## **GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|   | FORECAST   | ACTUAL     | VARIANCE |
|---|------------|------------|----------|
| Maximum Demand for 10 April 2013            | 15,698 MW  | 15,652 MW  | -0.29%   |
| Energy Demand for 10 April 2013             | 326.92 GWh | 323.55 GWh | -1.03%   |
| Highest Maximum Demand (19 March 2013)      | 15,863 MW  | 16,133 MW  | 1.70%    |
| Highest Daily Energy Demand (19 March 2013) | 329.41 GWh | 331.19 GWh | 0.54%    |

\*New Energy

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 11-Apr-13

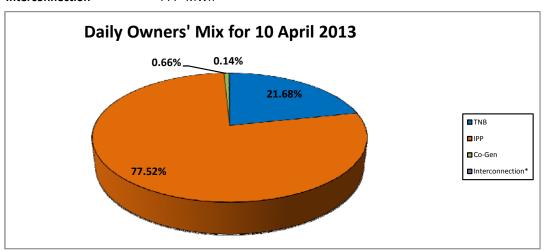
## Daily Owners' Mix for 10 April 2013

 TNB
 70,343
 MWh

 IPP
 251,513
 MWh

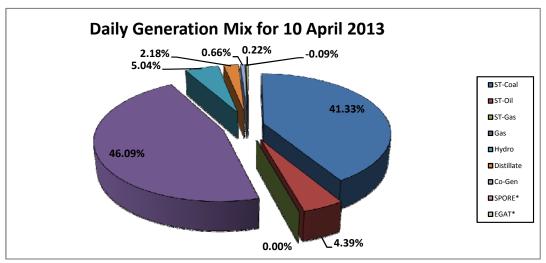
 Co-Gen
 2,133
 MWh

 Interconnection\*
 444
 MWh



## **Daily Generation Mix for 10 April 2013**

| ST-Coal    | 134,318 | MWh |
|------------|---------|-----|
| ST-Oil     | 14,265  | MWh |
| ST-Gas     | -       | MWh |
| Gas        | 149,800 | MWh |
| Hydro      | 16,388  | MWh |
| Distillate | 7,085   | MWh |
| Co-Gen     | 2,133   | MWh |
| SPORE*     | (277)   | MWh |
| EGAT*      | 721     | MWh |



<sup>\*</sup>Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand