## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

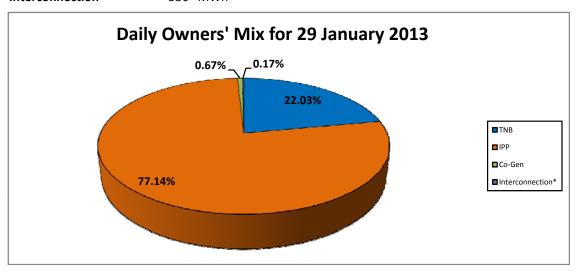
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 29 January 2013	15,006 MW	15,195 MW	1.26%
Energy Demand for 29 January 2013	311.83 GWh	312.80 GWh	0.31%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
30-Jan-13

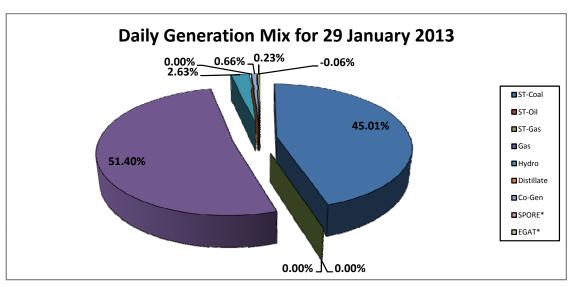
## Daily Owners' Mix for 29 January 2013

TNB	69,139	MWh
IPP	242,105	MWh
Co-Gen	2,088	MWh
Interconnection*	536	MWh



## **Daily Generation Mix for 29 January 2013**

ST-Coal	141,456	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	161,517	MWh
Hydro	8,271	MWh
Distillate	-	MWh
Co-Gen	2,088	MWh
SPORE*	(189)	MWh
EGAT*	725	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand