GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|---|------------|------------|----------|
| Maximum Demand for 12 May 2013 | 13,149 MW | 13,858 MW | 5.39% |
| Energy Demand for 12 May 2013 | 283.38 GWh | 293.92 GWh | 3.72% |
| Highest Maximum Demand (16 April 2013) | 16,095 MW | 16,356 MW | 1.62% |
| Highest Daily Energy Demand (16 April 2013) | 336.92 GWh | 338.80 GWh | 0.56% |

*New MD
*New Energy

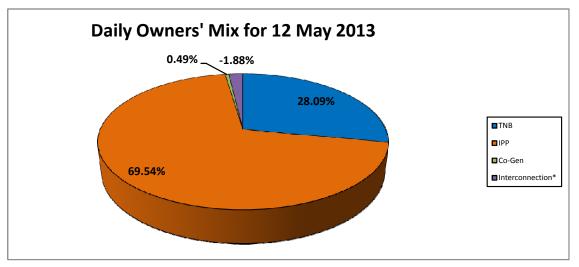
Prepared by:

Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia

13-May-13

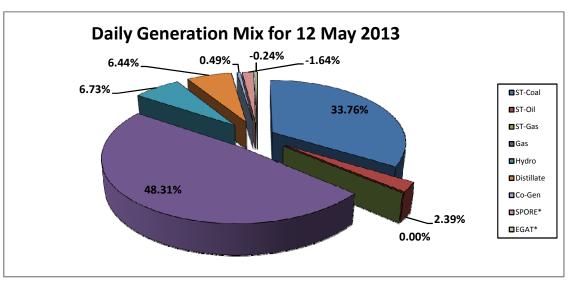
Daily Owners' Mix for 12 May 2013

| TNB | 82,558 | MWh |
|------------------|---------|-----|
| IPP | 204,388 | MWh |
| Co-Gen | 1,450 | MWh |
| Interconnection* | (5,519) | MWh |



Daily Generation Mix for 12 May 2013

| ST-Coal | 99,228 | MWh |
|------------|---------|-----|
| ST-Oil | 7,026 | MWh |
| ST-Gas | - | MWh |
| Gas | 141,976 | MWh |
| Hydro | 19,790 | MWh |
| Distillate | 18,926 | MWh |
| Co-Gen | 1,450 | MWh |
| SPORE* | (4,819) | MWh |
| EGAT* | (700) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand