## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

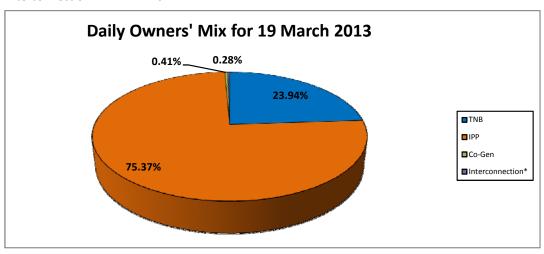
	FORECAST	ACTUAL	VARIANCE	
Maximum Demand for 19 March 2013	15,863 MW	16,133 MW	1.70%	*N
Energy Demand for 19 March 2013	329.41 GWh	331.19 GWh	0.54%	*N
Highest Maximum Demand (20 June 2012)	15,685 MW	15,826 MW	0.90%	
Highest Daily Energy Demand (20 June 2012)	326.75 GWh	328.72 GWh	0.60%	

\*New MD
\*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 20-Mar-13

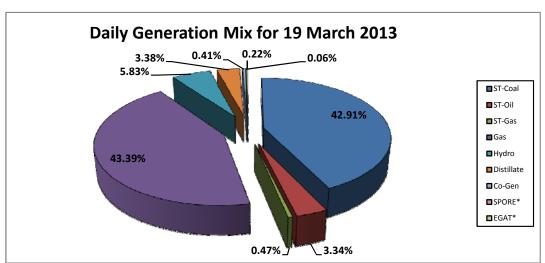
## Daily Owners' Mix for 19 March 2013

TNB	79,728	MWh
IPP	251,026	MWh
Co-Gen	1,359	MWh
Interconnection*	924	MWh



## **Daily Generation Mix for 19 March 2013**

ST-Coal	142,903	MWh
ST-Oil	11,131	MWh
ST-Gas	1,559	MWh
Gas	144,502	MWh
Hydro	19,421	MWh
Distillate	11,268	MWh
Co-Gen	1,359	MWh
SPORE*	200	MWh
EGAT*	724	MWh



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand