GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

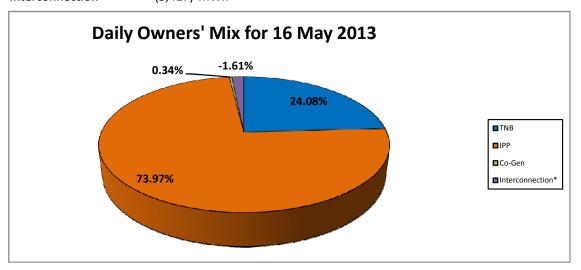
| | FORECAST | ACTUAL | VARIANCE |
|---|------------|------------|----------|
| Maximum Demand for 16 May 2013 | 16,000 MW | 16,099 MW | 0.62% |
| Energy Demand for 16 May 2013 | 333.95 GWh | 335.92 GWh | 0.59% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (14 May 2013) | 345.42 GWh | 344.42 GWh | -0.29% |

*New MD
*New Energy

Prepared by: Electricity Market Operations Electricity Supply & Market Regulations Dept. Energy Commission Malaysia 17-May-13

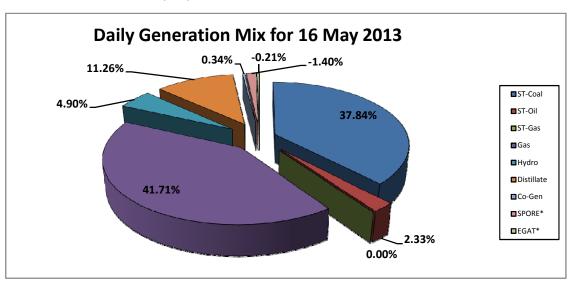
Daily Owners' Mix for 16 May 2013

| TNB | 80,881 | MWh |
|------------------|---------|-----|
| IPP | 248,470 | MWh |
| Co-Gen | 1,154 | MWh |
| Interconnection* | (5,417) | MWh |



Daily Generation Mix for 16 May 2013

| ST-Coal | 127,114 | MWh |
|------------|---------|-----|
| ST-Oil | 7,835 | MWh |
| ST-Gas | - | MWh |
| Gas | 140,114 | MWh |
| Hydro | 16,452 | MWh |
| Distillate | 37,836 | MWh |
| Co-Gen | 1,154 | MWh |
| SPORE* | (4,717) | MWh |
| EGAT* | (700) | MWh |



^{*}Negative = energy is imported from Singapore and Thailand Positive = energy is exported to Singapore and Thailand