## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

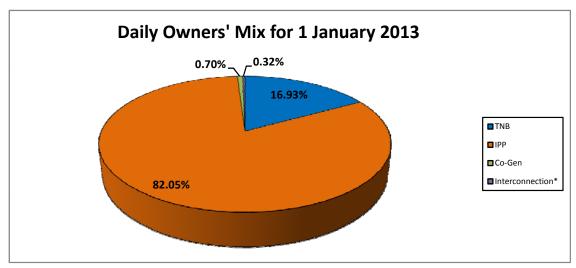
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 1 January 2013	12,004 MW	12,185 MW	1.51%
Energy Demand for 1 January 2013	256.85 GWh	255.20 GWh	-0.64%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD
\*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
02-Jan-13

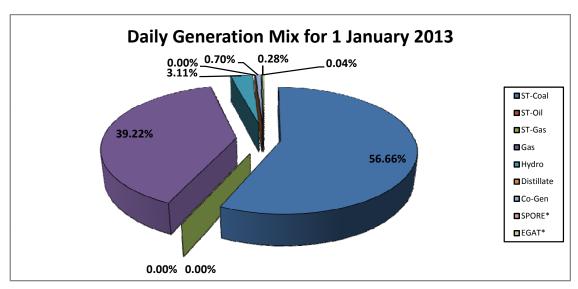
## Daily Owners' Mix for 1 January 2013

TNB	43,493	MWh
IPP	210,726	MWh
Co-Gen	1,801	MWh
Interconnection*	817	MWh



## **Daily Generation Mix for 1 January 2013**

ST-Coal	145,521	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	100,722	MWh
Hydro	7,976	MWh
Distillate	-	MWh
Co-Gen	1,801	MWh
SPORE*	94	MWh
EGAT*	723	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand