## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

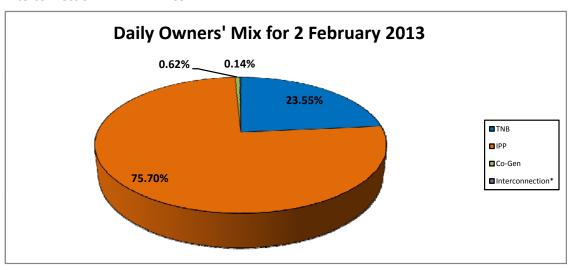
	FORECAST	ACTUAL	VARIANCE
Maximum Demand for 2 February 2013	13,212 MW	13,539 MW	2.48%
Energy Demand for 2 February 2013	290.72 GWh	296.33 GWh	1.93%
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%

\*New MD

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
03-Feb-13

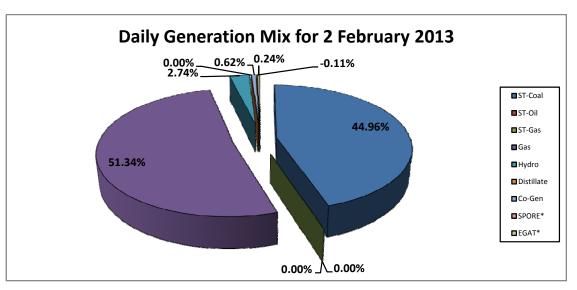
## Daily Owners' Mix for 2 February 2013

TNB	69,965	MWh
IPP	224,936	MWh
Co-Gen	1,832	MWh
Interconnection*	405	MWh



## **Daily Generation Mix for 2 February 2013**

ST-Coal	133,871	MWh
ST-Oil	-	MWh
ST-Gas	-	MWh
Gas	152,881	MWh
Hydro	8,149	MWh
Distillate	-	MWh
Co-Gen	1,832	MWh
SPORE*	(319)	MWh
EGAT*	724	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand