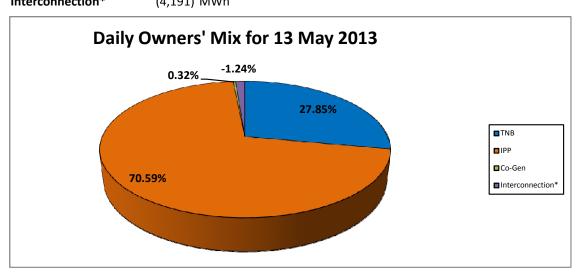
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|------------|------------|----------|-------------|
| Maximum Demand for 13 May 2013 | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Energy Demand for 13 May 2013 | 335.41 GWh | 337.20 GWh | 0.53% | |
| Highest Maximum Demand (16 April 2013) | 16,095 MW | 16,356 MW | 1.62% | |
| Highest Daily Energy Demand (16 April 2013) | 336.92 GWh | 338.80 GWh | 0.56% | *New Energy |

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 14-May-13

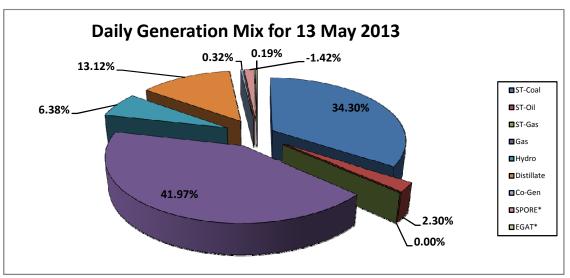
Daily Owners' Mix for 13 May 2013

| TNB | 93,903 | MWh |
|------------------|---------|-----|
| IPP | 238,019 | MWh |
| Co-Gen | 1,084 | MWh |
| Interconnection* | (4.191) | MWh |



Daily Generation Mix for 13 May 2013

| ST-Coal | 116,075 | MWh |
|------------|---------|-----|
| ST-Oil | 7,799 | MWh |
| ST-Gas | - | MWh |
| Gas | 142,058 | MWh |
| Hydro | 21,587 | MWh |
| Distillate | 44,403 | MWh |
| Co-Gen | 1,084 | MWh |
| SPORE* | (4,821) | MWh |
| EGAT* | 630 | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand