GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

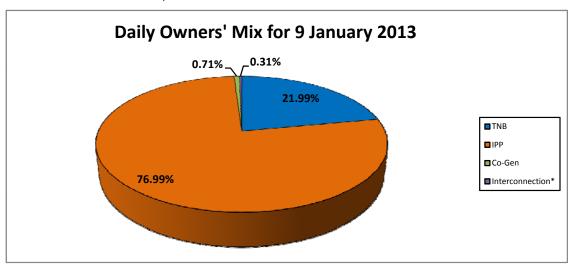
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 9 January 2013	15,318 MW	15,220 MW	-0.64%
Energy Demand for 9 January 2013	320.20 GWh	317.12 GWh	-0.96%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
10-Jan-13

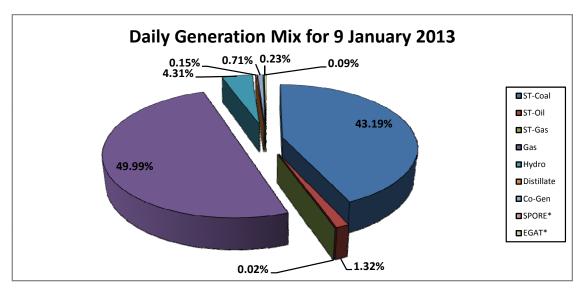
Daily Owners' Mix for 9 January 2013

TNB	70,163	MWh
IPP	245,702	MWh
Co-Gen	2,255	MWh
Interconnection*	1,002	MWh



Daily Generation Mix for 9 January 2013

ST-Coal	137,837	MWh
ST-Oil	4,225	MWh
ST-Gas	48	MWh
Gas	159,518	MWh
Hydro	13,754	MWh
Distillate	483	MWh
Co-Gen	2,255	MWh
SPORE*	276	MWh
EGAT*	726	MWh



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand