GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---------------------------------------------|------------|------------|----------|--------|
| Maximum Demand for 20 April 2013 | 13,884 MW | 14,180 MW | 2.13% | |
| Energy Demand for 20 April 2013 | 308.55 GWh | 310.57 GWh | 0.65% | |
| Highest Maximum Demand (16 April 2013) | 16,095 MW | 16,356 MW | 1.62% | *New N |
| Highest Daily Energy Demand (16 April 2013) | 336.92 GWh | 338.80 GWh | 0.56% | *New E |

MD Energy

Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. **Energy Commission Malaysia** 21-Apr-13

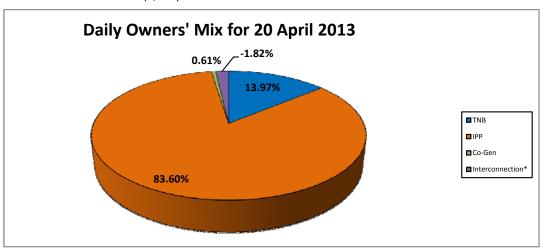
Daily Owners' Mix for 20 April 2013

 TNB
 43,400
 MWh

 IPP
 259,633
 MWh

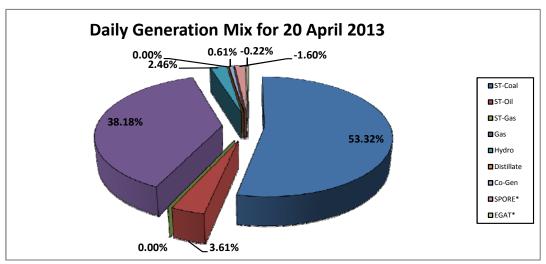
 Co-Gen
 1,889
 MWh

 Interconnection*
 (5,652)
 MWh



Daily Generation Mix for 20 April 2013

| ST-Coal | 165,605 | MWh |
|------------|---------|-----|
| ST-Oil | 11,212 | MWh |
| ST-Gas | - | MWh |
| Gas | 118,584 | MWh |
| Hydro | 7,632 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,889 | MWh |
| SPORE* | (4,957) | MWh |
| EGAT* | (695) | MWh |
| | | |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand