GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

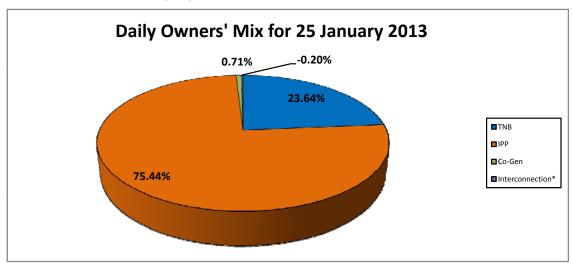
| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 25 January 2013 | 14,637 MW | 14,543 MW | -0.64% |
| Energy Demand for 25 January 2013 | 306.75 GWh | 303.27 GWh | -1.13% |
| Highest Maximum Demand (20 June 2012) | 15,685 MW | 15,826 MW | 0.90% |
| Highest Daily Energy Demand (20 June 2012) | 326.75 GWh | 328.72 GWh | 0.60% |

*New MD
*New Energy

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
26-Jan-13

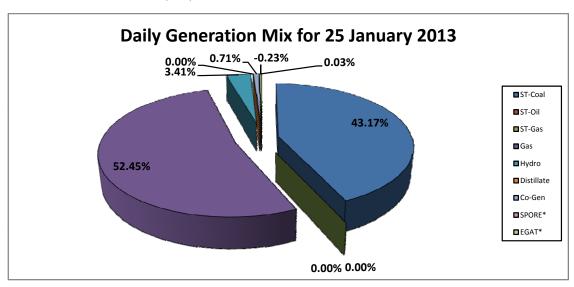
Daily Owners' Mix for 25 January 2013

| TNB | 71,689 | MWh |
|------------------|---------|-----|
| IPP | 228,799 | MWh |
| Co-Gen | 2,168 | MWh |
| Interconnection* | (616) | MWh |



Daily Generation Mix for 25 January 2013

| ST-Coal | 130,989 | MWh |
|------------|---------|-----|
| ST-Oil | - | MWh |
| ST-Gas | - | MWh |
| Gas | 159,158 | MWh |
| Hydro | 10,341 | MWh |
| Distillate | - | MWh |
| Co-Gen | 2,168 | MWh |
| SPORE* | 81 | MWh |
| EGAT* | (697) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand