE SDN BHD

* No. Perakitan
   Kedekut Ruhun nah 
   PW: T4-5/219-2607

* Perakitan
   Kedekut Ruhun nah 
   PW: T4-5/219-2607

* Pihak
   PW: T4-5/219-2607

* Alamat
   PW: T4-5/219-2607

* Nomor
   PW: T4-5/219-2607

BAHAGIAN 3: JADUAL LUKISAN

Setiap lukisan yang ditandakan di bawah ini mengandungi pengurusan alat/aja yang berikut:

Saya dengan ini mengesahkan bahwa kerja-kerja elektrik yang terkait dengan dalam lapian ini telah saya sediakan dan disiapkan mengikut Peraturan Perkumunan Elektrik 1994

* No. Perakitan
   Kedekut Ruhun nah 
   PW: T4-5/219-2607

* Pihak
   PW: T4-5/219-2607

* Alamat
   PW: T4-5/219-2607

* Nomor
   PW: T4-5/219-2607

* Tarikh
   PW: T4-5/219-2607

PELAKI LOKASI DAN TANDA

[Signature]

[Date]
1. Klik butang "Kemaskini" untuk kemaskini maklumat yang telah dimasukkan.


3. Klik butang "Browse" pada bahagian Muatnaik Borang G untuk memuatnaik borang G yang telah di tandatangan oleh orang kompeten dan skrin pilihan fail yang ingin dimuatnaik akan dipaparkan seperti berikut:
4. Klik pada hiperpautan Borang H --> akan ke skrin Borang H seperti berikut:

Borang H
(Pesanan 14)
AVSI ELEKTRIK ENTERPRISE 1096
PERMADANI UKU

KEPADAT: LEADOYNE SDN BHD
1-3RD FLOOR, LOT 1, LORONG 5
SUNWAY RAJA SHOPPING COMPLEX
JALAN SUNWAY RAJA, KOLOMBONG
88450
KOTA KINABALU
SABAH

(Nama dan Alamat Penyusun)

BAHAGIAN 1: PERINCISAN PEPAKASIAN

Petanggan : LEADOYNE SDN BHD
Alamat : 1-3RD FLOOR, LOT 1, LORONG 5
SUNWAY RAJA SHOPPING COMPLEX
Poskod : 88450
Negeri : SABAH

PEPAKASAN ini adalah untuk pepakasian berutanbaran/pengujian kepada pepakasian yang sedah ada*

BAHAGIAN 2: ALIAN

Sebaik sajian kerana yang berlaku penggubahan batas awatan yang diuji pemakaian oleh penanggung jawab bagi unit pepakasian yang diperlukan dalam Bahagian 1, yang berikut adalah sajian kerana penggubahan batas awatan yang diuji pemakaian oleh penanggung jawab untuk pepakasian yang diperlukan dalam Bahagian 1. Pepekai masuk dalam bahagian yang diperlukan untuk melakukan pengujian untuk memastikan keamanan elektrik dan mematuhi undang-undang yang berkaitan.

Teka tabeli panaindan akan adalah kepada pepekai yang diperlukan dalam Bahagian 1 Persekitaran Lkl.

Dari Ujian Pepekai : LEADOYNE SDN BHD

- No. Perkara
- Perkara Kompelosan
- Nama
- Bagi Penila
- Alamat
- Pekal
- Negeri
- Tarikh

BAHAGIAN 3: JADUAL LUKISAN

29 / 46
Sekali lektar yang disemak selalui hentian mengandung sejumlah yang telah.


PELAN LOKASI DAN TAPAK

| No Pelanggan | Kekelambatan | Kesenian | 
|--------------|--------------|
|              |              |

BAHAGIAN 4: JADUAL KEPUTUSAN UJIAN

(a) Majlis ujian peguam perhubungan bagi permutasi itu yang akan dilaksanakan oleh Juri Hukum Penilaian Elektrik.

(b) Jadual ujian keluli dengan penilaian perpajakan yang berikut:

(c) Jadual ujian keluli dengan penilaian perpajakan yang berikut:

NOTA:
2. Peraturan ini akan menunjukkan bagaimana wewenang bagi menghantar peperaakan, sama ada bersamaan dengan peperaakan biasa atau kemudian penderian pada peperaakan yang sebaiknya.
3. Apabila pembuatan dan menyalahgunaan peraturan bagi pihak mana-mana atau enkit penilaian yang berlaku, individu harus hak untuk menyebabkan orang yang diwakil.
4. Peraturan dimanfaatkan dalam bahasa dan tempat penilaian bagi kerja diadakan yang lebih besar atau runtuk.
5. Tunduk pada yang dikeluarkan dalam tunduk orang yang menerima atau yang ditandatapiskan kerja mengalami peperaakan.
6. Nombor mata surat bagi seluruh kecemasan tergantung kepada bahasa sama dengan jumlah bilangan mata surat yang diterima.
7. Pemurni atau pengurus peperaakan hendaklah memerintah Peraturan Penyertaan dan Penyertaan dan Peraturan Ujian (Barang 1 dan 2) dalam Jadual Peraturan kerana pemangsa lisan atau pihak berurusan tidak akan menerima atau isi membawa atau isi membawa atau isi membawa atau isi membawa.
8. Apabila disediakan Peraturan yang disediakan dalam pemangsa 7, pemangsa lisan atau pihak berurusan belum diterima dan ini membolehkan elektrik suap yang diminta oleh pemurni atau pemurni peperaakan.

Skrip 22: Antaramuka Borang H

- Klik pada ikon kanta ( ) untuk membuat carian orang kompeten. Skrip carian akan dipaparkan:

<table>
<thead>
<tr>
<th>Nama</th>
<th>No Kk</th>
<th>No 4-6</th>
<th>Tempat (K)</th>
</tr>
</thead>
<tbody>
<tr>
<td>JALIL</td>
<td>1321-1920</td>
<td>7382966</td>
<td>SYARIKAT UTAMA</td>
</tr>
<tr>
<td>JALIL</td>
<td>1321-1920</td>
<td>7382966</td>
<td>SYARIKAT UTAMA</td>
</tr>
<tr>
<td>JALIL</td>
<td>1321-1920</td>
<td>7382966</td>
<td>SYARIKAT UTAMA</td>
</tr>
<tr>
<td>JALIL</td>
<td>1321-1920</td>
<td>7382966</td>
<td>SYARIKAT UTAMA</td>
</tr>
</tbody>
</table>

- Klik pada ikon " " untuk membuat pilihan orang kompeten. Maklumat orang kompeten yang dipilih akan dipaparkan pada Bahagian 2 dan Bahagian 3.

- Klik butang " " untuk simpan maklumat yang telah dimasukkan. Skrip
pop-up akan dipaparkan seperti berikut:

- Klik butang [SIMPAN] untuk simpan maklumat yang dimasukkan. Skrin pop-up akan ditutup dan maklumat yang dimasukkan akan disimpan. Antaramuka akan dipaparkan seperti berikut:

Borang
(Pendekatan 14)
AKTA BEKALAN EL ektrik 1990
PERKANAN UMUM

KEPADA: LEADS SHINE SDN BHD
1 3RD FLOOR, LOT 1, LORONG 5
BUNGA RAJA SHOPPING COMPLEX
JALAN BUNGA LILAK RAJA, KOLABONG
88950
KOTA KINABALU
SABAH

(Nama dan Alamat Perusahaan)

BAHAGIAN 1: PERINCIAN PEPA SANGAN

Pelanggan: LEAD SHINE SDN BHD
Nombor: 1 3RD FLOOR, LOT 1, LORONG 5
BUNGA RAJA SHOPPING COMPLEX
Poskod: 88950
Negara: SABAH

Pepasanangan ini berasal dari pepasanangan berulang dan/atau yang terputus kepada pepasanangan yang telah ada.

BAHAGIAN 2: UJIAN

Siap, erang keempat yang berhubungan dengan (mainstream yang diurutkan oleh berulang dan/atau yang terputus kepada pepasanangan yang telah ada) lagi usjup pepasanangan yang dipertahankan dalam Bahagian 1, yang bukan serta serta yang dipertahankan dalam Jilidas kepala dalam Bahagian 2 dan Jilid 3 Kemasaran Ujan dalam Babagan 4. KEMBALI

Maka sana perasanangan itu yang hujungnya serta berulang dan/atau yang terputus kepada pepasanangan yang telah ada lagi usjup pada pepasanangan yang diurutkan dalam Babagan 1 Perincian Umum

Dipilih Ujian: LEADS SHINE SDN BHD

* No. Perasahan: 352-4-5-1644.2001
* Perasahan: RASA DEHUM/ENDORSAN DAN PENGOUAN
* Nama: MOHD HAJI BIN AHMAD
* Negeri Perpanin: SHARAMAT KTC GROUP SDN. BHD
* Alamat: 18-2-1, BLOC F, JALAN 459
* Poskod: 88950
* Negeri: SABAH
* Tarih: 03/06/2016

BAHAGIAN 3: JADUAL LUKISAN

31 / 46
Seluruh latur yang didasarkan di bawah ini berdasarkan alat yang berlaku.


2. Nama: [xxxx]
   Alamat: [xxxx]
   Posisi: [xxxx]
   No. Telefon: [xxxx]
   Email: [xxxx]

FELAR LOKASI DAN TARAF [xxxx]

DAHAJAN 4: JADUAL KEPUTUSAN UJIAN

(a) Surat ini digunakan untuk perkenalan bagi penulis har yang telah disahkan oleh Junjuri Perundangan Elektrik.
(b) Surat ini disahkan dan dibuat oleh pengalang pengos siap yang berdasarkan

TODMAL

2. Peraturan ini akan memaparkan tanggapan bagi pengalang yang sama dengan pepejal yang berasal dari Junjuri Perundangan Elektrik yang sama, ahli yang mengalihkan orang yang dewan.
3. Jumlah isu yang digunakan bagi kerja elektrik yang lebih besar atau rumit.
4. Tindakan yang dilakukan adalah tindakan yang dibuktikan kemampuan kerja mengalihkan yang diterima.
5. Nombor surat yang digunakan bagi kerja elektrik yang lebih besar atau rumit.
6. Peraturan yang digunakan bagi kerja elektrik yang lebih besar atau rumit.
7. Peraturan yang digunakan bagi kerja elektrik yang lebih besar atau rumit.
8. Peraturan yang digunakan bagi kerja elektrik yang lebih besar atau rumit.

- Klik butang "Kemaskini" untuk kemaskini maklumat yang telah dimasukkan.
- Klik butang "Cetak" dan skrin maklumat Borang G akan dipaparkan dalam bentuk pdf.
- Klik butang "Keluar" dan tab SEMAKAN akan dipaparkan.

5. Klik butang "Browse" pada bahagian Muatnaik Borang H untuk memuatnaik borang H yang telah di tandatangan oleh orang kompeten dan skrin pilihan fail yang ingin dimuatnaik akan dipaparkan seperti berikut:
6. Klik butang "<< Sebelumnya" untuk kembali ke Tab KONTRAKTOR.

7. Klik butang "Simpan & Selanjutnya >>" untuk simpan maklumat yang telah dimasukkan dan Tab PENGAKUAN akan dipaparkan.

2.8 Tab Pengakuan

TAB PENGAKUAN
1. Tandakan checkbox [ ] pengakuan berikut:
"Saya mengaku bahawa maklumat-maklumat yang terkandung di dalam pemohonan ini adalah BENAR dan kenyataan-kenyataan adalah betul dan saya sedar adalah menjadi suatu kesalahan di bawah Seksyen 8 Akta Bekalan Elektrik 1990 jika maklumat-maklumat yang diberikan itu palsu."

2. Tandakan checkbox [ ] pengakuan berikut:
"Saya akan menjawat orang kompeten untuk menjaga, mengendalikan dan menyelia pepasangan menurut Akta Bekalan Elektrik 1990 dan Peraturan-Peraturan yang dibuat dibawahnya dan memaklumkan Suruhanjaya Tenaga berkenaan dengan perlantikan tersebut."

3. Tandakan checkbox [ ] pengakuan berikut:
"Saya bersetuju untuk menghantar maklumat-maklumat mengenai tenaga elektrik dijana dan bahanapi yang diguna ke Suruhanjaya Tenaga."


5. Klik butang "Sebelum" untuk kembali ke Tab SEMAKAN.

6. Klik butang "Semak & Cetak" untuk jana borang pemohonan untuk cetakan. Pemohon boleh mencetak pemohonan sekiranya perlu untuk simpanan,

7. Klik butang "Hantar" untuk menghantar pemohonan. Mesej berikut akan dipaparkan:
Klik **OK** - untuk hantar permohonan ke Suruhanjaya Tenaga.

- Permohonan yang dihantar secara atas talian akan diterima oleh Suruhanjaya Tenaga secara atas talian juga.
- Dokumen sokongan yang telah ditandakan pada tab SEMAKAN perlu dihantar secara fizikal kepada Pejabat Kawasan Suruhanjaya Tenaga untuk membolehkan pihak Pejabat Kawasan Suruhanjaya Tenaga memproses permohonan yang dihantar secara atas talian.
- Mesej berikut akan dipaparkan:

```
NOTIFIKASI
Permohonan ini telah dihantar ke Suruhanjaya Tenaga untuk proses semakan.
Silakan cek dan lanjutkan Proses Permohonan yang telah ditandatangani ke PEJABAT KAWASAN (PANTAI BARAT NEGERI SABAH) dalam tempoh 3 hari selesa memproses permohonan dihantar secara atas talian.
No. Permohonan: OSKQ0308201600011
Tahun dipohon : 1 Tahun
Jumlah FT: RM 1450
```

- Klik **OK** pada mesej - akan ke skrin **Semak Permohonan Pendaftaran Pelesenan Baru**

Klik **BATAL** - untuk batal proses hantar. Status permohonan akan kekal kepada

**DRAF**

**Nota:** Label bertanda asterik (*) adalah mandatori.

*Created with the Personal Edition of HelpNDoc: Easy EBook and documentation generator*

### 2.9 Borang G

1. Antaramuka berikut akan dipaparkan:

```
Borang G
(Pertukaran 14)
ACTA SIDALAN ELEKTRIK 1990
PERIKUAN PENYELIDIKAN DARI PERTUKARAN

KEPADA: LEADSHINE SDN BHD
1-3RD FLOOR, LOT 1, LORONG 5
BUNGA RAJA SHOPPING COMPLEX
88450
KOTA KINABALU
SABAH

(Bahagian 1: Perincian Pelaksanaan

Pencarian: : LEADSHINE SDN BHD
Alamat: 1-3RD FLOOR, LOT 1, LORONG 5
BUNGA RAJA SHOPPING COMPLEX

(Nama dan Alamat Pengajuan)
```

35 / 46
DAMAGAN 2: PENYELIDIKAN DAN PELAPISAN

Saya, orang komplain yang berkepala negara (isi gapalan ini), yang disebutkan dalam daftar pengaduan ini, telah didatangkan ke kantor Penyelidik dan Pelapisan kerja listrik dalam perpanjangan diperpanjang yang saya keluhkan dan perlu mengikuti Peraturan Persekutuan Elektrik 1994.

Tahap 2: Dapat dilakukan perpanjangan tujuan berdasarkan penilaian yang saya dan pelapisan kerja listrik yang disebutkan dalam Bahagian 1 Peraturan Ydt.

Bagi penyelidikan dan penyelidikan kerja listrik, LEADSHINE SDN BHD

<table>
<thead>
<tr>
<th>No Penulisan Ketersampaian</th>
<th>[ ]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perkara Ketersampaian</td>
<td>[ ]</td>
</tr>
<tr>
<td>Nama</td>
<td>[ ]</td>
</tr>
<tr>
<td>Bagi Pihak</td>
<td>[ ]</td>
</tr>
<tr>
<td>Alamat</td>
<td>[ ]</td>
</tr>
<tr>
<td>Posko</td>
<td>[ ]</td>
</tr>
<tr>
<td>Negeri</td>
<td>[ ]</td>
</tr>
<tr>
<td>Tarikh</td>
<td>[ ]</td>
</tr>
</tbody>
</table>

BANJIRAN 3: MUDAH LUKISAN

Setiap teks yang disesuaikan di bawah bocorat mengandung alat yang berikut:

1. Saya dengan ini mengesahkan bahawa kerja listrik yang diemosikan dalam laporan ini telah saya selidik dan disepakat mengikut Peraturan Persekutuan Elektrik 1994

<table>
<thead>
<tr>
<th>No Penulisan Ketersampaian</th>
<th>[ ]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perkara Ketersampaian</td>
<td>[ ]</td>
</tr>
<tr>
<td>Nama</td>
<td>[ ]</td>
</tr>
<tr>
<td>Bagi Pihak</td>
<td>[ ]</td>
</tr>
<tr>
<td>Alamat</td>
<td>[ ]</td>
</tr>
<tr>
<td>Posko</td>
<td>[ ]</td>
</tr>
<tr>
<td>Negeri</td>
<td>[ ]</td>
</tr>
<tr>
<td>Tarikh</td>
<td>[ ]</td>
</tr>
</tbody>
</table>

PELAN LOKASI DAN TAPAK

NOTA:
1. Perincian Penilaian dan Penyelidikan yang dikehadiahkan oleh Peraturan Persekutuan Elektrik 1994 hendaklah dibuat dan diilustrasikan oleh orang lain yang bersangkutan dengan penilaian dan penyelidikan kerja listrik.
2. Perincian ini akan memerlukan tangan-tangan bagi penilaian dan penyelidikan kerja listrik, sama ada yang berhubung dengan peletakan baru atau kerja sebelumnya pada peletakan yang berupa ada.
3. Jika ada perbaikan dan perubahan dalam perincian kerja listrik yang lalu, hendaklah menilai atau pelapisan orang yang diperintahnya,
4. Perincian lain-makanan mengikut dalam teks-teks pelapisan bagi kerja listrik yang lebih besar atau rumit.
5. Teks-teks yang dibuatkan dalam teks-teks orang lain yang disebutkan di atas perincian yang disebutkan dalam teks-teks penyelidikan dan penyelidikan kerja listrik.

Skrin 24: Antaramuka Borang G

36 / 46
2. Masukkan maklumat BAHAGIAN 2: PENYELIA DAN PENYIAPAN dengan klik pada ikon kanta ( ) untuk membuat carian orang kompeten. Skrin carian akan dipaparkan:

Skrin 25: Antaramuka Carian Orang Kompeten

- Klik pada ikon " " untuk membuat pilihan orang kompeten. Maklumat orang kompeten yang dipilih akan dipaparkan pada Bahagian 2 dan Bahagian 3.

3. Masukkan maklumat BAHAGIAN 3: JADUAL LUKISAN
  - Tandakan checkbox ( ) akujani berikut,
    "Saya dengan ini mengesahkan bahawa kerja elektrik yang disenaraikan dalam lukisan ini telah saya selia mengikut Peraturan-Peraturan Elektrik 1994 "

4. Klik butang " " untuk simpan maklumat dan skrin maklumat yang telah dimasukkan akan dipaparkan.

Kepada: LEADSHINE SDN BHD
13RD FLOOR, LOT 1, LORONG 5 BUNGA RAJA SHOPPING COMPLEX 88450 KOTA IRNABALU SABAH

(Nama dan Alamat Pemutus)

BAGHAN 1 : PERINCIAH PEPASANGAN

Penganggar: LEADSHINE SDN BHD
Alamat: 13RD FLOOR, LOT 1, LORONG 5 BUNGA RAJA SHOPPING COMPLEX
Paskod: 88450 Bandar; KOTA IRNABALU
Negara: SABAH

(Pepasangan ini telah disetujui dan menerima maklumat dan konfirmasi lapada pepasangan yang selia ada)
BAHAGIAN 2: PENYELESAIAN DAN PENYIMPANAN

Saya, orang kompeten yang bertanggungjawab, menyatakan bahwa yang diarsipkan oleh bawah di bawah bagi penyekatan dan penyimpanan ejen ejen dalam posisinya dalam Bahagian 1, yang telah ialah yang dibuatkan dalam fail elektronik dalam struktur 3 (PIPERMINTAAN/LAMINAT) kepada bahan yang dibuatkan dalam bentuk elektronik pada Pameran Peraturan Elektronik 1994.

Telah diambil keputusan yang dicanangkan dalam Bulatan 1 Peraturan ini.

Bagi penyekatan dan penyimpanan ejen ejen, LEADGUN SDN BHD

BAHAGIAN 3: JADUAL LUKISAN

Setiap kabinet yang disesuaikan di bawah hak seseorang akun yang berhak.

Saya dihantar lewat mengisahkan selalu kepada ejen ejen yang disesuaikan dalam luasan itu oleh setiap setiap dan disesuaikan mengikut Peraturan Peraturan Elektronik 1994

BAHAGIAN 4: KESEKOLAHAN

PENAMBAH KESIMPULAN


2. Peraturan ini akan memerlukan penubuhan bagi penyekatan dan penyimpanan ejen ejen, sama ada yang dihentikan dengan penadahan ejen ejen atau ejen yang ditentukan lagi mempunyai jaminan yang kedua seterusnya dengan penadahan ejen ejen.

3. Apabila mencapai penubuhan ejen ejen bagi ejen ejen yang lemah besar atau tidak.

4. Peraturan tambahan mungkin dihentikan sebagai penyekatan bagi ejen ejen yang lebih besar atau tidak.

5. Tandasnya yang diuruskan oleh hak saiz dan dihentikan oleh orang yang diterima oleh ejen ejen yang dikurangkan dan ejen ejen yang ditentukan.

6. Nombor muka surat bagi setiap halaman hendaklah ditandai bersama-sama dengan pasukan bilangan muka surat yang terbaik.

7. Penyimpanan atau pengurusan penubuhan ejen ejen mengikut Peraturan Penyelesaian dan Penyimpanan Peraturan Elektronik (Borang G) dan H dalam Jadual Peraturan 1 kepada pemegang lesen atau pihak berurusan berasal, mengikut muka muka muka yang ditentukan, bagi meningkatkan ejen ejen dengan pemegang lesen atau pihak berurusan tersebut.

8. Apabila disebabkan Peraturan dalam permerancang orang, pemegang lesen atau pihak berurusan berasal harus ditandai oleh ejen ejen yang dimaksud oleh pemegang lesen atau pengurusan penubuhan.

Skrin 26: Antaramuka Maklumat Borang G Yang Disimpan

- Klik butang "Kemaskini" untuk kemaskini maklumat yang telah dimasukkan.
- Klik butang "Cetak" dan skrin maklumat Borang G akan dipaparkan dalam bentuk pdf.
2.10 Borang H

1. Antaramuka berikut akan dipaparkan:
Selap tulisan yang diseralazikan di bawah ini hendaklah warganegara asing yang berhak.


<table>
<thead>
<tr>
<th>Nama Perwakil</th>
<th>No. ELEKTRIK</th>
</tr>
</thead>
<tbody>
<tr>
<td>Nama</td>
<td></td>
</tr>
<tr>
<td>Nama</td>
<td></td>
</tr>
<tr>
<td>Nama</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Pelantik</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Negara</td>
<td></td>
</tr>
<tr>
<td>Tarikh</td>
<td></td>
</tr>
</tbody>
</table>

PELAN LOKASI DAN TAPAK 119999

**BAHAGIAN 4: JADUAL KEPUTUSAN UJIAN**

(a) Sifat ujian pegang pertimbangan bagi pemukim ibu yang telah diatasi oleh Jabatan Pelaksanaan Elektrik.
(b) Sifat ujian mutlak dilakukan penganalisaan sifat uji yang berlaku
(c) Sifat ujian mutlak orang yang berlaku

**NOTA:**
2. Peraturan ini akan menunjukkan bengkel pengganti bagi menguji peapasangan, sama ada berhubungan dengan peapasangan itu atau kerja selanjutnya pada peapasangan yang sebelum.
3. Apabila membuat dan/atau menerima peraturan bagi pihak syarat atau erat penilaian yang lain, undang-undang hendaklah menyatakan orang yang diberitakan.
4. Peraturan tambahan mengikut dimensi bengkel sebagai penjelasan bagi keadaan elektrik yang lebih besar atau rumin.
5. Peraturan yang diurutkan dalam bengkel berdasarkan orang kompeten yang diberitakan oleh syarat yang melalui kerja yang menguji peapasangan.
8. Apabila diterima Peraturan yang diisil dalam pengecualian 7, memahami lesen atau pihak berterusan bengkel dalam suatu jadual dan tidak boleh melibatkan elektrik sepertinya yang diminta oleh pemenang atau penyelidik peapasangan.

**Skrin 27: Antaramuka Borang H**

2. Masukkan maklumat BAHAGIAN 2 : PENYELIDIKAN DAN PENYIAPAN dengan klik pada ikon kanta ( ) untuk membuat carian orang kompeten. Skrin carian akan dipaparkan:

**SKRIN 28: Antaramuka Carian Orang Kompeten**

- Klik pada ikon " " untuk membuat pilihan orang kompeten. Maklumat orang kompeten yang dipilih akan dipaparkan pada Bahagian 2 dan Bahagian 3.

40 / 46
3. Masukkan maklumat BAHAGIAN 3: JADUAL LUKISAN
   o Tandakan checkbox (✓) akujanji berikut:
     "Saya dengan ini mengesahkan bahawa kerja elektrik yang disenaraikan dalam lukisan ini
     telah saya uji mengikut Peraturan-Peraturan Elektrik 1994."

4. Masukkan maklumat No. Rujukan pada BAHAGIAN 4: JADUAL KEPUTUSAN UJIAN
   o Sijil ujian giganti perlindungan bagi pemutus litar yang telah disahkan oleh Jurutera
     Perkhidmatan Elektrik
   o Sijil ujian suisbod daripada pengilang papan suis yang terdaftar

5. Klik butang "Simpan " untuk simpan maklumat dan mesej akan dipaparkan:

   o klik butang " Kembali " untuk batalkan proses simpan.

   o Klik butang "Simpan " untuk simpan maklumat dan skrin maklumat yang telah
dimasukkan akan dipaparkan.

---

BORANG 6
(Perubahan 14)
AKTA SEKALAN ELEKTRIK 1990
PERANGKAPAN PERKESULITAN DAN PENYAPAN

KEPAD : LEADSHINE SDN BHD
1-3RD FLOOR, LOT 1, LORONG 5
BUNGA RAJA SHOPPING COMPLEX
88450
KOTA KINABALU
SABAH

(Name dan Alamat Permohonan)

BAHAGIAN 1 : PERINCAN PEPAHANGAN

Pelanggan : LEADSHINE SDN BHD
Alamat : 1-3RD FLOOR, LOT 1, LORONG 5
         BUNGA RAJA SHOPPING COMPLEX
Pealed : 88450
Negeri : SABAH

Perasaan ini/ lain sehubungan dengan perasaan yang anda sahada

41 / 46
BAHAGIAN 2: PENYELESAIAN DAN PENYIAPAN

Sebagai langkah perajuritan, yang bertanggungjawab untuk mengurusi langkah-langkah yang diperlukan sekiranya perajuritan dan penyiasatan kejadian dalam perjanjian perkhidmatan adalah pegawai yang bertanggungjawab dalam Bahagian 3, iaitu PERKANAN. Kejadian yang dinyatakan sebagai bahagian perkhidmatan adalah perjanjian yang telah berlaku dan perjanjian mengikut Peraturan Perkhidmatan Elektrik 1994.

Tanda tangan perajuritan adalah sebuah tanah kepada kejadian yang diperlihatkan dalam Enkripsi 1 Perjanjian ini.

Bagi perjanjian dan penyiasatan kejadian elektrik, LEADSHINE SDN BHD


3. Fasa Perjanjian Elektrik dan Pemegang

4. Alamat   3/1-2, BLOCK F, JALAN 4/6,

5. Peniaga   DIAMOND SQUARE

6. Negara   KUALA LUMPUR

7. Tanda tangan   03/08/2016

BAHAGIAN 3: JADUAL LUASAN

Selalai lokasi yang disiasatkan di bawah keadaan mengikut arahan yang dibentuk:


4. Fasa Perjanjian Elektrik dan Pemegang

5. Nama   DIAMOND SQUARE

6. Alamat   KUALA LUMPUR

7. Peniaga   DIAMOND SQUARE

8. Negara   KUALA LUMPUR

9. Tanda tangan   03/08/2016

NOTA:


2. Peraturan ini akan memungkinkan pengarah untuk menyelidik dan menyiasat kejadian elektrik, sama ada yang berlaku dalam perjanjian dan atau kejadian sehubungnya pada perjanjian yang melibatkan.

3. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

4. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

5. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

6. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

7. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

8. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

9. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

10. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

11. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

12. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

13. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

14. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

15. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

16. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

17. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

18. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

19. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

20. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

21. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

22. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

23. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

24. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

25. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

26. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

27. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

28. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

29. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

30. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

31. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

32. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

33. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

34. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

35. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

36. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

37. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

38. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

39. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

40. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

41. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

42. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

43. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

44. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

45. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

46. Peraturan ini menyediakan bentuk dan memandu penyiasatan kejadian elektrik, sama ada yang berlaku dalam perjanjian dan penyiasatan kejadian elektrik.

Skrin 29: Antarmuka Maklumat Borang H Yang Disimpan

5. Klik butang "Kemaskini" untuk kemaskini maklumat yang telah dimasukkan.

7. Klik butang "Kelu ar" dan tab SEMAKAN akan dipaparkan.
3.0 Semakan Permohonan Pendaftaran Pelesenan Baru

Pengguna boleh akses kepada menu Semak Status Permohonan. Pengguna perlu membuat pilihan menu:

Menu >> Semakan

Klik pada hiperpautan untuk PERMOHONAN PELESEAN PERSENDIRIAN 5MW DAN KE BAWAH untuk papar senarai perkhidmatan untuk semakan permohonan yang dibuat. Antaramuka berikut akan dipaparkan:

**Skrin 30: Antaramuka Menu Semakan Permohonan Pelesenan**

Klik pada hiperpautan untuk Permohonan Pelesenan Baru Pepasangan Persendirian, Permohonan Pelesenan Semula dan Pindaan Kapasiti untuk membuat semakan status permohonan pendaftaran pelesenan.

**Skrin 31: Antaramuka Menu Semak Status Permohonan Pelesenan**

1. Senarai permohonan pemohon akan dipaparkan. Senarai dipaparkan termasuk:
   - PERMOHONAN BARU
   - PERMOHONAN PELESEAN SEMULA
   - PERMOHONAN PINDAAN KAPASITI

2. Senarai semakan status permohonan akan memaparkan maklumat berikut:
   - No. Permohonan
   - Jenis Permohonan
   - Tarikh Mohon
   - Status - papar status terkini permohonan
<table>
<thead>
<tr>
<th>STATUS</th>
<th>PENERANGAN</th>
</tr>
</thead>
<tbody>
<tr>
<td>DRAF</td>
<td>maklumat permohonan pelesenan baru telah dimasukkan sepenuhnya/sebahagian oleh pemohon tetapi belum dihantar kepada Suruhanjaya Tenaga secara atas talian, Pemohon masih boleh mengemaskini maklumat permohonan.</td>
</tr>
<tr>
<td>PERMOHONAN BARU</td>
<td>maklumat permohonan pelesenan baru telah dimasukkan sepenuhnya oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian dan permohonan tidak boleh dikemaskini</td>
</tr>
<tr>
<td>PERMOHONAN PELESENA SEMULA</td>
<td>maklumat permohonan pelesenan semula telah dimasukkan sepenuhnya/sebahagian oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian</td>
</tr>
<tr>
<td>PERMOHONAN PINDAAN KAPASITI</td>
<td>maklumat permohonan pindaan kapasiti telah dimasukkan sepenuhnya oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian</td>
</tr>
<tr>
<td>LENGKAP</td>
<td>permohonan telah diterima secara atas talian oleh Suruhanjaya Tenaga dan telah disemak dan lengkap untuk ke proses seterusnya.</td>
</tr>
<tr>
<td>TIDAK LENGKAP</td>
<td>permohonan telah diterima secara atas talian oleh Suruhanjaya Tenaga dan telah disemak dan tidak lengkap.</td>
</tr>
<tr>
<td>LULUS</td>
<td>permohonan telah diluluskan. Pemohon perlu membuat bayaran sekitanya pembayaran belum dibuat</td>
</tr>
<tr>
<td>TIDAK LULUS</td>
<td>permohonan tidak diluluskan</td>
</tr>
</tbody>
</table>

- No. Fail
- Status Bayaran

3. Klik pada hiperpautan No. Permohonan
   - Borang Permohonan akan dipaparkan.
   - Sekiranya status = DRAF / TIDAK LENGKAP, pemohon boleh membuat pengemaskinan kepada borang permohonan yang telah disi sebelum ini sebelum dihantar ke Suruhanjaya Tenaga.
   - Sekiranya status = PERMOHONAN BARU (atau status lain, selain dari DRAF / TIDAK LENGKAP), pemohon hanya boleh melihat maklumat yang dimasukkan pada borang permohonan tanpa membuat sebarang pengemaskinan.
   - Sila klik di sini (Permohonan Pendaftaran Pelesenan Baru) untuk membuat sebarang pengemaskinan.

4. Klik pada ikon ( ) CETAK untuk cetak permohonan yang telah dimasukkan dan paparan dalam bentuk pdf akan dipaparkan.

5. Klik ikon ( ) KEMASKINI untuk mengemaskini permohonan yang masih berstatus DRAF.

6. Klik ikon ( ) HAPUS untuk hapus permohonan yang masih berstatus DRAF.

7. Klik ikon ( ) CETAK AKUAN untuk cetak akuan permohonan dan perlu ditandatangani untuk dihantar kepada Pejabat Kawasan Suruhanjaya Tenaga yang telah dinyatakan pada akuan permohonan.


*Untuk maklumat lanjut mengenai bayaran atas talian, sila rujuk manual pengguna Hasil > Bayaran Atas Talian.

45 / 46
### MAKLUMAT PEMBAYARAN

<table>
<thead>
<tr>
<th>No. Pencatatan</th>
<th>Nama Pencatatan</th>
<th>Jenis Pembayaran</th>
<th>Status Pembayaran</th>
<th>Denda (RM)</th>
</tr>
</thead>
<tbody>
<tr>
<td>0365052918</td>
<td>OSMO000301061011</td>
<td>Pembayaran Perpanjangan Perpanjangan Perpanjangan</td>
<td>BELUM BAYAR</td>
<td>1656.00</td>
</tr>
<tr>
<td>0365052918</td>
<td>QHXYG050201800004K</td>
<td>Pendaftaran Semula</td>
<td>BELUM BAYAR</td>
<td>300.00</td>
</tr>
<tr>
<td>0365052918</td>
<td>CSN2X05050180000016K</td>
<td>Pendaftaran Semula</td>
<td>BELUM BAYAR</td>
<td>120.00</td>
</tr>
<tr>
<td>0365052918</td>
<td>C0XK05050180000016K</td>
<td>Pembayaran</td>
<td>BELUM BAYAR</td>
<td>550.00</td>
</tr>
<tr>
<td>0365052918</td>
<td>CSX2X5050180000016K</td>
<td>Pendaftaran Semula</td>
<td>BELUM BAYAR</td>
<td>290.00</td>
</tr>
</tbody>
</table>

**Nota:**
Jumlah $ yang dipaparkan terkait kepada kelulusan Suruhanjaya Tenaga. Suruhanjaya Tenaga berhak menentukan jumlah $ yang harus seluruhnya terbesar. perbezaan $.

---

**Skrin 32: Antaramuka Bayaran Atas Talian**

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02 Permohonan Pelesenan Semula Pepasangan Persendirian
# Table of Contents

- New topic .................................................. 3
- Isi Kandungan ............................................... 4
- Aliran Kerja .................................................. 5
- 1.0 Login Pengguna ......................................... 7
- 2.0 Permohonan Pelesenian Semula Pepasangan Persendirian ..................... 10
  - 2.1 Tab Bahagian A ....................................... 10
  - 2.2 Tab Bahagian B ....................................... 11
- 3.0 Semakan Status Permohonan .................................. 13
MANUAL PENGguna

PERMOHONAN PELESENAN SEMULA PEPASANGAN PERSENDIRIAN

(PEMOHON AWAM)
Isi Kandungan

1.0 Login Pengguna
2.0 Permohonan Pelesenan Semula Pepasangan Persendirian
   2.1 Tab Bahagian A
   2.2 Tab Bahagian B
3.0 Semak Status Permohonan

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1.0 Login Pengguna

PENGENALAN


Manual ini adalah bagi permohonan dan proses berikut:
- Permohonan Pelesenan Semula Pepasangan Persendirian
- Semak Status Permohonan Pelesenan Semula Pepasangan Persendirian

LOGIN PENGUNA


![Skrin 1: Antaramuka Login](image)

2. Masukkan ID pengguna (username) dan kata laluan pengguna.
   - Klik checkbox untuk Terma dan Syarat
   - Klik butang
3. Sekiranya kata laluan atau ID pengguna salah, antaramuka berikut akan dipaparkan:

![Skrin 2: Antaramuka Salah Katalaluan](image_url)


**SYARAT-SYARAT LAIN**

1. Bagi Syarikat yang sedia ada rekod pendaftaran dengan Suruhanjaya Tenaga (ST), samada rekod pendaftaran Kontraktor / Pepasangan atau Pelesenan, perlu semak syarat tambahan ini:

   - **KEMASKININ EMEL TERKINI**
     - Maklum kepada Pejabat Kawasan Suruhanjaya Tenaga (ST) untuk KEMASKINI EMEL yang terkini SEBELUM membuat pendaftaran pengguna
     - Hanya staf ST sahaja yang boleh mengemaskini emel syarikat.
     - Syarikat akan terima emel memaklumkan kemaskini tersebut.
     - Syarikat boleh membuat pendaftaran pengguna untuk akses ke dalam Sistem ECOS SELEPAS MENERIMA makluman kemaskini emel tersebut

Sila rujuk aliran kerja berikut:

Skrin 3: Menu Maklumat Pengguna

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2.0 Permohonan Pelesenan Semula Pepasangan Persendirian

Pilih Menu:
Permohonan >> Permohonan Pendaftaran Pelesenan Persendirian 5mw Dan Ke Bawah >> Permohonan Pelesenan Semula Pepasangan Persendirian

Secara default sistem akan paparkan skrin Senarai Lesen seperti berikut:

![Skrin 4: Antaramuka Senarai Lesen](image)

Klik ikon untuk membuat permohonan pelesenan semula. Skrin permohonan akan dipaparkan dan secara default sistem akan paparkan Tab BAHAGIAN A.

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2.1 Tab Bahagian A

**TAB BAHAGIAN A**

![PELESENAH SEMULA](image)
Skrin 5: Antaramuka Permohonan Pendaftaran Pelesenan Semula - Tab BAHAGIAN A

1. Sistem akan paparkan Tempoh Dipohon = 1 TAHUN.

2. Maklumat Pembekal Tenaga yang disenaraikan adalah:
   - TNB
   - SESB
   - LAIN-LAIN


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2.2 Tab Bahagian B

TAB BAHAGIAN B

Skrin 6: Antaramuka Permohonan Pendaftaran Pelesenan Semula - Tab BAHAGIAN B
1. Masukkan maklumat Jawatan
2. Klik butang "Simpan" untuk simpan maklumat.
3. Klik butang "Sebelum" untuk kembali ke Tab BAHAGIAN A.
5. Klik butang "Hantar" untuk menghantar permohonan. Mesej berikut akan dipaparkan:

   ![Notifikasi](image)

   Adakah anda pasti untuk menghantar borang permohonan ini?

   - Klik BATAL untuk batalkan proses dan sistem akan paparkan skrin sebelum.
   - Klik OK untuk hantar permohonan ke Suruhanjaya Tenaga dan skrin notifikasi akan dipaparkan seperti berikut:
     * Permohonan yang dihantar secara atas talian akan diterima oleh Suruhanjaya Tenaga secara atas talian juga.

   ![Notifikasi](image)

   Permohonan ini telah dihantar ke Suruhanjaya Tenaga untuk proses semakan.
   Sila cetak dan hantar Akta Permohonan yang telah ditandatangani ke PEJABAT KAWASAN N.SELANGOR & WP(KL)&PUTRAJAYA dalam lempot 3 hari selepas permohonan dihantar secara atas talian.
   No. Permohonan: OTKL09082016000255.
   Tahun dipohon: 1 Tahun
   Jumlah Ft: RM 2200

   - Klik OK dan skrin Semakan Status Permohonan akan dipaparkan.

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3.0 Semakan Status Permohonan

Pengguna boleh akses kepada menu Semak Status Permohonan. Pengguna perlu membuat pilihan menu:

Menu >> Semakan

Klik pada hiperpautan SEMAKAN STATUS PERMOHONAN PELESEANAN PERSENDIRIAN 5MW DAN KE BAWAH untuk papar senarai semakan permohonan yang telah dibuat. Antaramuka berikut akan dipaparkan:

<table>
<thead>
<tr>
<th>SEMAKAN STATUS</th>
</tr>
</thead>
<tbody>
<tr>
<td>PERMOHONAN PEKERJAAN KEKOMPETENAN ELEKTRIK / KEMASKINI PERMOHONAN</td>
</tr>
<tr>
<td>PERMOHONAN KONTRAKTOR / KEMASKINI PERMOHONAN</td>
</tr>
<tr>
<td>PERMOHONAN PELESEANAN PERSENDIRIAN 5MW DAN KE BAWAH</td>
</tr>
<tr>
<td>- Per)<strong>ohon Pekerjaan Baru Pemasangan Persendirian, Per</strong>ohonan Pelesean Semula dan Pindahan Kapasiti</td>
</tr>
<tr>
<td>- Per**ohonan Penyewaan Mekanik</td>
</tr>
<tr>
<td>- Per**ohonan Pembagian Pelesean Pemasangan Persendirian</td>
</tr>
<tr>
<td>- Laporan Pendaftaran Pelesean</td>
</tr>
<tr>
<td>PERMOHONAN PENGURUS TENAGA ELEKTRIK</td>
</tr>
<tr>
<td>PERMOHONAN PENDAFTARAN ORANG KOMPESEI ELEKTRIK</td>
</tr>
</tbody>
</table>

Skrin 7: Antaramuka Menu Semakan Permohonan Pelesean

Klik pada hiperpautan untuk Semak Status Permohonan Pelesean Baru Pemasangan Persendirian, Per**ohonan Pelesean Semula dan Pindahan Kapasiti untuk membuat semakan status permohonan pendaftaran pelesean.

<table>
<thead>
<tr>
<th>SEMAKAN STATUS PERMOHONAN PELESEAN PERSENDIRIAN 5MW DAN KE BAWAH</th>
</tr>
</thead>
<tbody>
<tr>
<td>No Permohonan</td>
</tr>
<tr>
<td>1</td>
</tr>
</tbody>
</table>

Skrin 8: Antaramuka Menu Semakan Status Permohonan Pelesean

1. Senarai permohonan yang telah dipohon akan dipaparkan. Senarai yang dipaparkan termasuk:
   - PERMOHONAN BARU
   - PERMOHONAN PELESEAN SEMULA
   - PERMOHONAN PINDAAN KAPASITI

2. Senarai akan papar maklumat berikut:
   - No. Permohonan
   - Jenis Permohonan
   - Tari** Mohon
   - Status - papar status terkini permohonan:
<table>
<thead>
<tr>
<th>STATUS</th>
<th>PENERANGAN</th>
</tr>
</thead>
<tbody>
<tr>
<td>DRAF</td>
<td>maklumat permohonan baru telah dimasukkan sepenuhnya / sebahagian oleh pemohon tetapi belum dihantar kepada Suruhanjaya Tenaga secara atas talian. Pemohon masih boleh mengemaskini maklumat permohonan.</td>
</tr>
<tr>
<td>PERMOHONAN BARU</td>
<td>maklumat permohonan baru telah dimasukkan sepenuhnya oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian</td>
</tr>
<tr>
<td>PERMOHONAN PELESENAN SEMULA</td>
<td>maklumat permohonan pelesenan semula telah dimasukkan sepenuhnya / sebahagian oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian</td>
</tr>
<tr>
<td>PERMOHONAN PINDAAN KAPASITI</td>
<td>maklumat permohonan pindaan kapasiti telah dimasukkan sepenuhnya oleh pemohon dan telah dihantar kepada Suruhanjaya Tenaga secara atas talian</td>
</tr>
<tr>
<td>LENGKAP</td>
<td>pemohonan telah diterima secara atas talian oleh Suruhanjaya Tenaga dan telah disemak dan lengkap untuk ke proses seterusnya.</td>
</tr>
<tr>
<td>TIDAK LENGKAP</td>
<td>pemohonan telah diterima secara atas talian oleh Suruhanjaya Tenaga dan telah disemak dan tidak lengkap.</td>
</tr>
<tr>
<td>LULUS</td>
<td>pemohonan telah diluluskan. Pemohon perlu membuat bayaran sekiranya pembayaran belum dibuat</td>
</tr>
<tr>
<td>TIDAK LULUS</td>
<td>pemohonan tidak diluluskan</td>
</tr>
<tr>
<td>SIJIL TELAH DIKELUARKAN</td>
<td>perakuan Borang F telah dicetak</td>
</tr>
</tbody>
</table>

3. Klik pada hiperpautan No. Permohonan
   - Borang Permohonan akan dipaparkan.
   - Sekiranya status = DRAF / TIDAK LENGKAP, pemohon boleh membuat pengemaskinan kepada borang permohonan yang telah disi sebelum ini sebelum dihantar ke Suruhanjaya Tenaga.
   - Sekiranya status = PERMOHONAN BARU (atau status lain, selain dari DRAF / TIDAK LENGKAP), pemohon hanya boleh melakukan pembayaran yang dimasukkan pada borang permohonan tanpa membuat sebarang pengemaskinan.
   - Sila klik di sini (Permohonan Pendaftaran Pelesenan Semula) untuk membuat sebarang pengemaskinan.

5. Klik pada ikon (️) KEMASKINI
   - Borang permohonan akan dipaparkan.
   - Sekiranya status = DRAF / TIDAK LENGKAP, pemohon boleh membuat pengemaskinian kepada borang permohonan yang telah diisi sebelum ini sebelum dihantar ke ST.
   - Sekiranya status = PERMOHONAN BARU (atau status lain, selain dari DRAF / TIDAK LENGKAP), pemohon hanya boleh melihat maklumat yang dimasukkan pada borang permohonan tanpa membuat sebarang pengemaskinian.

6. Klik pada ikon (️) CETAK
   - Permohonan yang telah dimasukkan akan dipaparkan untuk cetakan.

7. Klik pada ikon (️) SURAT AKUAN
   - Surat Akuan Permohonan akan dipaparkan untuk cetakan dan tandatangan serta cop syarikat untuk dihantar ke Pejabat Kawasan Suruhanjaya Tenaga.
   - Sekiranya status = DRAF / TIDAK LENGKAP, Surat Akuan Permohonan tidak dapat dicetak sebelum permohonan dihantar.
   - Sekiranya status = PERMOHONAN BARU (atau status lain, dari DRAF / TIDAK LENGKAP), Surat Akuan Permohonan akan dipaparkan dan boleh dicetak.

8. Klik ikon (️) untuk hapus permohonan. Hanya permohonan yang status = DRAF sahaja yang boleh dihapuskan.
APPENDIX 5

PROVISIONAL LICENCE APPROVAL PROCESS
(installation capacity less than 30 MW)
START

Application received. Licencing Unit will review & assess the application

Is the application form completed & attached with all required documents

A working paper/proposal is prepared and submitted to the Senior Director of the Department before being taken to the Management Committee meeting

The working paper/proposal is presented in the Management Committee meeting chaired by CEO for approval

APPROVED

The Licence will be signed by CEO and applicant will be informed to pay the licence fee

Licence fee received

Licence issued after receiving an Appendix 1 (online reporting registration form)

END

Contact the applicant to complete the form & documents required

Inform the applicant

Monitoring and enforcement of the Licence terms and conditions, such as submission of monthly progress report
APPENDIX 6

PROVISIONAL LICENCE APPROVAL PROCESS
(installation capacity 30 MW and above)
Application received. Licensing Unit will review & assess the application

Is the application form completed & attached with all required documents

NO → Contact the applicant to complete the form & documents required

YES → A working paper/proposal is presented in the Licensing Joint Committee meeting, for preliminary approval.

NOT APPROVED → Inform the applicant

APPROVED → The working paper/proposal is presented in the Commissioner meeting, for approval (capacity less than 30MW) and also YB Minister approval (capacity 30MW & above)

NOT APPROVED → Inform the applicant

APPROVED → The Licence will be signed by CEO and applicant will be informed to pay the licence fee

Licence fee received → Licence issued after receiving an Appendix 1 (online reporting registration form) and a copy of competent person’s certificate

END → Monitoring and enforcement of the Licence terms and conditions, such as the collection of annual fees and submission of monthly generation performance
APPENDIX 7

SAMPLE OF GENERATING LICENCE ISSUED BY MAIN OFFICE

(i) Utility/IPP Generating Licence

*The Commission may impose:
(1) Any additional terms or conditions of licence
(2) Amend any terms or conditions of licence
ELECTRICITY SUPPLY ACT 1990

LICENCE FOR GENERATION AND SUPPLY OF ELECTRICITY

PART I - GRANT OF LICENCE

1. The Energy Commission with the approval of the Minister of Energy, Green Technology and Water, in exercise of the powers conferred on him by section 9 of the Electricity Supply Act, 1990 (hereinafter referred to as "the Act") and of all other powers exercisable by him for that purpose, hereby grants to .......................................................
   a company incorporated under the Companies Act 1965, having its registered office at .............................................................. (hereinafter referred to as "the Licencee"),
   a licence for the period specified in paragraph 4, subject to the terms in this Part and
   Conditions set out in Part III of this Licence (hereinafter referred to as "the Conditions"),
   the Act and to any Regulations made or which may be made under the Act and to
   revocation as provided for in Part IV, to use, work or operate or permit to be used,
   worked or operated any generation installation and its associated facilities, any
   transmission and/or interconnection facilities, to be constructed by or for the Licencee at ...............................................................
   (hereinafter referred to as the "Power Station"), and to
   supply energy to (e.g. Tenaga Nasional Berhad), a public listed company incorporated
   under the Companies Act, 1965, having its registered office at .............................................................
   ............................................................. (hereinafter referred to as "TNB") and/or to any other person
   approved by the Energy Commission.

2. The Licence may extend to authorising the Licencee to do all or any of the acts specified
   hereinafter, particularly, to lay, place, carry on or maintain transmission lines, cables or
   wires related to power station, in accordance with the provisions of the Act.

3. The granting of this Licence does not remove any obligation of the Licencee to comply
   with any provision of any other written law or to obtain any other licence that is required
   under any other written law for the time being in force.

4. This Licence shall come into force from the date of issuance of the Licence, and shall expire ............................. years after the completion date referred to in paragraph 2 of
   Condition 5 but, without prejudice to Part IV of this Licence, shall be subject to
   revocation.

   (DATUK IR AHMAD FAUZI BIN HASAN)
   Chief Executive Officer
   Energy Commission

Commencement Date:
PART II - INTERPRETATION AND CONSTRUCTION

1. Unless the contrary intention appears, words and expressions used in the Conditions shall be construed as if they were an Act of Parliament and the Interpretation Acts 1948 and 1967 applied to them, and references to an enactment shall include any statutory modification or re-enactment thereof after the date when this Licence comes into force.

2. Nothing in this Licence shall in any way affect the powers of the Energy Commission under the Act and any purported detraction or derogation of such powers shall have no force or effect.

3. Any word or expression defined for the purpose of Part I of the Act shall, unless the contrary intention appears, have the same meaning when used in the Conditions.

4. Where a time limit is stipulated, the Licencee shall comply with the obligation within the time limit and that obligation shall be deemed to continue after that time limit if the Licencee fails to comply with that obligation within that time limit. However, the Energy Commission may, after an application by the Licencee, extend the time limit as he deems fit.

5. Any reference to a numbered Condition is a reference to the Condition bearing that number in this Licence and any reference to a numbered paragraph is a reference to the paragraph bearing that number in the Condition in which the reference occurs.

6. In construing the Conditions, the heading or title of any Condition shall be disregarded.

7. Any reference to "person" in this Licence, shall be deemed to include natural and legal person.

8. Words and expressions importing the masculine gender include females.

9. Words and expressions in the singular include the plural, and words and expressions in the plural include the singular:

10. In this Licence, unless the context otherwise requires:
"Act" means the Electricity Supply Act, 1990 [Act 447], as it may from time to time be amended, extended, modified or re-enacted;

"affiliate" in relation to the Licencee means any holding company or subsidiary of the Licencee or any subsidiary of a holding company of the Licencee, related to the Licencee's core business of generation and supply of electricity within the meaning of the Companies Act 1965;

"Commission" means the Energy Commission established under the Energy Commission Act 2001;

"Director General of Environmental" means the Director General of Environmental appointed under section 3 of the Environmental Quality Act 1974, and includes his Deputy or officer authorised by him;

"disposal" includes any sale, gift, lease, licence, loan, mortgage, charge or the grant of any encumbrance or the permitting of any encumbrance to subsist or any other disposition to a third party, including the affiliate;

"Financial Year" bears the meaning given in paragraph 1 of Condition 18;

"Grid System" means the transmission grid system in Peninsular Malaysia operated by the Grid System Operator referred to in the Malaysian Grid Code;

"Grid System Operator" means any person or a unit, department or division forming part of TNB who is authorized by the Commission or as provided for under the Act responsible for operational planning, dispatch and control of the Grid System and any other function as may be prescribed;

"Minister" means the Minister for the time being charged with the responsibility for matters relating to the generation, transmission, distribution and supply of electricity;

"Power Purchase Agreement" means an agreement made or to be made between the Licencee and TNB for the purpose of supplying and selling electricity to TNB,
as the same may be amended, modified or novated from time to time;

"Power Station" means combined cycle power generating station, including its associated facilities;

"Subsidiary Legislation" means the Electricity Regulations 1994 and any Regulations, rule, order, notification, by law or other instrument made or which may be made under the Act, as it may from time to time be amended, extended, modified or re-enacted;

"related undertaking" means any undertaking in which the Licencee has participating interest;

"relevant assets" means any asset for the time being forming part of the Licencee's generation business, and any beneficial interest in land upon which the foregoing is situated;

"Single Buyer" means any person or a unit, department or division forming part of TNB who is authorized by the Commission or as provided for under the Act responsible for the management of procurement of electricity and related services which includes planning, scheduling, procuring and settlement, and any function as may be prescribed;

"TNB" means Tenaga Nasional Berhad, a limited company incorporated under the Companies Act, 1965, having its registered office at Pejabat Setiausaha Syarikat, Tingkat 2, Ibu Pejabat Tenaga Nasional Berhad, No. 129, Jalan Bangsar, 59200 Kuala Lumpur including its successors in-title or permitted assigns;
PART III – CONDITIONS OF THE LICENCE

CONDITION 1: OBLIGATIONS OF THE LICENCEE

1. The Licencee is to finance, construct, complete, own, operate and maintain the gas fired combined cycle Power Station with a maximum licenced capacity of .......... MW at ........................

..............................................................................and any transmission and / or interconnection facilities as shown in the Location/ Site Plan attached as Annex A, in order to supply electricity to or for the use of TNB, provided that the Commission may, with the approval of the Minister in writing, permit the Licencee to supply electricity to any other person.

2. The Licencee shall take all necessary measures to ensure the safety, reliability, availability and efficiency of the Power Station are maintained throughout the period of this Licence in accordance with prudent utility practices and in conformity with the Conditions of the Licence, the Act and the Regulations made thereunder or such other standards or requirements determined by the Commission.

CONDITION 2: NOTIFICATION OF THE ROUTE OF THE TRANSMISSION AND/ OR INTERCONNECTION FACILITIES

1. The Licencee shall notify the Commission the route of the interconnection facilities if any subsequent modification or extension is required to be constructed by the Licencee in order to supply electricity.

2. The Licencee shall, within three (3) months after this Licence enters into force, submit to the Commission a map and schematic diagram showing the route and the main components of the subsequent modification or extension to transmission and/or interconnection facilities.

CONDITION 3: QUALITY ASSURANCE, INSPECTION AND PERFORMANCE TESTS FOR INSTALLATION

With reasonable notice, the Commission may conduct or cause to be conducted by any competent independent engineer authorized by the Commission any quality assurance inspections and performance tests on any installation if it deemed just, fit and necessary. All costs,
expenses and incidental incurred by the Commission or any other person appointed or authorized by the Commission for the said inspections and tests shall be borne by the Licencee.

CONDITION 4 : CONSTRUCTION REQUIREMENTS AND GENERAL SUPERVISION FOR NEW INSTALLATIONS

1. All designs, plans, specifications and details for modification of the installation shall be prepared, approved or certified by suitably qualified engineer(s) registered as professional engineer(s) with Board of Engineers, Malaysia (hereinafter referred to as "the Plans and Specifications").

2. The Licencee, its contractors, subcontractors, servants, agents or workmen shall at all times comply with such written direction given by the Commission or any person duly authorized by the Commission pertaining to any matters concerning the construction, installation, testing, commissioning, operation and maintenance, safety and efficiency of the installations.

3. The Licencee shall set up its own quality control and quality assurance team consisting of suitably qualified personnel to ensure that any modification works which may include installation, construction, testing and commissioning of the installation, the material used and the equipment are in accordance with prudent engineering practices and of quality and standard as stipulated in the approved Plans and Specifications and in compliance with the relevant laws.

CONDITION 5 : INSTALLATION CAPACITY, BUILD UP PERIOD, COMMISSIONING AND DATE OF COMPLETION

1. The Licencee shall ensure that the Power Station shall have a nominal capacity of .......... MW, which shall be the maximum licenced capacity of the installation.

2. The Power Station and the associated facilities shall be completed, successfully commissioned and ready to supply electricity not later than ....................... or within such extended period as the Commission may allow in writing in order to supply electricity.
3. A generating unit shall be regarded as completed and ready to supply electricity upon the Licencee certifies that the same has been duly constructed, installed, set, calibrated and tested in accordance with the Plans and Specifications referred to in Condition 4 above and with the provisions of the other Conditions of this Licence, and in compliance with all statutory requirements.

4. The Licencee shall ensure that the dependable capacity and availability of energy under the Power Purchase Agreement is met at all times and that the operations of the Power Station are to continue uninterrupted notwithstanding arbitration, contractual or industrial dispute which the Licencee may be engaged in, unless it is prevented from doing so by complying with regulatory requirements or the malfunction or failure of any equipment or installation beyond his control, or as result of fire, flood, drought, landslide, earthquake, explosion, accident, industrial disturbance on national level, emergency, riot, civil disturbance, war, or any other similar event not within the control of the Licencee.

5. If the Power Station is unable to fulfil its obligations under paragraph 1 above permanently, the Licencee shall take all necessary measures to restore performance of the Power Station to the required level. Any modification, refurbishment or renewal of the Power Station and the associated facilities shall be notified to the Commission within a reasonable time of not less than 3 months in advance, who upon consultation with the Grid System Operator, may allow in writing for such modification, refurbishment or renewal works.

CONDITION 6 : VOLTAGE, FREQUENCY AND QUALITY OF SUPPLY

The voltage, frequency and quality of electricity supplied shall be kept within a range specified in the Regulations and Grid Code or as determined by the Commission.

CONDITION 7 : ASSET MANAGEMENT

1. For its licenced business activities, the Licencee shall establish a five years implementation plan after the Commercial Operation Date, or such timeline to be agreed with the Commission, to develop an asset management system which
organizes around true lifecycle asset management processes in order to ensure effective asset performance management and continual improvement throughout the asset life.

2. For the purpose of paragraph 1 above, reference may be made to appropriate asset management standard, which outline systematic and coordinated activities and practices through which an organization optimally and sustainably manages its assets and asset systems, their associated performance, risks and expenditures over their life cycles for the purpose of achieving its organizational strategic plan.

3. The Licencee shall submit to the Commission:
   
i) its implementation plan within 6 months after Commercial Operation Date; and

   ii) subsequently, submit an annual asset management performance report based on the implementation plan outlining the activities in the previous year.

4. Once the asset management system is already in place and in compliance to asset management standard or practices as agreed with the Commission, the Licencee shall submit to the Commission an annual asset performance report throughout the asset life.

**CONDITION 8 : COMPLIANCE WITH SINGLE BUYER RULES, MALAYSIA GRID CODE AND INSTRUCTIONS OF GRID SYSTEM OPERATOR**

1. The Licencee shall comply with the provisions of the Single Buyer Rules and Grid Code as it may be amended, extended or modified by the Commission and in accordance with such directive and ruling made from time to time by the Commission.

2. The Licencee shall at all times comply with the instructions, directives and guidelines of the Grid System Operator referred to in the Grid Code to ensure the safety, stability and reliability of the grid system.

**CONDITION 9 : COMPLIANCE WITH ENVIRONMENTAL PROTECTION MEASURES**

1. The Licencee shall throughout the period of this Licence, observe and comply with the provisions of any written law for the time being in force in relation to environmental protection and to mitigating
any adverse impact which the Power Station may have on the environment.

2. The Licencee shall comply with and implement all measures, conditions and requirements imposed by the Director General of Environmental and/or other relevant authorities, in accordance to the approved environmental impact assessment report (EIA Report), for the construction and operation of the Power Station, and for the protection of the environment throughout the period of this Licence.

3. The Licencee shall submit to the Director General of Environmental and/or other relevant authorities from time to time or on such periodical intervals as may be directed by him and/or other relevant authorities, a report on all the environmental requirement protection measures and requirements undertaken by the Licencee.

**CONDITION 10 : OBLIGATION ON GOVERNMENT POLICIES AND CONTRIBUTION TO FUND**

1. The Licencee shall, in the general conduct of its business and the operation of the Power Station, comply with the policies of the Government on electricity production or usage and distribution thereto.

2. The Licencee shall at all times take cognisance of the Government’s policies in particular Bumiputera equity participation, the transfer of technology and expertise to Malaysian, the employment of local personnel, contractors and services and the use of local materials and products.

3. The Licencee shall comply with the Government requirement for any player in the electricity supply industry to contribute to any fund established for the electricity supply industry.

4. The Licencee shall inform the Commission at regular intervals on the status of paragraph 2 and 3 above.

**CONDITION 11 : STEP IN RIGHT**

Notwithstanding any contractual obligations of the Licencee, in the event this Licence is suspended or revoked upon breach of any of the Conditions
of this Licence, the Commission may step in, solely for the purpose of exercising its duties and functions as prescribed under the Act and the Regulations made thereunder.

**CONDITION 12 : RIGHT OF ENTRY**

The Commission, or any other person duly authorised by the Commission shall be entitled to enter any premises or land in or upon which the Power Station is installed or in the course of being installed and may examine, test, survey or take measurement of the Power Station and inspect any record and document kept by the Licencee pertaining thereto, to ensure compliance with the Conditions of this Licence.

**CONDITION 13 : REGULATORY COMPLIANCE AUDIT**

1. As and when directed by the Commission, theLicencee shall carry out;

   (a) at intervals of not more than four years or otherwise as determined by the Commission, a management and engineering audit to ensure that engineering and management practices of the Licencee will enable them to fulfill all of their Licence obligations; and

   (b) a regulatory audit to ascertain the extent of compliance with:

      i. specific performance standard established by the Commission;
      ii. regulatory implementation guidelines; and
      iii. safety and health management, pursuant to Condition 22.

2. The Licencee shall submit to the Commission;

   (a) the terms of reference of the audit and any subsequent revision, for Commission concurrence; and

   (b) the list of names of the consultants who will carry out the audit for Commission concurrence and shall consider any representation made by the Commission regarding the selection of the consultants.
3. Notwithstanding paragraph 1 above, the Commission may appoint a consultant of its choice to conduct the audit, whereby,

(a) the cost of such audit and consultant shall be borne by the Licencee;

(b) the appointed consultant shall report to the Commission during the audit; and

(c) the Licencee shall provide the necessary cooperation and assistance required for such audit.

4. The Licencee shall ensure that the information provided is accurate and credible with respect to the Licencee compliance with their Licence conditions and the information is of a quality which is suitable for regulatory purposes including public reporting, comparative analysis and reporting and setting of future performance standard.

CONDITION 14 : PERFORMANCE MONITORING

1. The Licencee shall submit to the Commission on monthly interval, information on the maximum daily load, electricity sold per month, overall plant efficiency and performance, quantity and type of fuel used per month, accidents, breakdown of major plants or equipment, forced and mandatory outages and schedule of maintenance and overhaul programme.

2. Notwithstanding paragraph 1 above, the Licencee shall furnish to the Commission in such manner and at such times as the Commission may reasonable require, such documents, accounts, estimates, returns, reports and other information as the Commission may consider necessary in the light of the Conditions or as the Commission may require for the purpose of performing the duties and functions assigned to the Commission under the Act or any Regulations made thereunder.

3. Without prejudice to paragraph 1 and 2 above, the Licencee shall submit to the Commission the following information:

(a) within three (3) months after this Licence enters into force, a copy of the Power Purchase Agreement, Gas Supply
Agreement and Land Lease Agreement (if any) and any subsequent amendment, modification, rectification or novation of the said agreement; and

(b) within six (6) months after this Licence enters into force, details of financial arrangements and construction programmes of the Power Station and subsequently submission of reports at regular intervals on the status and progress of the said Power Station during its stages of construction.

CONDITION 15 : REQUIREMENT TO FURNISH INFORMATION

1. The Licencee shall procure and furnish to the Commission, in such form and at such time as the Commission may require, such information as the Commission may consider relevant in the light of the Conditions or as it may require for the purpose of performing the functions assigned to it under the Act or the Regulations made thereunder.

2. The power of the Commission to call for information under paragraph 1 is without prejudice to the power of the Commission to call for the information under or pursuant to any other Condition of this Licence or under or pursuant to the Act or the Regulations.

3. In this Condition, "information" means oral or written and shall include, without limitation, any books, documents, records, accounts (statutory or otherwise), estimates, returns or reports of any description (whether or not in electronic or any other format, or prepared specifically at the request of the Commission) requested by the Commission and any explanations (oral or written) in relation to such information as may be requested by the Commission.

4. The Commission may publish any information provided to the Commission under this Licence. In exercising its discretion under this Condition, the Commission shall have regard to the need to protect confidential information.
CONDITION 16 : BUSINESS UNDERTAKINGS

1. The Licencee shall ensure that all the times during the period of this Licence, its sole business shall be the generation and supply of electricity.

2. The Licencee shall not undertake any other business without the prior written approval of the Minister, provided such approval shall not be unreasonably refused.

3. The authorised and paid up capital of the Licencee shall be determined by its shareholders and approved by the Commission and no alteration thereto shall be made without prior notification in writing to the Commission.

CONDITION 17 : REFINANCING ACTIVITIES

1. The Licencee shall notify the Commission as soon as practicable of its intention to raise any new debt or refinance its existing debt, for the purpose of continuing the operation of the power plant.

2. The Licencee shall not carry out such financing or refinancing activities without the prior written approval of the Commission, provided such approval shall not be unreasonably refused, if the Commission is satisfied that:

   (a) the financing or refinancing is provided for under the Power Purchase Agreement or for the purpose of reducing the cost of financing as agreed in the Power Purchase Agreement;

   (b) the financing or refinancing activities will not in any way jeopardise the ability of the Licencee financially to continue fulfilling its obligations under this Licence.

CONDITION 18 : SEPARATE ACCOUNT FOR BUSINESS UNDER THE LICENCE

1. The Financial Year of the Licencee shall run from such date as declare by the Licencee to be in line with its audited annual account.
2. The Licencee shall keep or cause to be kept such accounting records in respect of its business under the Licence required under the Companies Act 1965, so that the revenues, costs, assets, liabilities and reserves and provisions of, or reasonably attributable to the business under the Licence are separately identifiable in the books of the Licencee from those of other business in which the Licencee may be engaged.

3. The Licencee shall prepare in respect of each Financial Year, accounting statements comprising of a profit and loss account, a balance sheet and a statement of source and application of funds in respect of the business under the Licence. Such account shall be audited by an approved Auditor appointed by the Licencee, who shall prepare a report stating their opinion on those account and accounting statements.

4. The Licencee shall deliver to the Commission a copy of the account referred to in paragraphs 3 above as soon as reasonably practicable, and in any event not later than three months after the end of each Financial Year.

5. Notwithstanding its audited annual account as mentioned in paragraph 3 above, the Licencee shall, whenever notified by the Commission, in its internal accounting, keep or cause to be kept details of its Business which when requested from time to time by the Commission, shall be delivered to the Commission in the form and within reasonable time specified by the Commission. Such accounting details may be in accordance with:

   (a) regulatory accounting guideline as may be issued by the Commission from time to time; and

   (b) any directions as are reasonable and appropriate for the purposes of this Condition as the Commission may, from time to time, notify to the Licencee.

CONDITION 19 : RESTRICTION OF CHANGES IN SHAREHOLDINGS

1. As at the date of issuance of this Licence, the shareholders and the shareholding structure of the Licencee shall be in accordance to declaration by the Licencee as per the submission for the issuance of Licence.
2. The Licencee hereby undertakes to the Government that the present shareholders and shareholding structure as set out in paragraph 1 remain the same throughout the period of the licence. Any changes to the shareholders and the shareholding structure shall be subject to the prior written approval of the Minister.

3. Notwithstanding paragraph 2 and subject to the prior written approval of the Minister, and the approval of all relevant authorities, the Licencee may apply for its shares to be listed and quoted on the official list of the Kuala Lumpur Stock Exchange (KLSE).

**CONDITION 20 : LICENCE IS NON TRANSFERABLE, NON-ASSIGNABLE, ETC**

1. The Licencee shall not assign, transfer, sublet or otherwise dispose of its rights, duties, liabilities, obligations and privileges or part thereof under the terms and Conditions of this Licence except with the prior written approval of the Minister.

2. The Licence shall not be charged, pledged or otherwise encumbered without the prior written approval of the Minister.

3. The creation of any charge, mortgage, pledge, lien or other securities over the land used for the Licencee's installations is prohibited without express written consent of the Minister.

4. Any such approval or consent shall be subject to such terms and conditions as the Minister in his absolute discretion may impose.

**CONDITION 21 : ACQUISITION AND DISPOSAL OF RELEVANT ASSETS**

1. The Licencee shall notify the Commission not less than three (3) months prior written notice of its intention to acquire any relevant asset, dispose of or relinquish control over any relevant asset, with a value in excess of RM 50 million, together with such further information as the Commission may request, relating to such asset or the circumstances of such intended acquisition, disposal or relinquishment of control, including the acquisition and disposal procedures of the Licencee.
2. For purposes of paragraph 1 above, "relinquishment of control" includes the transfer of any operational control of the asset with or without a transfer of any legal or beneficial interests in the relevant asset.

3. The Licencee shall prepare and maintain a register of all relevant assets, and when requested shall provide to the Commission with such register.

**CONDITION 22 : SAFETY AND HEALTH MANAGEMENT**

1. In carrying out its business activities, the Licencee shall establish a safety and health management system to ensure effective safety and health management and continual improvement of all reasonable measures to be taken by the Licencee to protect person and property from injury and damage that may be caused by the Licencee's installations, and practices or operation of the Licencee.

2. The Licencee shall submit annually to the Commission, a safety assessment and performance report focusing on, but not limited to the following:

   (a) safety incidents during the previous financial year;

   (b) remedial step or measures taken to avoid similar incidents;

   (c) safety and health management plan in place;

   (d) competency of personnel;

   (e) safety of installations and mitigation or remedial plan; and

   (f) safety related issues that need to be addressed.

**CONDITION 23 : NO RIGHT TO EXTENSION**

Nothing in this Licence shall be deemed to entitle the Licencee, as of right to an extension of the period of this Licence or to renewal thereof, provided that the Commission in consultation with the Minister may extend the period of this Licence upon such terms and conditions as the Commission may deem fit to impose.
CONDITION 24 : INSURANCE

The Licencee shall, throughout the period of this Licence, reasonably insure or keep insured the Power Station against any possible risks and to pay the premiums necessary for that purpose and whenever required by Commission, to produce on demand a true copy of the policy of insurance and requisite evidence of payment of the premiums and other fees and duties for the said policy.

CONDITION 25 : PAYMENT OF FEES

The Licencee shall, at the times stated hereunder, pay to the Commission the amount of fees as provided for in the Regulations currently in force:

(a) on the issuance of the Licence; and

(b) thereafter, an annual fee when due.

CONDITION 26 : CHANGE IN LAW AND REVIEW OF LICENCE

1. The Commission, with the approval of the Minister may add to, vary or revoke any of terms and Conditions in this Licence whenever it appears necessary or expedient for the purpose of extending Part I of the Licence or meeting the technical, safety and efficiency requirements applied generally to the electricity supply industry in Malaysia.

2. If a new Act or amendment to the Act is enacted, to the extent that necessitate redefining, reorganisation or changes to the business activities of the Licencee specified in the Licence, or changes to the structure of the electricity supply industry, the Licence may be reviewed, amended, modified or reissued to reflect such redefining, reorganisation or changes.
CONDITON 27 : SUSPENSION OF LICENCE

1. The Commission may, upon service of written notice to the Licencsee, suspend this Licence upon the occurrence of the following events:

[a] if the Licencsee has failed to comply with or is in breach of any Condition of this Licence, and has failed or neglected to remedy the same after the Licencsee has been requested to do so by the Commission; or

[b] if the Licencsee has failed to comply with any directive or order or notice given in writing pursuant to Conditions of this Licence by the Commission.

2. The period of any suspension imposed shall be determined by the Commission, provided always that where the suspension is as a result of the breach of any Conditions of this Licence, the suspension shall cease as soon as the breach has been remedied by the Licencsee and the Commission shall certify the same.

3. If the breach has not been remedied within the stipulated period, the Commission may, with the approval of the Minister, suspend the Licence and exercise its duties and functions pursuant to Condition 11.

PART IV – REVOCATION

1. Notwithstanding paragraph 4 of Part I of this Licence, if the Licencsee constitute any of the following circumstances:

(a) upon breach of any of the Conditions imposed in this Licence;

(b) if the Licencsee ceases to work or operate and maintain the installation;

(c) if the Power Purchase Agreement is revoked and terminated by TNB;

(d) if any amount payable under Condition 25 is unpaid after it has become due whether notice in writing has been given to the Licencsee or not;

(e) if a receiver or liquidator has been appointed for the Licencsee; and
(f) if any action was taken for voluntary winding up or dissolution of the Licencee's company or any order pursuant to the Companies Act 1965 is made for the compulsory winding up the Licencee company.

2. The Commission may allow the Licencee to remedy the non-compliance within 90 days from the date the Licencee received the notice of non-compliance from the Commission. If the non-compliance still persists or cannot be remedied within the time stipulated above, the Commission shall have the full right to revoke the Licence by giving 30 days notice of revocation in writing to the Licencee at its registered office.

3. Where this Licence is revoked pursuant to paragraph 1 above, the Licencee shall not be entitled to any payment of compensation whatsoever from the Government or the Commission for any loss or damage that may have occurred incurred or suffered by him.

4. The determination of this Licence under this Part shall not prejudice or affect the right of the Government or the Commission to recover any sum due there under of any breach, non-performance of any of the Conditions on the part of the Licencee therein contained.

5. Any notice which is required to be given to the Licencee under paragraph 1 above, shall be deemed to have been given if sent by hand or pre-paid post or by facsimile to the Licencee's registered address as lodged in the Registry of Companies.
ANNEX A

**LICENCEE’S AREA OF SUPPLY**

The Licencee’s area of supply shall comprise the area within the boundary of ..........................................................
...............................................................................................................................................................................
...............................................................................................................................................................................
..............................................................................................................................................................................
as shown in ‘Attachment 1’:
APPENDIX 8

SAMPLE OF GENERATING LICENCE ISSUED BY MAIN OFFICE

(ii) RE Generating Licence

*The Commission may impose:
(1) Any additional terms or conditions of licence
(2) Amend any terms or conditions of licence
ELECTRICITY SUPPLY ACT 1990

LICENCE FOR GENERATION AND SUPPLY OF ELECTRICITY

PART I - TERMS OF LICENCE

1. The Energy Commission, with the approval of the Minister of Energy, Green Technology and Water, in exercise of the powers conferred by section 9 of the Electricity Supply Act, 1990 (hereinafter referred to as "the Act") and of all other powers exercisable by it for that purpose, hereby grants to ........................................... a company incorporated under the Companies Act, 1965, having its registered office at ..................................................

................................................................................................................................. (hereinafter referred to as "the Licencee"), a licence for the period specified in paragraph 2, subject to the terms in this Part and Conditions set out in Part II of this Licence (hereinafter referred to as "the Conditions"), the Act and to any Regulations made or which may be made under the Act and to revocation as provided for in paragraph 2 and in Part III, to use, work or operate any electrical installation to be constructed by or for the Licencee at ..................................................

................................................................................................................................., more particularly shown in the Location / Site Plan attached as Annex A (hereinafter referred to as the "generating facility"), and to supply electricity to and for the use of (e.g. Tenaga Nasional Berhad), a company incorporated under the Companies Act 1965, having its registered office at ......

................................................................................................................................. (hereinafter referred to as "TNB") and/or to any other person permitted by the Energy Commission with the approval of the Minister in writing (hereinafter referred to as "Buyer").

2. This Licence shall come into force from the date of issue and shall expire .............. .............. years thereafter, but without prejudice to Part II shall be subject to revocation as provided for in Part III.

(DATUK IR AHMAD FAUZI BIN HASAN)
Chief Executive Officer
Energy Commission

Commencement Date :
PART II - THE CONDITIONS

CONDITION 1: INTERPRETATION AND CONSTRUCTION

1. Unless the contrary intention appears, words and expressions used in the Conditions shall be construed as if they were an Act of Parliament, and references to an enactment shall include any statutory modification or re-enactment thereof after the date when this Licence comes into force.

2. Nothing in this Licence shall in any way affect the powers of the Energy Commission under the Act and any purported detraction or derogation of such powers shall have no force or effect.

3. Any word or expression defined for the purpose of Part I of the Act shall, unless the contrary intention appears, have the same meaning when used in the Conditions and Part III.

4. Where a time limit is stipulated, the Licencee shall comply with the obligation within the time limit and that obligation shall be deemed to continue after that time limit if the Licencee fails to comply with that obligation within that time limit. However, the Energy Commission may, after an application by the Licencee, extend the time limit as he deems fit.

5. Any reference to a numbered Condition is a reference to the Condition bearing that number in this Licence and any reference to a numbered paragraph is a reference to the paragraph bearing that number in the Condition in which the reference occurs.

6. In construing the Conditions, the heading or title of any Condition shall be disregarded.

7. Any reference to "person" in this Licence, shall be deemed to include natural and legal person.
8. In the Conditions and Part III of this Licence unless the context otherwise requires:

"Act" means the Electricity Supply Act 1990, as it may from time to time be amended, extended, modified or re-enacted;

"affiliate" in relation to the Licencee means any holding company or subsidiary of the Licencee or any subsidiary of a holding company of the Licencee, related to the Licencee's core business of generation and supply of electricity within the meaning of the Companies Act 1965;

"auditors" means the Licencee's auditors, for the time being holding office in accordance with the requirements of the Companies Act 1965;

"Buyer" means TNB or any other person permitted by the Commission with the approval of the Minister in writing for the Licencee to sell or supply energy.

"Commission" means the Energy Commission established under the Energy Commission Act 2001;

"Director General of Environmental Quality" means the Director General of Environmental Quality appointed under Section 3 of the Environmental Quality Act 1974 and includes his Deputy or officer authorised by him;

"disposal" includes any sale, gift, lease, licence, loan, mortgage, charge or the grant of any encumbrance or the permitting of any encumbrance to subsist or
any other disposition to a third party, including the affiliate;

"distribution code" means any code or similar Regulations made under the Act relating to the planning, design operation and maintenance of an electricity distribution system in Malaysia, as the same may be amended from time to time;

"Financial Year" bears the meaning given in paragraph 1 of Condition 15;

"generating facility" means an installation producing electricity;

"Renewable Energy Power Purchase Agreement" means a renewable energy power purchase agreement made or to be made between the Licencee and Distribution Licencee as the same may be amended, modified or notated from time to time;

"Regulations" means the Electricity Regulations 1994 and any Regulations made or which may be made under the Act, as it may from time to time be amended, extended, modified or re-enacted;

"relevant assets" means any asset for the time being forming part of the Licencee's generation business and any beneficial interest in land upon which the foregoing is situated;

"renewable energy sources" means energy sources which is not depleted when used and includes energy obtained from energy sources such as biomass, hydro power, solar power, biogas or wind power;
"Renewable Energy Sources Supply Agreement" means the renewable energy sources supply agreement made or to be made between the Licencee and the relevant supplier for the supply of renewable energy sources to the Licencee for the operation of the generating facility as the same may be amended, modified or novated from time to time;

CONDITION 2: OBLIGATIONS OF THE LICENCEE

1. The Licencee is to finance, construct, complete, own, operate and maintain a generating facility using renewable energy sources as fuel with nominal installation capacity of _______ MW at ____________________________ and any distribution and/or interconnection facilities as shown in the Location / Site Plan as Annex A, in order to supply electricity to or for the use of the Buyer.

2. The Licencee shall not, at any time supply electricity to any person other than TNB provided that the Commission may with the approval of the Minister in writing, permit the Licencee to distribute and supply electricity to such person.

CONDITION 3: NOTIFICATION OF THE ROUTE OF THE DISTRIBUTION AND/OR INTERCONNECTION SYSTEM

1. The Licencee shall notify the Commission the route of the distribution and/or interconnection system, including any subsequent modification or extension, required to be constructed by the Licencee in order to supply electricity to the Buyer.

2. The Licencee shall, within three (3) months after this Licence enters into force, submit to the Commission and the relevant authorities, a map and schematic diagram showing the route and the main components of the distribution and/or interconnection system.
CONDITION 4: CONSTRUCTION, SUPERVISION, QUALITY ASSURANCE
INSPECTION AND PERFORMANCE TESTS

1. All designs, plans, drawings and specifications shall be approved by suitably
qualified and experienced engineer(s) registered as Professional Engineer(s)
with the Board of Engineers, Malaysia (hereinafter referred to as “the plan and
specification”).

2. No substantial amendment and modification shall be made to the plan and
specification unless such amendment and modification shall have been
approved by the said engineer(s) in paragraph 1.

3. A certified copy of the designs, plans and specifications including any
subsequent approved amendments and modifications, shall be submitted to
the Commission within one (1) month upon request.

4. The construction, installation, testing and commissioning works shall be
supervised and approved by suitably qualified and experienced engineer(s)
registered as Professional Engineer(s) with the Board of Engineers, Malaysia
and shall comply with:

(a) the plan and specification as mentioned in paragraph 1 and including any
subsequent approved amendments and modifications;

(b) Malaysian Standards or any acceptable international standard and
prudent utility practices;

(c) the requirements and measures for environmental protection and
mitigation of adverse environmental impact (if any) imposed by the
Director General of Environmental Quality; and

(d) such other requirements imposed by any other written laws relating to the
construction and installation of the generating facility.
5. The Licencee, its contractors, subcontractors, servants, agent or workmen shall at all times comply with such direction given by the Commission or any person duly authorised by him pertaining to any matters concerning the construction, installation, testing, commissioning, operation and maintenance, safety and efficiency of the installations.

6. The Licencee shall set up its own quality control and quality assurance team consisting of suitably qualified personnel to ensure that the design, the materials used, the equipment and the plants installed, the technology, methods and procedures adopted for fabrication, installation, construction, testing and commissioning of the installation are in accordance to good engineering practices and of quality and standard as stipulated in the plan and specification.

7. The Licencee shall notify the Commission not later than thirty (30) days or such other period as may be required by the Commission before any major equipment, plant, system or structure such as generating unit, power transformer and switchgear, including materials used for the fabrication and construction, is ready for quality assurance inspection and performance tests.

8. The Commission may conduct or cause to be conducted any quality assurance inspection and performance tests as mentioned in paragraph 6 above if he deems necessary. All costs, expenses and incidental incurred by the Commission or any other person appointed or authorised by him for the said inspections and tests shall be borne by the Licencee.

CONDITION 5: INSTALLATION CAPACITY, BUILD-UP PERIOD, COMMISSIONING AND DATE OF COMPLETION

1. The Licencee shall ensure that the generating facility shall have a nominal installation capacity as mentioned in Condition 2.

2. The generating facility shall be completed and successfully commissioned not later than (FIT Commencement Date), or within such extended period as in the Feed-in Approval pursuant to Renewable Energy Act 2011.
3. Without prejudice to paragraph 2 above, the generating facility shall be regarded as completed and ready to supply electricity upon the Licencee certifies that the same has been duly constructed, installed, set, calibrated and tested in accordance with the plan and specification referred to in Condition 4 above and with the provisions of the other conditions of this Licence and in compliance with all statutory requirements and, if so required, that the same shall have passed all the inspections, tests and certification on compliance carried out or caused to be carried out by the Commission. All costs, expenses, fees and incidental incurred by the Commission for the said inspections, tests and certification shall be borne by the Licencee.

4. The Licencee shall notify the Commission in writing at least thirty (30) days prior to the date the inspections and tests as mentioned in paragraph 3 above can be carried out.

5. After successful commissioning of the generating facility, the Licencee shall submit to the Commission, within one (1) month upon request, a full report of the commissioning tests, detail of the settings of the major equipment and relays and a complete set of the built-up designs, plans and specifications of the installation, showing precisely the extent of the variation and divergence if any, from the plan and specification referred to in Condition 4 above.

**CONDITION 6:**  **STANDARD OF PERFORMANCE AND SYSTEM SECURITY**

1. Without prejudice to the Renewable Energy Power Purchase Agreement, the Licencee shall maintain the capacity referred to in Condition 2 above to meet the capacity and energy demand of the Buyer approved under the Licence unless he is prevented from doing so by complying with regulatory requirements or the malfunction or failure of any plant, equipment or installation beyond his control, or as result of fire, flood, drought, landslide, earthquake, explosion, accident, industrial disturbance on national level,
emergency, riot, civil disturbance, war, or any other similar event not within the control of the Licencee.

2. The Licencee shall ensure that the operations of the generating facility is to continue uninterrupted notwithstanding arbitration, contractual or industrial dispute which the Licencee may be engaged in except where it is prevented from doing so in the circumstances mentioned in paragraph 1 above.

CONDITION 7: VOLTAGE, FREQUENCY AND QUALITY OF SUPPLY

The voltage, frequency and quality of electricity supplied shall be kept within a range specified in the Regulations and distribution code or as determined by the Commission.

CONDITION 8: OPERATION AND MAINTENANCE OF THE GENERATING FACILITY

1. The generating facility shall be operated and maintained by the Licencee throughout the period of this Licence, solely for the purpose of supplying electricity to TNB and/or any other person permitted by the Commission and approved by the Minister in writing.

2. The Licencee shall, throughout the period of this Licence, operate and maintain the generating facility to ensure that the safety, security, reliability, availability and efficiency of the installation are in accordance with prudent utility practices and in conformity with the Act and the Regulations made thereunder or such other standards or requirements determined by the Commission.

CONDITION 9: COMPLIANCE WITH DISTRIBUTION CODE AND INSTRUCTIONS OF THE DISTRIBUTION SYSTEM OPERATOR

1. In so far as it may affect the operation and performance of the distribution system, the Licencee shall :-
(a) comply with the provisions of the distribution code as it may be amended, extended or modified by the Commission and in accordance with such directive and ruling made from time to time by the Commission; and

(b) comply, at all time, with the instructions, directives and guidelines of the person who operates the distribution system to ensure the safety, security and reliability of the distribution system.

2. Under emergency conditions of the distribution system, the Licencee shall provide every facility to assist in maintaining and/or restoring the safety, security and reliability of the distribution system.

**CONDITION 10: COMPLIANCE WITH ENVIRONMENTAL PROTECTION MEASURES**

1. The Licencee shall throughout the period of this Licence, observe and comply with the provisions of any written law for the time being in force in relation to environmental protection and to mitigate any adverse impact which the Power Station may have on the environment.

2. The Licencee shall comply with and implement all measures, conditions and requirements imposed by the Director General of Environmental Quality and/or other relevant authorities when approving the Licencee’s environmental impact assessment report (EIA Report) for the construction and operation of the generating facility for protection of the environment throughout the period of this Licence.

3. The Licencee shall submit to the Director General of Environmental Quality and/or other relevant authorities from time to time or on such periodical intervals as may be directed by him, a report on all the environmental protection measures and requirements undertaken by the Licencee.
CONDITION 11: OBLIGATION ON ECONOMIC PURCHASE

1. The Licencee shall ensure that the purchase of renewable energy sources, supplies, equipment and services to be from the most economical sources available.

2. The Licencee shall at any time upon request by the Commission furnish a report containing details of:

(a) prices for the purchase of renewable energy sources, supplies, equipment and services referred to in paragraph 1; and

(b) factors justifying the prices offered by the Licencee in making available of such renewable energy sources, supplies, equipment and services to the Buyer or any other person.

CONDITION 12: OBLIGATION ON GOVERNMENT POLICIES

1. The Licencee shall, in the general conduct of its business and the operation of the generating facility, comply with the policies of the Government in the production, supply and use of electricity and in the promotion of competition in the electricity supply industry.

2. The Licencee shall at all times take cognisance of the Government’s policies, the transfer of technology and expertise to Malaysian, the employment of local personnel, contractors and services and the use of local materials and products.

CONDITION 13: RIGHT OF ENTRY

The Commission, or any other person duly authorised by the Commission, shall be entitled to enter any premises or land in or upon which the generating facility is installed or in the course of being installed and may examine, test, survey or take measurement of the generating facility and inspect any record and document kept by the Licencee pertaining thereto, to ensure compliance with the Conditions of this Licence.
CONDITION 14: PROVISION OF INFORMATION TO THE COMMISSION

1. The Licencee shall submit to the Commission at monthly interval, information on the maximum daily load, energy sold per month, overall plant efficiency and performance, quantity of renewable energy sources used per month, accidents, breakdown of major plants or equipment, forced and mandatory outages and schedule of maintenance and overhaul programme.

2. Notwithstanding paragraph 1 above, the Licencee shall furnish to the Commission in such manner and at such times as the Commission may reasonably require, such documents, accounts, estimates, returns, reports and other information as the Commission may consider necessary in the light of the Conditions or as he may require for the purpose of performing the duties and functions assigned or transferred to him under the Act or any Regulations made thereunder.

3. The Licencee shall submit to the Commission the following informations:

   (a) within three (3) months after this Licence enters into force, a copy of the Renewable Energy Power Purchase Agreement and Renewable Energy Sources Supply Agreement and any subsequent amendment, modification, rectification or novation of the said agreement;

   (b) within three (3) months after this Licence enters into force, details of financial arrangements and construction programmes of the generating facility and any subsequent amendment, modification or rectification of the said agreement and programmes; and

   (a) reports at regular intervals on the status and progress of the said generating facility during its stages of construction.
CONDITION 15: SEPARATE ACCOUNT FOR BUSINESS UNDER THE LICENCE

1. Within three (3) months after issuance of the Licence, the Licencee shall inform the Commission the commencement date of each Financial Year.

2. The Licencee shall keep or cause to be kept such accounting records in respect of its business under the Licence required under the Companies Act 1965 so that the revenues, costs, assets, liabilities and reserves are identifiable in the books of the Licencee.

3. The Licencee shall prepare in respect of its business under the Licence commencing on the 1st Financial Year and each subsequent Financial Year, an accounting statements comprising a profit and loss account, a balance sheet and statements of source and application of funds in respect of the business under the Licence.

4. The Licencee shall appoint approved auditors to audit its accounts and the auditors shall prepare a report stating whether in their opinion those statements have been properly prepared in accordance with this Condition and give a true and fair view of the revenues, costs, assets, liabilities, reserves and financial transactions reasonably attributable to the business under the Licence to which the statements relate.

5. The Licencee shall deliver to the Commission a copy of the account referred to in paragraphs 3 and 4 above as soon as reasonably practicable, upon request.

CONDITION 16: RESTRICTION OF CHANGES IN SHAREHOLDINGS

1. The shareholders and shareholding structure of the Licencee shall be in accordance to the particulars stated in FORM 24 - Return of Allotment of Shares, Companies Act, 1965 attached as Annex B.

2. The Licencee shall undertake to the Government that the present shareholders and shareholding structure as set out in paragraph 1 remain the same within a
period of two (2) years from the date of successful commissioning of the generating facility. Any changes to the shareholders and the shareholding structure shall be subject to the prior written approval of the Minister.

3. Notwithstanding paragraph 2 and subject to the prior written approval of the Minister, and the approval of all relevant authorities, the Licencee may apply for its shares to be listed and quoted on the official list of the Kuala Lumpur Stock Exchange (KLSE).

CONDITION 17: ACQUISITION AND DISPOSAL OF RELEVANT ASSETS

1. The Licencee shall give the Commission not less than two (2) months prior written notice of its intention to acquire or relinquish control over any asset with a value in excess of RM 10.0 million, relevant to the generating facility together with such further information as the Commission may request, relating to such asset or the circumstances of such intended acquisition, disposal or relinquishment of control.

2. For purposes of paragraph 1 above, "relinquishment of control" includes the transfer of any operational control of the asset with or without a transfer of any legal or beneficial interests in the relevant asset.

3. The Commission shall be furnished with details of the relevant assets, acquisition and disposal procedures of the Licencee.

CONDITION 18: LICENCE IS NON-TRANSFERABLE, NON-ASSIGNABLE ETC.

1. The creation of any charge, mortgages, pledges, lien or other securities over the land used for the generating facility is prohibited without express written consent of the Minister.

2. Any such approval or consent shall be subject to such terms and conditions as the Minister in his absolute discretion may impose.
CONDITION 19: NO RIGHT OF EXTENSION

Nothing in this Licence shall be deemed to entitle the Licencee, as of right to an extension of the term of this Licence or to renewal thereof, provided that the Commission in consultation with the Minister may extend the period of this Licence upon such terms and conditions as he may deem fit to impose.

CONDITION 20: INSURANCE

The Licencee shall, throughout the period of this Licence, reasonably insure or keep insured the generating facility against any possible risks and to pay the premiums necessary for that purpose and whenever required by Commission, to produce on demand a true copy of the policy of insurance and requisite evidence of payment of the premiums and other fees and duties for the said policy.

CONDITION 21: PAYMENT OF FEES

The Licencee shall, at the times stated hereunder, pay to the Commission the amount of fees as provided for in the Regulations currently in force:

(a) on the issuance of the Licence; and
(b) thereafter, an annual fee when due.

CONDITION 22: COMPLIANCE WITH LAWS

1. The Licencee shall ensure that it complies at all times with the provision of the applicable laws of Malaysia in particular with the provision of the Act and Regulations.

2. The breach of any law, including the breach of any provision of the Act or any subsidiary legislation made thereunder shall be deemed to be a breach of the terms and conditions of the Licence.
3. The Licensor shall apply for and obtain all necessary licence, permit or approval that is required under any other written law for the time being in force for the implementation, operation and maintenance of the generating facility or any part thereof.

**CONDITION 23: REVIEW**

The Commission, with the approval of the Minister may add to, vary or revoke any of the terms and Conditions in this Licence whenever it appears necessary or expedient for the purpose of extending Part I of the Licence or meeting the technical, safety and efficiency requirements applied generally to the electricity supply industry in Malaysia.

**CONDITION 24: SUSPENSION OF LICENCE**

1. The Commission may, upon service of written notice to the Licensor, suspend this Licence upon the occurrence of the following events:

   (a) if the Licensor has failed to comply with or is in breach of any Condition of this Licence, and has failed or neglected to remedy the same after the licensee has been requested to do so by the Commission; or

   (b) if the Licensor has failed to comply with any directive or order or notice given in writing pursuant to Conditions of this Licence by the Commission; or

   (c) if the Licensor has breach the provision of the Renewable Energy Power Purchase Agreement entered into with TNB and has failed to remedy such breach despite notice from TNB to remedy the same.

2. When this Licence is suspended pursuant to paragraph 1 above:

   (a) the Commission, with the approval of the Minister, may appoint TNB and/or such other person as may be appointed by him, to carry out,
discharge, assume or perform any of the obligations, duties and responsibilities imposed under this Licence on the Licencee, and to receive such payments, benefits or privileges which the Licencee is entitled under this Licence to receive or to enjoy;

(b) the Licencee shall not be entitled to any payment or compensation from the Government for any loss or damage that may have occurred, incurred or suffered by the Licencee; and

(c) the Licencee, its agents, servants or workmen shall render all necessary assistance and cooperation to TNB and/or such person appointed by the Commission.

3. In exercising the right under paragraph 2 above, the Commission shall have regard to the rights of TNB under the Renewable Energy Power Purchase Agreement.

4. The period of any suspension imposed shall be determined by the Commission, provided always that where the suspension is as a result of the breach of any Conditions of this Licence, the suspension shall cease as soon as the breach has been remedied by the Licencee and the Commission shall certify the same.

PART III - REVOCATION

1. Notwithstanding paragraph 2 of Part I of this Licence, the Commission may at any time revoke this Licence by giving not less than thirty (30) days notice in writing to the Licencee at its registered office in any of the following circumstances:

(a) upon breach of any of the Conditions imposed in this Licence;

(b) if the Licencee ceases to work or operate the generating facility;
(c) if any amount payable under Condition 21 is unpaid after it has become due whether notice in writing has been given to the Licencee or not;

(d) if a receiver or liquidator has been appointed for the Licencee;

(e) If any action taken for voluntary winding up or dissolution of the Licencee’s company or any order pursuant to the Companies Act 1965 is made for the compulsory winding up the Licencee’s company;

(f) if the Renewable Energy Power Purchase Agreement has expired or is revoked and terminated;

(g) if the generating units are not completed on or before the date as mentioned in paragraph 2 of Condition 5 or within such extended period as may be allowed in writing by the Commission;

2. Where this Licence is revoked pursuant to paragraph 1 above, the Licencee shall not be entitled to any payment of compensation whatsoever from the Government and / or the Commission for any loss or damage that may have occurred, incurred or suffered by him;

3. The determination of this Licence under this Part shall not prejudice or affect the right of the Government and / or the Commission to recover any sum due thereunder of any breach, non-performance of any of the Conditions on the part of the Licencee therein contained.

4. Any notice which is required to be given to the Licencee under paragraph 1 above, shall be deemed to have been given if sent by hand or pre-paid post or by facsimile to the Licencee’s registered address as lodged in the Registry of Companies.
ANNEX A

The Generating Facility
(Location Plan)

The location plan of ........................................................................................................
........................................................................................................................................
is shown in Attachment 1.
APPENDIX 9

SAMPLE OF GENERATING LICENCE ISSUED
BY REGIONAL OFFICE

*The Commission may impose:
(1) Any additional terms or conditions of licence
(2) Amend any terms or conditions of licence
FORM F
(Regulation 9)

ELECTRICITY SUPPLY ACT 1990

LICENSE FOR PRIVATE INSTALLATION

In accordance with the section 9 of the Electricity Supply Act 1990, the Energy Commission, with the approval of the Minister, hereby grants a licence to


of


to use, work and operate, in accordance with the Electricity Regulation 1994, an electrical installation at


(herinafter referred to as the Area of Supply), for the supply and use of electricity solely for ........................................ within the Area of Supply subject to the following conditions:

(Please refer Annex 1).

Dated the day of

Granted by

Energy Commission
The Conditions

1. The nominal capacity of the electricity generating facility shall not be more than ..... MW.

2. The Licence shall come into force from the date of issue and shall expire ..... years thereafter.

3. The Licencee shall ensure that it complies with the provision of the Electricity Supply Act 1990 and all Regulations thereof.

4. The Licencee shall comply with any provision of any other written law or to obtain any approval that is required under any written law for the time being in force for the implementation, operation and maintenance of the installation or any part thereof.

5. The electrical installation shall be operated and maintained by qualified competent person as describe in the Act and Regulations.

6. The Licencee shall submit information to the Energy Commission on the energy generated, fuel usage and other relevant data at monthly interval or otherwise as determined by the Energy Commission.

7. The Licence shall not be transferred without the prior written approval of the Minister.

8. The Energy Commission, with the approval of the Minister, may review, amend or revoke any term and condition in this Licence whenever it appears necessary or expedient for the purpose of compliance to the technical, safety and efficiency requirements applied generally to the electricity supply industry in Malaysia.

9. The Energy Commission may, upon service of written notice to the Licencee, suspend this Licence upon the occurrence of the following events: -
   a. if the Licencee has failed to comply with or is in breach of any Condition of this Licence, and has failed or neglected to remedy the same after the Licencee has been requested to do so by the Energy Commission.
   b. if the Licencee has failed to comply with any directive or order or notice given in writing pursuant to the Conditions of this Licence by the Energy Commission.
10. The Energy Commission may at any time revoke this Licence by giving not less than thirty (30) days notice in writing to the Licencee at its registered office in any of the following circumstances:
   a. if the Licencee agrees in writing that this Licence should be revoked.
   b. upon breach of any of the Conditions of the Licence.
   c. if the Licencee ceases to work or operate the installation.
   d. if any amount payable under the Licence is unpaid after it has become due whether notice in writing has been given to the Licencee or not.
   e. if the electricity generating facility is not completed and successfully commissioned within three years from the date of issue of this Licence or within such extended period as the Energy Commission may allow in writing.

11. The “Area of Supply” means

site for
APPENDIX 10

SAMPLE OF DISTRIBUTION LICENCE ISSUED BY MAIN OFFICE

*The Commission may impose:
(1) Any additional terms or conditions of licence
(2) Amend any terms or conditions of licence
LICENCE GRANTED TO ..........................................................
UNDER THE ELECTRICITY SUPPLY ACT 1990

PART I - TERMS OF LICENCE

1. The Energy Commission, with the approval of the Minister of Energy, Green Technology and Water, in exercise of the powers conferred by section 9 of the Electricity Supply Act, 1990 (hereinafter referred to as "the Act") and of all other powers exercisable by it for that purpose, hereby grants to ........................................
.................................................., a company incorporated under the Companies Act, 1965, having its registered office at .................................................................
.............................................................................................. (hereinafter referred to as "the Licencee"), a licence for the period specified in paragraph 2, subject to the terms in this Part and Conditions set out in Part II (hereinafter referred to as "the Conditions"), the Act and to any Regulations made or which may be made under the Act and to revocation as provided for in Part III, to use, work or operate any installation of electrical distribution facilities at .................................................................
.............................................................................................. (hereinafter referred to as the "area of supply") and to supply electricity to or for the use of any person in the area of supply as specified in Annex A.

2. This Licence (hereinafter referred to as "this Licence") shall come into force on the date of issuance of the Licence, and shall be of ............... years duration but, without prejudice to Part II of this Licence, shall be subject to revocation as provided for in Part III.

(DATUK IR AHMAD FAUZI BIN HASAN )
Chief Executive Officer
Energy Commission

Commencement Date:
PART II - THE CONDITIONS

CONDITION 1: INTERPRETATION AND CONSTRUCTION

1. Unless the contrary intention appears, words and expressions used in this Licence shall be construed as if they were an Act of Parliament and the Interpretation Acts 1948 and 1967 applied to them and references to an enactment shall include any statutory modification or re-enactment thereof after the date when this Licence comes into force.

2. Nothing in this Licence shall in any way affect the powers of the Commission under the Act and any purported detraction or derogation of such powers shall have no force or effect.

3. Any word or expression defined for the purpose of Part I of the Act shall, unless the contrary intention appears, have the same meaning when used in the Conditions and Part III.

4. Where a time limit is stipulated, the Licencee shall comply with the obligation within the time limit and that obligation shall continue to be binding and enforceable if the Licencee fails to comply with that obligation within that time limit. However, the Commission may, upon request for an extension of such time in writing by the Licencee, grant such extension of time as it deems fit.

5. Any reference to a numbered Condition is a reference to the Condition bearing that number in this Licence and any reference to a numbered paragraph is a reference to the paragraph bearing that number in the Condition in which the reference occurs.

6. In construing the Conditions, the heading or title of any Condition shall be disregarded.

7. Any reference to "person" in this Licence shall be deemed to include natural and legal person.
8. In the Conditions and in Part III, unless otherwise specified or the context otherwise requires:

"Act" means the Electricity Supply Act 1990, as it may from time to time be amended, extended, modified or re-enacted;

"affiliate" in relation to the Licencee means any holding company or any subsidiary company of the Licencee or any subsidiary of a holding company of the Licencee, related to the core business of the Licencee within the meaning of the Companies Act 1965;

"area of supply" means the area referred to in Annex A of this Licence within which any activity authorised by this Licence is allowed;

"Auditors" means the Licencee’s auditors, for the time being holding office in accordance with the requirements of the Companies Act 1965;

"bulk purchase agreement " means an agreement for the purchase of bulk supply of electricity made or to be made between the Licencee and TNB or any other person authorised by the Commission and granted with a licence under section 9 of the Act as the same may be amended, modified or novated from time to time;

"Commission" means the Energy Commission established under the Energy Commission Act 2001;

"consumer" means any person who is supplied or whose premises are for the time being connected for the purposes of supply of electricity by the Licencee in the area of supply;
"distribution code" means any code or similar Regulations made under the Act which consists a set of technical rules and procedures that facilitate coordinated planning, design, development, operation and maintenance of an electricity distribution system in Malaysia, as the same may be amended from time to time;

"facility" means the whole or any part of the installation which the Licencee is licenced to use, work or operate;

"Licenced Business" means the business of distribution and retail supply of electricity in the area of supply as authorised under this Licence;

"Other Business" means business or activities of the Licencee other than the Licenced Business;

"Regulations" means the Licencee Supply Regulations 1990 [P.U.(A)384] and any Regulations made or which may be made under the Act, as it may from time to time be amended, extended, modified or re-enacted;

"related undertaking" means any undertaking in which the Licencee has a controlling stake;

"relevant assets" means any asset for the time being forming part of the Licenced Business and any beneficial interest in land upon which the foregoing is situated; and

"TNB" means Tenaga Nasional Berhad, a company incorporated under the Companies Act 1965, having its registered office at No. 129, Jalan Bangsar, 59200 Kuala Lumpur including its successors in-title or permitted assigns.
"SESB" means Sabah Electricity Sdn. Bhd., a company incorporated under the Companies Act 1965, having its registered office at No. 129, Jalan Bangsar, 59200 Kuala Lumpur including its successors in-title or permitted assigns.

**CONDITION 2: OBLIGATIONS OF THE LICENCEE AND AREA OF SUPPLY**

1. The Licencee shall secure a supply of electricity up to .......... MW inclusive of its ancillary services in order to use electricity and supply electricity to any person in the area of supply as specified in Annex A of this Licence. Any change to the maximum capacity of supply specified in this paragraph shall be subject to the prior approval of the Commission.

2. The Licencee shall not supply electricity to any person other than the persons in the area of supply mentioned in paragraph 1 above, provided that the Commission may with the approval of the Minister in writing permit the Licencee to supply electricity to such persons.

3. Subject to the provision of the Act and the terms and the Conditions of this Licence, the Licencee shall on the application of the owner or the occupier of any premises within the area of supply, provide connection to the consumer for the purpose of providing a supply of electricity to those premises, including the installing any cables and equipments.

**CONDITION 3: STANDARD OF PERFORMANCE IN RESPECT OF ELECTRICITY SUPPLY**

1. The Licencee shall ensure the capacity of the facility is adequate to meet the capacity and electricity demand of the consumer approved under this Licence unless he is prevented from doing so by complying with regulatory requirements or the malfunction or failure of any equipment or installation beyond his control, or as result of fire, flood, drought, landslide, earthquake, explosion, accident, industrial disturbance on national level, emergency, riot,
civil disturbance, war, or any other similar event not within the control of the Licencee.

2. The Licencee shall plan, use, work, operate and maintain the facility according to prudent utility practices to ensure that the supply to the consumer is continuous, safe and reliable and of acceptable quality.

3. The Licencee shall ensure that the supply of electricity to continue uninterrupted notwithstanding arbitration, contractual or industrial dispute which the Licencee may be engaged in except where it is prevented from doing so in the circumstances mentioned in paragraph 1 above.

4. The Licencee shall comply with standards of performance in respect of consumer supply and services as issued by the Commission from time to time and as in accordance with the Act.

**CONDITION 4: PROHIBITION OF UNDUE PREFERENCE, OR DISCRIMINATION AND SUBSIDIES**

1. In the conduct of the Licensed Business, the Licencee shall not show undue preference or discrimination as among consumers or persons similarly situated in the area of supply having regard to the place and time of supply, the quantity of electricity supplied, the characteristic of the land, and the purpose for which the supply is taken.

2. The Licencee shall not without prior written approval of the Commission, give any subsidy or subvention to, or receive any subsidy or subvention from any Other Business of the Licencee or an affiliate or related undertaking.

3. The Licencee shall furnish to the Commission such information as it may request, from time to time, for the purposes of ensuring compliance with this Condition.

4. For the purpose of this Condition, "subsidy" includes any allowance or assistance in the form of money or otherwise including any manner of assistance which can be extended by way of transfer of pricing.
CONDITION 5: CONTRACTS WITH CONSUMERS

1. The Licencee shall not enter into a contract for the supply of electricity with consumer in the area of supply unless the terms and conditions are consistent with matters referred to in the Act or the Regulations.

2. The Licencee shall not enter into any contract for the supply of electricity with any consumers in the area of supply at a tariff which is different to a tariff offered by the Licencee in accordance with its obligation under Condition 6 unless the consumer requires the supply of electricity pursuant to a special agreement with the Licencee on such terms as may be specified in the agreement.

CONDITION 6: RESTRICTION ON ELECTRICITY PRICES TO CONSUMERS

1. The Licencee shall not offer to supply and sell electricity to consumers in the area of supply at a tariff that is higher than to a tariff applicable to the same category of consumers of TNB approved by the Minister pursuant to section 26 of the Act.

2. Notwithstanding paragraph 1 above, the Licencee may review the tariff offered to the consumer subject to:

   [a] the maximum tariff reviewed shall not exceed the tariff applicable to the same category of consumers of TNB at the material time and the said tariff is approved by the Minister pursuant to section 26 of the Act; and

   [b] the Commission may fix the maximum prices at which the electricity may be resold pursuant to section 31 of the Act.

3. Any charge which is not included in or does not form part of the tariff mentioned in paragraph 1 above, imposed by the Licencee for the supply and sale of electricity to the consumers in the area of supply, including principles in determining such charge, shall be approved by the Commission.
CONDITION 7: CODES OF PRACTICE FOR SUPPLY OF ELECTRICITY AND PAYMENT OF BILLS

1. Licencee shall, within three (3) months after this Licence enters into force, prepare and submit to and for the approval of the Commission:

[a] a Code of Practice describing the nature of services available to consumers in relation to electricity supplied by the Licencee; and

[b] a Code of Practice concerning the payment of electricity bills by its consumers and including appropriate guidance for assistance of such consumers who may have difficulty in paying such bills, and procedures for disconnecting consumers for non-payment.

2. In granting the approval, the Commission may make such modifications, as it considers necessary.

3. The Commission may, upon receiving a representation or otherwise, require the Licencee to review the Codes of Practice prepared in accordance with paragraph 1 and the manner in which it is implemented with a view to determine whether any modifications should be made to it or to the manner of its implementation.

4. The Licencee shall:

[a] draw the attention of the consumers, in such manner as the Commission may direct, the existence of each code and each any revision of it and how they may inspect or obtain a copy of each code in its latest form;

[b] send a copy of each code and any revision of either of them to the Commission; and
[c] make a copy of each code, revised from time to time, available for inspection by consumers during the normal working hours.

CONDITION 8: METERING OF ELECTRICITY

1. The Licencee shall provide and install such meters on the consumer's premises as it considers necessary for the measurement of the supply of electricity to a consumer.

2. The meter shall be provided by the Licencee, whether by way of sale, hire or loan to the consumer and the meter's installed location shall be visible and accessible for the Licencee's inspection or any other authorized action.

3. Every electricity meter shall be tested, calibrated and verified in accordance with subsidiary legislation, code or guideline made under the Act.

4. Once verified by the Commission, a meter may remain in service for a period of 10 years or any such period as approved by the Commission, except where the meter is suspected to be malfunctioning.

CONDITION 9: COMPLAINT HANDLING PROCEDURE

1. Subject to paragraph 3, the Licencee shall within three (3) months after this Licence enters into force and with the approval of the Commission, establish a procedure for handling complaints from consumers about the manner in which the Licencee conducts its business.

2. The Licencee shall, whenever requested to do so by the Commission, review the complaint handling procedure prepared in accordance with paragraph 1 above, and the manner in which that procedure has been operated, with the view to determining whether any modifications should be made to it or to the manner of its operation.
3. In establishing a procedure in accordance with paragraph 1, and in carrying out any review under paragraph 2, the Licencee shall have regard to any representation made about the procedure or the manner in which it is likely to be, (or as the case may be), has been operated.

4. Any procedure shall specify the periods within which it is intended that different description of complaint should be processed and resolved.

5. The Licencee shall:

   [a] draw the attention of the consumers, in such manner as the Commission may direct, the existence of the complaint handling procedure and each revision of it and how the consumers may inspect or obtain copies of such procedure in its latest form;

   [b] make a copy of its complaint handling procedure, revised from time to time, available for inspections by consumers at the relevant office of the Licencee during the normal working hours; and

   [c] provide free of charge a copy of the complaint handling procedure revised from time to time to each new consumer, and to any other person who request for it at a price not exceeding the reasonable cost of duplicating it.

CONDITION 10: VOLTAGE, FREQUENCY AND VARIATIONS OF SUPPLY AND VARIATION PERMITTED

1. The voltage of supply shall be 230 volts single phase or 400 volts three phase with variation not exceeding +10% to -6% or any voltage and variations according to the standard determined by the commission.

2. The frequency of supply shall be 50Hz ±1%.
CONDITION 11: COMPLIANCE WITH DISTRIBUTION CODE AND COMPLIANCE WITH THE DISTRIBUTION SYSTEM OPERATOR

1. In so far as it may affect the operation and performance of the distribution system, the Licencee shall:

   [a] comply with the provisions of the distribution code as it may be amended, extended or modified by the Commission and in accordance with such directive and ruling made from time to time by the Commission; and
   [b] comply at all time, with the instructions, directives and guidelines of the person who operates the distribution system to ensure the safety, security and reliability of the distribution system.

2. Under emergency conditions of the distribution system, the Licencee shall provide every facility to assist in maintaining and/or restoring the safety, security and reliability of the distribution system.

CONDITION 12: RIGHT OF ENTRY

The Commission, or any other person duly authorised by the Commission, shall be entitled to enter any premises or land in or upon which the facility is installed or in the course of being installed and may examine, test, survey or take measurement of the installation and inspect any record and document kept by the Licencee pertaining thereto, to ensure compliance with the Conditions of this Licence.

CONDITION 13: STEP-IN RIGHT OF THE COMMISSION

Notwithstanding any contractual obligations of the Licencee, in the event this Licence is suspended or revoked upon breach of any of the Conditions of this Licence, the Commission may step in, solely for the purpose of exercising its duties and functions prescribed under the Act and the Regulations made thereunder.
CONDITION 14: SAFETY AND HEALTH MANAGEMENT PROGRAMME

1. In carrying out its business activities, the Licencee shall establish a safety and health management system to ensure effective safety and health management and continual improvement of all reasonable measures to be taken by the Licencee to protect person and property from injury and damage that may be caused by the Licencee’s installations, and practices or operation of the Licencee.

2. The Licencee shall comply the electrical infrastructure safety codes or in the absence of such code, with standard and prudent utility practices as may be determined by the Commission.

CONDITION 15: SEPARATE ACCOUNT FOR BUSINESS UNDER THE LICENCE

1. Within three (3) months after grant of this Licence, the Licencee shall inform the Commission the commencement date of its Financial Year.

2. The Licencee shall in respect of its Licenced Business or any Other Business which it carries on:

   [a] keep proper books of account and records in such a form that the revenues, costs, assets, liabilities, reserves and provisions of, or reasonably attributable to the Licenced Business are separately identifiable in the books of Licencee (and any affiliate or related undertaking of the Licencee), from those of Other Business in which the Licencee may be engaged; and

   [b] prepare on a consistent basis from its accounting records in respect of the Financial Year commencing on the first year this Licence enters into force and each subsequent Financial Year, accounting statements comprising a profit and loss account, a balance sheet and a cash flow
statement, together with the notes thereto, and such other particulars and
details showing separately in respect of each such business and in
appropriate detail the amounts of any revenue, cost, assets, liability,
reserve or provision which has been either:

[i] charged from the Licenced Business to any Other Business or vice
versa together with a description of the basis of that charge; or
[ii] determined the apportionment or allocation between the Licenced
Business and any Other Business of the Licencee together with a
description of the basis of apportionment or allocation; and

[c] procure in respect of accounting statement prepared in accordance with
this Condition in respect for each Financial Year, a report by the Auditors
and addressed to the Commission stating whether in their opinion those
statements are adequate for the purpose of, and comply with, this
Condition and give a true and fair view of the revenues, costs, assets,
liabilities, reserves or provisions of, or reasonably attributable to such
businesses to which the statements relate.

3. The Licencee shall deliver to the Commission a copy of the account and
Auditor’s reports referred to in paragraphs 2 above as soon as reasonably
practicable, and in any event not later than three (3) months after the end of each
Financial Year.

4. References in this Condition to costs or liabilities of, or reasonably attributable
to Licenced Business or Other Business shall be construed as excluding
taxation, capital liabilities which do not relate principally to such businesses an
interest thereon; and references to any accounting statement shall be
construed accordingly.

CONDITION 16: CONSUMER DEPOSIT

1. The Licencee shall create an account for deposits paid by consumers and
shall keep such accounts separate from all other accounts in the operation of
the Licencee. For all intents and purposes such accounts of consumers deposit are held on trust by the Licencee for the consumers.

2. Where the Licencee has collected the deposit from the consumers, the Licencee shall pay a rebate on the amount of deposit a sum equivalent to five per cent per annum or such percentage as determined by the Minister, to be calculated on a pro-rated basis from the date of commencement of supply until termination of the supply and shall credit it into the consumer’s account at the end of January of every year.

3. The Licencee shall refund the deposit not later than thirty days after the termination of the supply to the consumer, his successor in title, lawful assign, trustee, personal representative, administrator or any person entitled to that amount of money, subject to the deduction of any amount then due to the Licencee by the consumers.

4. Notwithstanding paragraph (3), the deposit shall not be refunded to any person other than the consumer, but where a person is able to furnish the Licencee with a discharge and indemnity letter, such deposit may be refunded to such person.

**CONDITION 17: PROVISION OF INFORMATION TO THE COMMISSION**

1. The Licencee shall keep record of the following and submit to the Commission at monthly interval:

   [a] information on the maximum daily load and electricity sold per month;
   [b] the class, operating voltage and demand of all consumers; and
   [c] forced and mandatory outages and schedule of maintenance programme.

2. The Licencee shall notify the Commission as soon as possible of any major breakdown affecting any part of the installation which has occurred, the
occurrence of any accident, fatal or otherwise and interruption of service for more than an hour.

3. Notwithstanding paragraph 1 and 2 above, the Licencee shall furnish to the Commission in such manner and at such times as the Commission may reasonably require, such documents, accounts, estimates, returns, reports and other information as the Commission may consider necessary in the light of the Conditions or as he may require for the purpose of performing the duties and functions assigned or transferred to it under the Act or any Regulations made thereunder.

**CONDITION 18: LICENCE IS NON-TRANSFERABLE, NON-ASSIGNABLE, etc.**

1. The Licencee shall not assign, transfer, sublet or otherwise dispose of its rights, duties, liabilities, obligations and privileges or part thereof under the terms and Conditions of this Licence except with the prior written approval of the Minister.

2. The Licence shall not be transferred, charged, pledged or otherwise encumbered without the prior written approval of the Minister.

3. The creation of any charge, mortgages, pledges, lien or other securities over the land used for the facility is prohibited without express written consent of the Minister.

4. Any such approval or consent shall be subject to such terms and conditions as the Minister in his absolute discretion may impose.

**CONDITION 19: PAYMENT OF FEES**

The Licencee shall, at the times stated hereunder, pay to the Commission the amount of fees as provided for in the Regulations currently in force:

[a] on the issuance or renewal or reissuance of the Licence; and
[b] thereafter, an annual fee when due.
CONDITION 20: COMPLIANCE WITH LAWS

1. The Licencee shall ensure that it complies at all times with the applicable laws of Malaysia and in particular with the provision of the Act and Regulations.

2. The breach of any law, including the breach of any provision of the Act or any subsidiary legislation made thereunder shall be deemed to be a breach of the terms and conditions of the Licence.

3. The Licencee shall apply for and obtain all necessary licence, permit or approval under the applicable laws for carrying out its Licenced Business, properly and in timely manner and shall diligently pursue all such applications.

CONDITION 21: CHANGE IN LAW AND REVIEW OF LICENCE

1. The Commission, with the approval of the Minister may add to, vary or revoke any of Terms and Conditions in this Licence whenever it appears necessary or expedient, safety and efficiency requirements applied generally to the electricity supply industry in Malaysia.

2. If a new Act or amendment to the Act is enacted, to the extent that necessitate redefining, reorganisation or changes to the business activities of the Licencee specified in the Licence, or changes to the structure of the electricity supply industry, the Licence may be reviewed, amended, modified or reissued to reflect such redefining, reorganisation or changes.

CONDITION 22: SUSPENSION OF LICENCE

1. The Commission may, upon service of written notice to the Licencee, suspend this Licence upon the occurrence of the following events:

[a] if the Licencee has failed to comply with or is in breach of any Condition of this Licence, and has failed or neglected to remedy the same after the
Licencee has been requested to do so by the Commission within stipulated period; or

[b] if the Licencee has failed to comply with any directive or order or notice given in writing pursuant to Conditions of this Licence by the Commission; or

[c] if the Licencee has breach the provision of the bulk purchase agreement entered into with TNB and has failed to remedy such breach despite notice from TNB to remedy the same.

2. The period of any suspension imposed shall be determined by the Commission, provided always that where the suspension is as a result of the breach of any Conditions of this Licence, the suspension shall cease as soon as the breach has been remedied by the Licencee and the Commission shall certify the same.

3. If the breach has not been remedied within the stipulated period, the Commission may, with the approval of the Minister, suspend the Licence and Exercise its duties and function pursuant to Condition 13.

PART III - REVOCATION

1. Notwithstanding paragraph 2 of Part I of this Licence, if the Licencee constitute any of the following circumstances:

[a] if the Licencee agrees in writing with the Commission that this Licence should be revoked;

[b] upon breach of any of the Conditions imposed in this Licence;

[c] if the Licencee ceases to supply electricity to consumers;

[d] if any amount payable under Condition 19 is unpaid after it has become due whether notice in writing has been given to the Licencee or not;

[e] if a receiver or liquidator has been appointed for the Licencee;
if any action taken for voluntary winding up or dissolution of the Licencsee's company or any order pursuant to the Companies Act 1965 is made for the compulsory winding up the Licencsee's company; and

if the bulk purchase agreement has expired or is revoked and terminated.

2. The Commission may allow the Licencsee to remedy the non-compliance within 90 days from the date the Licencsee received the notice of non-compliance from the Commission. If the non-compliance still persists or cannot be remedied within the time stipulated above, the Commission shall have the full right to revoke the Licence by giving 30 days notice of revocation in writing to the Licencsee at its registered office.

3. Where this Licence is revoked pursuant to paragraph 1 above, the Licencsee shall not be entitled to any payment of compensation whatsoever from the Government or the Commission for any loss or damage that may have occurred incurred or suffered by him.

4. The determination of this Licence under this Part shall not prejudice or affect the right of the Government or the Commission to recover any sum due there under of any breach, non-performance of any of the Conditions on the part of the Licencsee therein contained.

5. Any notice which is required to be given to the Licencsee under paragraph 1 above, shall be deemed to have been given if sent by hand or pre-paid post or by facsimile to the Licencsee's registered address as lodged in the Registry of Companies.
ANNEX A

LICENCEE'S AREA OF SUPPLY

The Licencee's area of supply shall comprise the area within the boundary of .................

.................................................................

............... as shown in 'Attachment 1':
APPENDIX 11

SAMPLE OF PROVISIONAL LICENCE

*The Commission may impose:
(1) Any additional terms or conditions of licence
(2) Amend any terms or conditions of licence
ELECTRICITY SUPPLY ACT 1990
(ACT 447)

PROVISIONAL LICENCE
PART I – TERMS OF LICENCE

1. The Energy Commission, with the approval of the Minister of Energy, Green Technology and Water, in exercise of the powers conferred by section 9 of the Electricity Supply Act, 1990 (hereinafter referred to as "the Act") and of all other powers exercisable by it for that purpose, hereby grants to ........................., a company incorporated under the Companies Act, 1965, having its registered office at ............................................ (hereinafter referred to as "the Licensee"), a licence for the period specified in paragraph 2, subject to the terms in this Part and Conditions set out in Part II of this Licence (hereinafter referred to as "the Conditions"), the Act and to any Regulations made or which may be made under the Act and to revocation as provided for Part II, to use, work or operate any electrical installation to be constructed by or for the Licensee at ........................., more particularly shown in the Location / Site Plan attached as Annex A (hereinafter referred to as the "generating facility"), and to supply electricity to and for the use of ......................... and/or to any other person permitted by the Energy Commission with the approval of the Minister in writing (hereinafter referred to as "Buyer").

2. The Licence may extend to authorising the Licensee to lay, place, carry on or maintain any posts, cables or wires for the purpose of erecting and installing supply lines, installation or equipment on, along, through, under or over any land, in accordance with the provisions of the Act.

3. This Licence shall enter into force from the date of issue and shall be of ................ years duration from the date hereof but, without prejudice to Part II of this Licence, shall be subject to revocation.

4. The granting of this Licence does not remove any need by the Licensee to comply with any provision of any other written law or to obtain any other licence that are required under any other written law for the time being in force.
5. This Licence is provisional for the period mentioned in paragraph 3 and shall be subjected to the approval by the Commission for subsequent issuance of permanent licence upon achieving Initial Operation Date.

(DATUK IR AHMAD FAUZI BIN HASAN)
Chief Executive Officer
Energy Commission

Dated:
PART II – THE CONDITIONS

1. DEFINITION

"Act" means Electricity Supply Act 1990 (Act 447) including its subsequent amendments and any regulations made thereunder;

"Buyer" means (name of Distribution Licensee) or any other person permitted by the Commission with the approval of the Minister in writing for the Licensee to sell or supply energy;

"Feed-In Approval" means approval granted under Section 7 of Renewable Energy Act 2011;

"Generating Facility" means any plants or equipment and its associated facility enabling electricity to be generated or produced;

"Initial Operation Date" means the date on which licensee installation first transmits renewable energy to the distribution licensee’s electricity distribution network, in accordance with Renewable Energy Act 2011.

"Licensee Installation" means any plants or equipment and its associated facility such as generating facility, building, substation, cables or lines, tower or poles, which is owned, operated or used by the Licensee.

"Provisional Licence" means a licence issued under Section 9 of the Act for the purpose of initial commencement of the renewable energy project pursuant to the Renewable Energy Act 2011.
"Permanent Licence" means a licence issued under Section 9 of the Act, subsequent to the provisional licence and upon the generating facility achieving Initial Operation Date.

2. LICENCED CAPACITY

The installed capacity of the electricity generating facility using renewable sources shall not be more than ____ MW.

3. COMPLIANCE WITH LAWS

The Licensee shall ensure that it complies at all times with the provision of the applicable law of Malaysia, in particular with the provision of the Electricity Supply Act 1990 and all Regulations made thereunder.

4. LICENSEE INSTALLATIONS

The designs, plans, specifications and details for the installation shall be prepared, approved or certified by suitably qualified engineer(s) registered as professional engineer(s) with Board of Engineers, Malaysia (hereinafter referred to as "the Plan and Specification").

The Licensee shall set up its own quality control and quality assurance team consisting of suitably qualified personnel to ensure that installation, construction, testing and commissioning of the installation, the material used and the equipment are in accordance with prudent utility practices.

5. PROVISION OF INFORMATION

The Licensee shall provide to the Commission, in the manner and form decided by the Commission, such information as the Commission may from time to time require and which is, in the opinion of the Commission, relevant to the Commission's functions under the Act.
6. **PRUDENTIAL REPORTING**

The Licensee shall report the occurrence of any of the following circumstances to the Commission as soon as possible:

(a) A receiver or liquidator has been appointed for the licensee;
(b) If any action taken for voluntary winding up or dissolution of the Licensee’s company or any order pursuant to the Companies Act 1965 is made for the compulsory winding up of the Licensee’s company.

During the period of this Licence, the Licensee shall submit to the Commission a project schedule and monthly progress report on the implementation of the project.

7. **ISSUANCE OF PERMANENT LICENCE**

Prior to the generating facility achieving Initial Operation Date, the Licensee shall submit to the Commission not later 90 days before such date, an application for the issuance of a permanent licence in the manner and form as determined by the Commission and shall include such documentations:

i) A renewable energy power purchase agreement duly executed with the Buyer pursuant to Section 12 of the Renewable Energy Act 2011;

ii) A letter or agreement on fuel supply (where applicable);

iii) A letter of approval from the financier of the projects;

iv) An approval of the Environmental Impact Assessment of the project from Department of Environmental Quality (where applicable)

v) A relevant certification from the Commissioning Engineer appointed by the Licensee certifying that the Licensee’s Installation has passed all inspections, test and requirements for a safe operation of the installation.

8. **AUTHORITY TO REVIEW TERMS AND CONDITIONS**

During the period of this Licence, the Commission may add to, vary or revoke any of the term and Conditions in this Licence whenever it appears necessary or expedient for the purpose of extending Part I of the Licence or meeting the technical, safety and efficiency requirements of the project.
The Commission shall give 30 days notice to the Licensee of its intention to add to, vary or revoke any of the term and Conditions in this Licence, and shall decide after taking into consideration any submission by the Licensee.

9. PAYMENT OF FEES

The Licensee shall, at the times stated hereunder, pay to the Commission the amount of fees as provided for in the Regulations currently in force:

(a) on the issuance of the Licence; and
(b) thereafter, an annual fee when due

10. REVOCATION

The Energy Commission may at any time revoke this Licence by giving not less than thirty (30) days notice in writing to the Licensee at its registered office in any of the following circumstances:

a. If the Licensee agrees in writing that this Licence should be revoked.
b. Upon breach of any of the Conditions of the Licence, and has failed or neglected to remedy the same after the Licensee has been requested to do so by the Energy Commission.
c. If the Licensee has failed to comply with any directive or order or notice given in writing pursuant to the Conditions of this Licence by the Energy Commission.
d. If the Licensee ceases to work or operate the installation.
e. If any amount payable under the Licence is unpaid after it has become due whether notice in writing has been given to the Licensee or not.
f. If the Feed-in Approval pursuant to Renewable Energy Act 2011 is revoked or surrendered.
APPENDIX 12

FREQUENTLY ASKED QUESTIONS
Criteria Of Licence Application

1. Can the Commission consider an application of licence from a dormant company with RM2 paid-up capital?
   ➢ No, any application from a dormant company will not be entertained.

2. What is the total paid-up capital of the Company entitled to apply for a licence?
   ➢ The minimum requirement of paid-up capital is at least 2% of the total project cost or in case of licence for distribution activities, 2% of connection charge.

3. Why should a simple financial analysis be attached together with the application for distribution licence?
   ➢ The Commission has prepared a simple financial template to be filled up by the applicant with relevant information. This information is required for the viability and sustainability assessment of the licence activity.

4. Is there any restriction on foreign equity holdings for each type of licence?
   ➢ There is no restriction for distribution activity, cogeneration activity and licence for private installation.
   ➢ For licence of generation and transmission activity, the restriction on foreign equity holdings is subject to the prevailing government policy.

5. How long is the licence period?
   ➢ Based on the Commission practices, the licence periods defer for each type of licence;
     i. Generation licence of thermal and hydro plant – up to 21 years or more depending on the validity of Power Purchase Agreement.
     ii. Generation licence using renewable energy depends on the type of resources;
        • Solar PV – 21 years
        • Mini hydro – 21 years
        • Biomass – 16 years
        • Biogas – 16 years
iii. Distribution Licence – 10 years
iv. Licence for private installation – upon applicant request and subject to the Commission consideration.

➢ Though the licence is given to such periods, the validity of the licence still depends on the licensing fee paid annually by the licensee.

6. Can a company hold for more than one licence at a time?
➢ Yes, for example a same shopping mall owner hold distribution licence at different locations.

7. How long does it take for the Commission to approve an application of licence?
➢ The Commission’s client charter in respect of the licensing application processing time is as follows;

<table>
<thead>
<tr>
<th>Type of Licence</th>
<th>Working Days</th>
</tr>
</thead>
<tbody>
<tr>
<td>Licence for private installation with capacity of less than 5 MW</td>
<td>15</td>
</tr>
<tr>
<td>Renewal or amendment of private licence with capacity of less than 5 MW</td>
<td>3</td>
</tr>
<tr>
<td>Licence for private installation with capacity of 5 MW and above</td>
<td>60</td>
</tr>
<tr>
<td>Licence for public installation</td>
<td>60</td>
</tr>
<tr>
<td>Provisional Licence</td>
<td>30</td>
</tr>
</tbody>
</table>

8. Will the Commission process an application that is incomplete where the information and documents required are not submitted?
➢ The application will only be processed upon receiving the complete submission of the information and a signed copy documents and RM100 processing fee payment.

9. Will the Commission require additional information and documents, other than the items listed in the application forms?
➢ Yes, when necessary, the Commission may request applicant to furnish additional information and documents when processing an application.
Criteria Of Licence Application - Provisional Licence

10. Who is eligible to apply for a provisional licence from the Commission?
   ➢ Any person who requires an interim licence for the purpose of obtaining project financing, obtaining permission for plant reliability test or for the project development provided that they have obtain a Letter Of Award from the Government.

11. If I am the SREP existing licensee, how do I apply for a licence after obtaining the feed-in tariff (FIT) approval?
   ➢ SREP existing licensee do not need to submit a new application, only sufficient to submit a copy of FIT approval to the Commission.

12. Does the period of the existing licence be extended according to the FIT period?
   ➢ The existing licence period will remain. However, the Commission will consider to extend the licence period after analysing the technical and financial performance of the licence holder.

13. If I have signed REPPA to any public distribution licensee (e.g. ABC company) and found out that the licence period of the ABC company ends earlier than my REPPA agreements, what will happen to the arrangement?
   ➢ REPPA agreement is still valid. Normally, if the licence is about to expire, the Commission will consider to extend the licence period or offer to another company to take over the distribution system. In this case, you may need to sign a new REPPA if there is a change of distribution licensee.

14. How long will it take to get the provisional licence approved?
   ➢ Based on our client charter, our commitment to the applicant is 30 working days after receiving a complete application form and relevant supporting documents.
15. What is the fee to be paid for provisional licence?

- Usually under the provisional licence the project is still under the construction or have yet to achieve the commercial operation date. Therefore, the licence fee will be 1.1 cent per kilowatt according to the capacity of the installation as specified in the licence.
- However, there is a minimum fee of RM100.00 and maximum fee of RM2,200.00 for installations capacity of not exceeding 5 MW.

**OAS (Online Application System)**

16. What are the differences between OAS & ECOS?

- **OAS** is an online system used by the Commission's main office to;
  i. Process licence application for private installation (with capacity of 5 MW and above) and public installation;
  ii. Process payment of fees; and
  iii. Monitor monthly reports submitted by licensees.

- **ECOS** is an online system used by the Commission's regional office to;
  i. Register electrical installation – Form B;
  ii. Process licence application for private installation (with capacity of less than 5 MW) – Form F;
  iii. Record an inspection certificate by the competent person – Form I;
  iv. Register electrical services contractor / electrical contractor / private wiring unit / electric sign contractor / electrical repair contractor / switchboard manufacturer – Form P, Form Q, Form R, Form S, Form T, Form U;
  v. Process application for electrical competency examination;
  vi. Register electrical competent person;
  vii. Register electrical energy manager; and
  viii. Process payment of fees.
17. What are the PC requirements to access to the OAS & ECOS?
   ➢ Hardware;
      i. Computer/Laptop with Intel Core Processor and above, 2 GB RAM or more
      ii. Internet connection (with minimum speed of 512Kbps)
   ➢ Software;
      i. Web browser – Google Chrome
      ii. Adobe Reader 7.0 and above

18. Who should use the OAS?
   ➢ An individual or company that requires a licence under Section 9 of Electricity Supply Act 1990 and with licence capacity of 5 MW and above for private installations and for all public installations capacity.

19. How do I become an OAS user?
   ➢ You can become an OAS user by registering yourself or a company through oas.st.gov.my and click "Pendaftaran Pengguna". For the licence application submitted by yourself, please register under "Individu" or if it is submitted by the assigned company, please register under "Syarikat".

20. How about if I am applying on behalf of government agencies or an association?
   ➢ Please fill up the form called "Borang Permohonan No. Rujukan Khas", the Helpdesk OAS will forward the user ID and password through the registered email.

21. I am an OAS user. I have forgotten my password and unable to login to the OAS system. How do I request for a new password?
   ➢ Please click on "Lupa Kata Laluan", then key in the registered email. The new password will be created and send to your email.
   ➢ You can also send a message at the menu "Bantuan" and provide the following;
      i. Title: Reset Password
ii. Description: To provide information such as company registration number, Company/Individual name and registered email

22. What is the procedure if I want to change an OAS user?
   ➢ Kindly contact the Licensing Unit to inform about the changes. You will be required to fill up a form and submit to the Commission for registration

23. After I have completed filling up my application of Public Licence, I was requested to make a processing fee payment. How do I make the payment?
   ➢ For application of Public Licence and Provisional Licence, you will be required to make a payment of RM100 for processing fee. You will be directed by the system by clicking a link for online payment.
   ➢ There will be no processing fee for application of Private Licence (with capacity of 5 MW and above) through this system

24. May I know the status of my application through the system?
   ➢ The system will keep you updated by giving the status of application and payment. The application status shown are as follows;
     i. "Draf" – the application has yet to send to the Commission. The form still can be amended before send to the Commission.
     ii. "Baharu" – the application sent to the Commission is pending for acception from processing officer.
     iii. "Lulus" – the application is approved. You will be required to make payment of the licence fee before the issuance of licence. The fee can be paid via the system.
     iv. "Ditolak" – the application is not approved. You will be inform the reason of why it is not approved.
   ➢ You can also check the status of payment from the system, such as;
     i. Status of processing fee;
        • "Belum Ditetapkan" – Licence fee has yet to be set/prescribed. Processing officer will set the fee after receiving the application
• "Sudah Bayar" – Payment settled
• "Belum Bayar" – Payment still outstanding

ii. Status of licence fee;
• "Belum Ditetapkan" – Licence fee has yet to be set/prescribed. The Commission will set the fee after approval of application
• "Sudah Bayar" – Payment settled
• "Belum Bayar" – Payment still outstanding

25. After making an online payment, the status has changed from "Belum Bayar" to "Cubaan Bayar". What should I do?

➢ There are 2 possibilities that this can occur. It is either no transaction can be made at the screen FPX/Bank OR you have made the transaction at the screen FPX/Bank, your account has been deducted and you received a successful trasmittal. But because the online banking system is experiencing a delay to update the status of your payment, you received the status of "Cubaan Bayar".

➢ When the problem occurred, you are advised to send a message at the menu "Bantuan" and provide the following details;
   i. Title: Online payment status "Cubaan Bayar"
   ii. Description: To provide information such as OAS Ref. No., OAS Transaction ID and Company/Individual Name

➢ You can also contact the Licensing Unit and ask for cancellation of payment. The clerk will do a cancelation process by clicking "Batal Cubaan Bayar". Kindly provide information such as OAS Ref. No., OAS Transaction ID and Company/Individual Name to the Commission. This cancellation process is only applicable if you are unable to do any transaction at the screen FPX/Bank.
26. How to renew a licence?

➢ You are required to make a new application through the system. All the required information and document must be submitted. The Commission may request an additional information and document for evaluation of the previous licence period.

Energy Commission Online System (ECOS)

27. How do I become an ECOS user?

➢ You can become an ECOS user by registering yourself or a company through ecos.st.gov.my or click ECOS from Commission main webpage www.st.gov.my. There are 2 types of users, Individual users and Company users.

➢ Individual user - Please register at http://ecos.st.gov as 'Individu'. The registered user can only make the following application:
  i. Inspection Certificate – Form I;
  ii. Application for Electrical Competency Examination;
  iii. Registration of Electrical Competent Person;
  iv. Registration of Electrical Energy Manager.

  Note: Login to the ecos system with 'ic number' after the registration of individual user is completed.

➢ Company user – Please register at http://ecos.st.gov as 'Company'. The registered user can only make the following application:
  i. Registration of Electrical Installation – Form B;
  ii. Application for Electrical Private Licence (for Install Capacity below than 5 MW) – Form F;
  iii. Registration of Electrical Services Contractor / Electrical Contractor / Private Wiring Unit / Electrical Sign Contractor / Electrical Repair Contractor / Switchboard Manufacturer – Form P, Form Q, Form R, Form S, Form T, Form U;
  iv. Registration of Electrical Competent Person.
Below are the steps for registration as a 'Company' user:

i. Kindly contact the Commission Regional Office to inform your e-mail and the reference number as printed on your registration certificate. Your e-mail account will be updated and link to your existing certificate information at ECOS database. OR

ii. Go to "Menu Bantuan" at http://ecos.st.gov.my/ms/web/guest/borang-maklum-balas and provide information such as e-mail address and Commission reference number (which printed on registration certificate) for updates. User will received feedback from the ECOS helpdesk.

iii. After the above process (i) or (ii) has completed, kindly go to http://ecos.st.gov.my and register as 'Syarikat'. Please use the e-mail provided to the Commission earlier on during the registration.

Note: Login to the ecos system with 'id pengguna' after complete the registration for company user.

28. How about if I am applying on behalf of government agencies or an association?

➢ Go to "Menu Bantuan" at the link http://ecos.st.gov.my/ms/web/guest/borang-maklum-balas

➢ Provide the following information with Description: 'government agencies for ECOS user registration':
  
i. Name of agency;
  
ii. Address;
  
iii. E-mail.

➢ User will receive a feedback from the ECOS helpdesk. New reference number for government agencies or an association will be send by the system to replace the company registration number.

29. I am an ECOS user. I have forgotten my password and unable to login to the ECOS system. How do I request for a new password?

➢ Please click icon 'Lupa Kata Laluan' at http://ecos.st.gov.my and follow the instruction. OR
Go to 'Menu Bantuan' at the following link:
http://ecos.st.gov.my/ms/web/guest/borang-maklum-balas

Provide the following information information with Description: 'password reset':
   a. Company / Individual Name;
   b. Registered email;
   c. User ID for company user;
   d. I/C number for individual user;

User will received feedback from the ECOS helpdesk. New password will be given.

30. What is the procedure if I want to change an ECOS user?
   - Individual user – make a new registration and inform the Commission to delete the previous record (I/C number) at
     http://ecos.st.gov.my/ms/web/guest/borang-maklum-balas
   - Company user – ‘ID Pengguna’ for company cannot be change but e-mail address can be change. Please inform at
     http://ecos.st.gov.my/ms/web/guest/borang-maklum-balas to change the e-mail address.

31. May I know the status of my application through the system?
   - Application status can be check through ECOS at http://ecos.st.gov.my
     under the menu 'Semakan', and then choose 'SEMAKAN STATUS PERMOHONAN PENDAFTARAN PELESEANAN PERSENTIRIAN 5MW DAN KE BAWAH'.

32. How to renew a licence through ECOS?
   - You must be a registered user and follow the steps as stated at No. 27 above;
   - Login to the system and choose “Permohonan >> Permohonan Pendaftaran Pelesenan Persendirian 5MW Dan Ke Bawah >> Permohonan Pelesenan Semula Pepasangan Persendirian”