GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

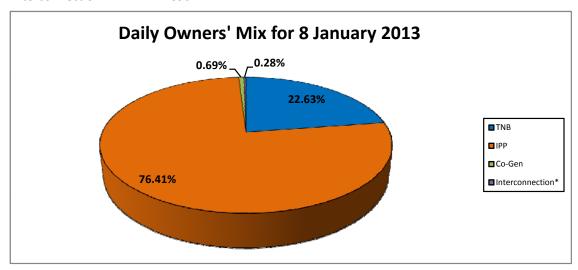
| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 8 January 2013 | 15,338 MW | 15,266 MW | -0.47% |
| Energy Demand for 8 January 2013 | 320.77 GWh | 319.69 GWh | -0.34% |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% |

*New MD
*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
09-Jan-13

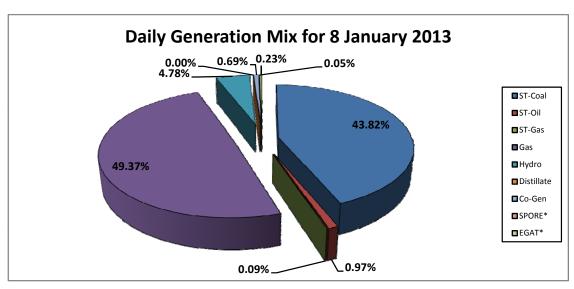
Daily Owners' Mix for 8 January 2013

| TNB | 72,747 | MWh |
|------------------|---------|-----|
| IPP | 245,628 | MWh |
| Co-Gen | 2,205 | MWh |
| Interconnection* | 890 | MWh |



Daily Generation Mix for 8 January 2013

| ST-Coal | 140,870 | MWh |
|------------|---------|-----|
| ST-Oil | 3,125 | MWh |
| ST-Gas | 300 | MWh |
| Gas | 158,705 | MWh |
| Hydro | 15,375 | MWh |
| Distillate | - | MWh |
| Co-Gen | 2,205 | MWh |
| SPORE* | 165 | MWh |
| EGAT* | 725 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand